Q. 1 Please provide electronic documents describing transmission pole and line 2 equipment inspection, testing, and maintenance programs and practices. These 3 documents should describe the activities conducted by equipment type, the time period between time-based activities, and what triggers condition-based activities. 4 5 6 7 Α. Transmission pole and line equipment inspection, testing and maintenance are 8 addressed under Hydro's Wood Pole Line Management Program (WPLM) for all 69 9 kV, 138 kV and 230 kV circuits. 10 11 The primary objectives of the WPLM program are to address four specific items. 12 These are: (1) inspect poles and associated line components such as conductor, 13 hardware and insulators; (2) test and treat all poles; (3) develop and implement an 14 electronic data collection system to ease the field data collection and subsequent 15 data analysis; and (4) make data based, optimized decisions to rehabilitate or 16 replace poles and associated hardware. The aim of this condition assessment 17 program is to ensure that deteriorated poles are identified and retreated for life 18 extension, and to identify in a timely manner, poles and line components requiring 19 replacement before failures occur. 20 21 Hydro's WPLM program is a comprehensive pole inspection, test and treatment 22 program. It consists of two 10-year cycles initiated in 2005. Under this program 23 poles are inspected by sounding, boring and visual means. Poles are then internally 24 treated with preservative where appropriate, and identified for scheduled repair, or 25 replacement if deemed necessary after analysis of the data is carried out by a 26 structural engineer. A limited number of full scale tests are also done each year to

validate the field data (see copy of the Transmission Line Management Program

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## **Island Interconnected System Supply Issues and Power Outages**

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1 Detailed Field Form used to collect data for condition assessment of poles and 2 associated line components, PUB-NLH-085 Attachment 1). 3 The WPLM Program is not carried out on a line until it reaches the age of 20 years. 4 5 Prior to this, a snowmobile/ground patrol is implemented annually and a helicopter 6 patrol is conducted semi-annually. The data from these inspections is collected on 7 the attached Patrol Report (see PUB-NLH-085 Attachment 2) and is reviewed by the 8 transmission asset specialist to determine whether any corrective maintenance is 9 required. Both snowmobile/ground and helicopter patrols continue for the life of 10 the line. 11 12 As a supplement to the existing programs described above, an infrared inspection 13 program operating on a three-year cycle on connecting hardware and accessories 14 was implemented in 2010. The data collected is reviewed by the transmission asset 15 specialists to determine whether any corrective maintenance is required.

Page 1 of 2, Isl Int System Power Outages

Transmission Line Management Program  Detailed Field Form							
TL# Str#	Str Type Weather						
	Date/Time	—					
	Pole #1 (Left) Pole #2 (Center/DE) Pole #3 (Righ	nt)					
Pole Data 1 = New 5 = Replace*							
Pole Species	SYP DF WRC SYP DF WRC SYP DF WR						
Pole Treatment Penta, Creo, CCA, None	P C CCA N P C CCA N	<u> </u>					
Pole Height Pole Class	I ├────	-					
Pole Installation Year		- 1					
Checking - General	1 2 3 4 5 1 2 3 4 5 1 2 3 4	5					
Deepest Check (inches) Widest Check (inches)	<1 1 to 3 >3 <1 1 to 3 >3 <1 1 to 3	>3					
Widest Check (inches)	$<^{1}/_{2}$ $^{1}/_{2}$ to 1 >1 $<^{1}/_{2}$ to 1 >1 $<^{1}/_{2}$ to 1 >1 $<^{1}/_{2}$ to 1	>1					
Check Penetrates Groundline	Yes No Yes No Yes No						
Shell Separation - Severity	1 2 3 4 5 1 2 3 4 5 1 2 3 4	5					
Shell Separation - Height Up Pole	4 2 2 4 5 4 2 2 4 5	5					
External Decay	, <del></del> , <del></del>	5					
Internal Decay Shell Thickness (inches) or Solid	S S S S	$\dashv$					
Groundline Circumference (inches)		丌					
Carpenter Ants		5					
Woodpecker Holes		5					
Pole Rating		5					
Cross Braces 1 = New 5 = Replace*	Source Comments Load	_					
Checking		5					
Rot		5					
Cracks Other	<b>1                                    </b>	5					
Detail Other		<u> </u>					
Cross Arms 1 = New 5 = Replace*	Left/Source Comments Right/Load						
Checking		5					
Rot	, , , , , , , , , , , , , , , , , , ,	5					
Cracks Other	. <del></del>	5					
Other Detail Other	112011011	<del>-</del> -					
Knee Braces 1 = New 5 = Replace*	Left (pole 1) Right (pole 1) Left (pole 3) Right (po	le 3)					
Checking		4 5					
Rot		4 5 4 5					
Cracks	1 2 3 4 5 1 2 3 4 5 1 2 3 4 5 1 2 3 1 2 3 4 5 1 2 3 4 5 1 2 3	4 5					
Other Detail Other		4   5					
Detail Other							
Insulators							
Manufacturer NGK, Sediver, COB, Nema	NGK Sed COB N NGK Sed COB N NGK Sed CO	B N					
Quantity of Each							
Type: Suspension, Standoff, Post		Post					
Polymer Insulators?	Yes No Yes No Yes No	<u> </u>					
Insulators per string - Tangent/Jumper Insulators per string - Deadend (D/E)							
Number of Strings (circle 1 or 2)	D/E: 1 2 T or J: 1 2 D/E: 1 2 T or J: 1 2 D/E: 1 2 T or J:	1 2					
Plumbness of insulator string	1. 5. 5	一一					
Insulators to replace are Replace		-					
numbered starting with 1 at Flashed							
conductor end. Add details in Failed							
comments if necessary. Other							
General Structure Items							
General Plumbness	Crib Dat / Submargad in Water / Fradad						
Foundation Condition	Crib Rot / Submerged in Water / Eroded Concrete Damage / Crack Steel / Rust / Unlevel / Replace/Repair						
	Concrete Damage / Crack Steel / Rust / Onlevel / Replace/Repai	П					



Page 2 of 2, Isl Int System Power Outages

	Pole #1 (Left)	Pole #2 (Center/DE)	Pole #3 (Right)			
Conductor, Overhead Wires and Fittings	, order (Lorry	· Jio // L (Dornon DL)	r olo // olification			
Conductor Wear at Clamp or Deadend	1 2 3 4 5	1 2 3 4 5	1 2 3 4 5			
Broken Strands at Clamp or Deadend						
Conductor Wear in Span or Splice	1 2 3 4 5	1 2 3 4 5	1 2 3 4 5			
Broken Strands in Span or Splice						
OHGW Wear	1 2 3 4 5	1 2 3 4 5	1 2 3 4 5			
Broken Strands Conductor Deadend Assembly						
	1 2 3 4 5	1 2 3 4 5	1 2 3 4 5			
Conductor Vibration  Dampers and Counterweights						
	Stock Torsion Neo	Stock Torsion Neo	Stock Torsion Neo			
Type: <b>Stock</b> bridge, <b>Torsion</b> al, <b>Neo</b> prene Dampers - Number per phase	Stock Torsion Neo	Stock Torsion Neo	Stock Torsion Neo			
Bent?	Yes No	Yes No	Yes No			
Missing?	Yes No	Yes No	Yes No			
Moved?	Yes No	Yes No	Yes No			
Counterweights - Number per phase						
Suspension Clamp						
Repair?	Yes No	Yes No	Yes No			
Replace?	Yes No	Yes No	Yes No			
Insulator Hardware (clevis, BLE Bolts, etc)						
Condition	1 2 3 4 5	1 2 3 4 5	1 2 3 4 5			
Details						
Ctructure Hardware						
Structure Hardware						
Defect Details						
Steel Towers (note details in comments)						
Member Condition	Worn Bent Loose Rusty Broken					
Guying and Anchors						
	Worn Bent Corroded Number to replace					
Anchor Rod Condition Guy Wire	Slack Broken Corrode		er to replace			
Guy Grips	Worn Broken/Damage		er to replace			
Number of Guys			•			
Number of Guy Guards In Place						
Vegetation & Terrain						
Species** (see below)	A B C F M P Pop S T W					
Height (feet)						
Density		ight Medium Heav	•			
Urgency	Urgent 1-3 years 3-5 years					
Danger Trees						
Local Terrain Type (hilly, flat, etc.)  Treatment Applied						
Cobra Rods (number per pole)						
TimBor Professional (L per pole)						
EDM PoleTest Data						
In-Line (diameter, height, and reading)	" @ ' psi	" @ ' psi	" @ ' psi			
Perpendicular to line direction	" @ ' psi	" @ ' psi				
Additional Space for Comments		<u> </u>				
Supervisor Comments (Possible Mitigation A	pproach)					
-						
Park ANION Construction of the Construction of						
Rods: <40" G/L circumference - 2 per hole in 3 holes, >40" G/L circumference - 3 per hole in 3 holes  Core Samples: 10% of poles (H-Frames: Right Pole of strs ending in 5 or 0 / Single Pole: strs ending in 0)						
* Number Rankings: 1 = <10 yrs old, 2 = ok for next cycle, 3 = Budgeted Replacement/Analysis Required  4 = Scheduled Replacement, 5 = Urgent Action Required						
	** Species: - Alder, Birch, Cherry, Fir, Maple, Pine,					
Popular, Spruce, Tamarack (Juniper), Willow						
i opulai, opiluce, ramarack (Juniper), (	Рориlar, Spruce, Татагаск (Juniper), <b>W</b> illow Signature - Lead Hand					
		orginature - Leau Halle				



π	STR	TYPE	DATE	
D LOWSTR.	/ .	& FOOTING CODE	PHASE CODE	L C R
Access Roads _				
Brush				
Structure Plumb				
Conductors & As	s. Hardware			
REMARKS				
0-41				