| 1 | Q. | Further to the response to PUB-NLH-217, page 9 which states that Hydro's standby |
|----|----|--|
| 2 | | capacity is 234.7 MW (including the new and existing combustion turbines) explain |
| 3 | | in detail Hydro's plans regarding standby generation required on the Island |
| 4 | | Interconnected System to supply load in the event of a partial or complete loss of |
| 5 | | supply over the Labrador Island Link. |
| 6 | | |
| 7 | | |
| 8 | A. | Hydro's response to PUB-NLH-217 indicates that following the permanent shut |
| 9 | | down of the Holyrood generating capability in 2020, there will be a total |
| 10 | | Hydro/Newfoundland Power standby generation capacity of 276 MW on the Island. |
| 11 | | In the event of a partial loss of supply over the Labrador-Island Link (LIL), Hydro will |
| 12 | | utilize this standby generation as required to supply customer peak load. In the |
| 13 | | event of a complete loss of supply over the LIL, Hydro will utilize the standby |
| 14 | | generation as required, supplemented by imports over the Maritime Link to supply |
| 15 | | full customer load as outlined in Hydro's response to PUB-NLH-217. |
| 16 | | |
| 17 | | Hydro is undertaking a review of its generation capacity planning requirements to |
| 18 | | be applied following the interconnection via the LIL and the Maritime Link. The |
| 19 | | results of that review will establish the criteria Hydro will apply in establishing its |
| 20 | | recommended capacity requirements. |