

1 Q. In the event of an extended forced outage to the HVDC system resulting from an
2 ice-related forced outage of the HVDC line through the Northern Peninsula, does
3 Nalcor have a plan for providing replacement power and energy to NLH and to
4 Emera? If so, please provide the details of this plan. If not, why has NLH not insisted
5 on the development of such a plan?
6
7

8 A. In the event of an extended forced outage to the HVdc transmission system, Nalcor
9 is not required to provide replacement power to Hydro or Emera. However, if Hydro
10 must discontinue receipt of power due to a transmission outage, to ensure full
11 delivery of all the energy purchased from Nalcor and paid for by Hydro through the
12 Muskrat Falls Power Purchase Agreement, Nalcor is required to deliver any
13 unsupplied energy to Hydro at a point in the future chosen by Hydro.
14

15 As outlined in Hydro's response to GRK-NLH-004, Hydro will have in place
16 appropriate generating capacity to supply customers in the event of a generation
17 equipment forced outage and as outlined in Hydro's response to GRK-NLH-033,
18 there will be plans in place to limit the duration of ice-related forced outages on the
19 HVdc transmission system. Also, please refer to Hydro's response to PUB-NLH-217,
20 which outlines the sources of power and the Island Interconnected System
21 transmission capability to deliver power to customers in the event of a bi-pole
22 outage to the Labrador-Island Link which would include an ice-related forced
23 outage.