1	Q.	Re: Supply Issues and Outages Review ("the Liberty Report"), s. 6 (Conservation
2		and Demand Management), pp. 27-30
3		Preamble: The referenced section indicates:
4		• that NP and NLH offered CDM programs from 2009 through 2013 that were
5		largely successful (p. 28). It appears, however, that these programs ended in
6		2013;
7		That the 3-year Industrial Energy Efficiency pilot program started in 2010,
8		and was closed to new applicants in 2013 (p. 29);
9		That a consultant found that the program had met or surpassed all 2012
10		participation and savings goals, and made recommendations to improve the
11		programs;
12		That Hydro and NP "Hydro and Newfoundland Power plan to retain a
13		consultant to conduct a study of the current potential for conservation and
14		demand management potential, in order to identify 'remaining achievable,
15		cost-effective, electric energy efficiency and demand management
16		potential.' The planned study scope includes modeling baseline
17		consumption, identifying technology options, and assessing economical
18		potential for all customer sectors. Hydro anticipates consultant selection by
19		November 2014 and report completion by the end of 2015."
20		• That Hydro and NP "plans to retain a consultant in the fall of 2014 to review
21		the marginal study last undertaken by an outside firm in 2006. The Company
22		anticipates that a more comprehensive, 2015 marginal costs analysis will
23		follow this initial review."
24		Please confirm or correct the statement in the first bullet of the preamble that the
25		CDM programs offered by NP and NLH from 2009 through 2013 have ended. Please
26		describe the steps to be undertaken for the design, approval and implementation of

new CDM programs, once the potentials study referred to in the fourth bullets of

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the preamble and the marginal costs analysis referred to in the fifth bullet have been completed.

5 A. Hydro wishes to correct the statement in the first bullet of the preamble shown above and confirm that the CDM programs offered by Newfoundland Power and 6 7 Hydro did not end in 2013 as appears to be the assumption made in the first bullet. 8 Please refer to Hydro's responses to PUB-NLH-436 and PUB-NLH-437 footnoted on 9 page 29 of the December 2014 Liberty Report. These RFIs provide the CDM annual reports for 2011 to 2013, and the CDM Five Year Plans for the periods 2008 to 2013 10 11 and 2012 to 2016. The steps to be undertaken for the design, approval, and 12 implementation of CDM programs are described in the attachments to Hydro's 13 response to PUB-NLH-437. Hydro expects these same steps will be followed for the 14 design, approval, and implementation of new CDM programs.