Q. Please provide the critical path schedule, from the time Hydro was advised by Brush of the need for repairs through to the start of the outage, for the 2013 Hardwood CT repair effort. Please cover all activities or events that influenced the start date for the outage required for the repair of the Hardwoods CT including, if applicable, operating restraints due to a Holyrood outage or lead times associated with material procurement.

A. The project timeline from the time Hydro was advised by Brush of the need for repairs through to the start of the outage, for the repair of the Hardwoods Combustion Turbine (CT) is provided in PUB-NLH-150 Attachment 1.

When notification was received from Brush on January 4, 2013, Hydro's first response was to meet with Brush to understand the issue, the implications for operation of the unit, and the urgency of any action to repair the unit. Discussions resulted in Brush issuing a letter to Hydro advising operation of the unit in emergency only. Hydro immediately began discussions with Brush related to options for the return of Hardwoods CT to normal service. The process of working to determine the cost and schedule of the options available, and working to improve the schedule for completion with a goal of returning the unit to service prior to the 2013/2014 peak winter season, took some time. The initial schedule provided by the vendor had the unit being returned to service in April 2014. This schedule was not acceptable because the unit would not have been reliably available in the winter of 2013/2014. The discussions with the vendor identified the primary constraint for the project schedule was the manufacture and delivery of a new alternator. Further discussions with the vendor were primarily focussed on shortening this time as much as possible. The result of those discussions led to a

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1 delivery commitment by the vendor, which would provide for the unit being able to 2 be returned to service in mid-December 2013. A Letter of Intent was entered into 3 with the vendor to confirm the ability to meet the delivery commitment. 4 5 Drafting of the application report for submission to the Board began very soon after 6 the realization that a major repair project was required, and it progressed in parallel 7 with the work to define the scope of work, cost and schedule for each option, 8 complete the analysis and decide on the appropriate option. The lessons learned 9 from the related work completed at Stephenville, particularly the disassembly of 10 the unit, allowed for a shortened timeline for determining the scope, schedule and 11 cost of the work. 12 13 Once the project was approved by the Board, the contract for the supply and 14 installation of the rotor and stator was finalized and signed with the vendor. The 15 final project schedule was then set and the work required to be completed prior to

the outage was planned and initiated.

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| Activity  | Date               | Comment  |
|---|--------------------|--|
| Brush advised Hydro of the retaining ring issue                 | January 4, 2013    |  |
| Initial options identification received from Brush              | January 22, 2013   | High level costs, approximate delivery timelines only  |
| Preliminary estimate for alternator project completed           | January 31, 2013   |  |
| Letter received from Brush re: retaining rings issue            | February 4, 2013   | Advised emergency use of unit – with cautions          |
| Hydro requested more detail on option cost, schedule from Brush | February 7, 2013   | Schedule for rotor/stator delivery – 32 weeks – spring |
|   |                    | 2014   |
| Negotiating with Brush for improved delivery of stator/rotor    | February 8 –       |  |
| option  | March 6, 2013      |  |
| First draft of document completed for project application       | March 18, 2013     | Preliminary draft only – awaiting cost, schedule, etc. |
| Revised quote received from Brush                               | March 19, 2013     | Schedule for rotor/stator delivery – 22 weeks          |
| Estimate completed for replace stator/rotor option              | March 20 –         |  |
|   | April 2, 2013      |  |
| Review and finalization of application report                   | April 5 - 10, 2013 |  |
| Formal quote for rewind option received from Brush              | April 13, 2013     | Required for final analysis of options                 |
| Final draft of application report circulated for review         | April 17, 2013     |  |
| Project application filed                                       | April 24, 2013     |  |
| Letter of Intent provided to Brush to maintain project schedule | April 24, 2015     |  |
| Project approved by PUB   | May 16, 2013       |  |
| Contract negotiation and finalization with Brush                | May 17 – July 4    | This time period did not impact the project schedule   |
|   |                    | as the Letter of Intent had already confirmed the      |
|   |                    | delivery commitment with Brush                         |
| Letter of award issued to Brush                                 | July 4, 2013       | Advised of pending award, requested documentation      |
| Project kick off meeting held                                   | July 8, 2013       |  |
| Brush given Notice to Proceed                                   | July 24, 2013      | Documentation received                                 |
| Outage at Hardwoods to allow Brush to take measurements         | August 21, 2013    |  |
| Factory acceptance testing of stator/rotor                      | Sept 15 – 18, 2013 |  |
| Outage start  | October 3, 2013    |  |