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1	Q.	(Response to CA-NLH-28) Please provide the same table with the following two
2		changes: 1) no emergency capacity support available over the Maritime and
3		Labrador Island links, 2) with Muskrat Falls capacity included less the committed
4		exports to Nova Scotia.
5		

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7 A. Please see the table below.

CA-NLH-065 Island Interconnected System Supply Issues and Power Outages

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	<u> </u>	Intercon	nected I	sland Syst	tem Capa	<u>city Resou</u>	rce Tabl	<u>e - Ratir</u>	igs at Win	<u>ter Peak</u>	<u>{</u>	
		Lab	rador Isl	and Link v	with Musl	krat Falls (Only - M	aritime	Link at 0 N	1W		
	Island Interconnected Peak Demand (MW)					New Generation (MW)	Labrador Island Link ^{3,4} (MW)	Maritime Island Link ⁴ (MW)	Continuous Capacity at Winter Peak (MW)	Reserve Margin	Interrruptible Contracts (optional) ² (MW)	Reserve Margin
2014-15	1,721	954	581	234	89	120	0	0	1,978	14.9%	60	19.1%
2015-16	1,736	954	581	234	89	120	0	0	1,978	13.9%	60	18.0%
2016-17	1,755	954	581	234	89	120	0	0	1,978	12.7%	60	16.7%
2017-18	1,757	954	581	234	89	120	0	0	1,978	12.6%	60	16.5%
2018-19	1,760	954	581	234	89	120	605	0	2,583	46.8%	N/A	N/A
2019-20	1,766	954	581	234	89	120	605	0	2,583	46.3%	N/A	N/A
2020-21	1,781	954	581	234	89	120	605	0	2,583	45.0%	N/A	N/A
2021-22	1,801	954	115	234	89	120	605	0	2,117	17.6%	N/A	N/A
2022-23	1,824	954	115	234	81	120	605	0	2,109	15.6%	N/A	N/A
2023-24	1,841	954	115	234	81	120	605	0	2,109	14.6%	N/A	N/A
	1.	There are currently no demand management initiatives, other than the potential use of interruptible contracts									,	
	_	forecast during this period.										
	-	Currently, there have not been any interruptible contracts signed.										
		Nova Scotia Block capacity excluded										
	4.	0 , 1 , 11										
		Assumes that Holyrood shuts down in 2021.										
	-	Assumes capacity at winter peak of 121 MW for NP and 113 MW for Deer Lake Power.										
	8.	Assumes capacity at winter peak of 18 MW for Star Lake, 8 MW for Corner Brook Co-gen and										
		63 MW for Nalcor Grand Falls and Bishop's Falls. Rattle Brook, Nalcor Buchans, St. Lawrence Wind and										
		Fermeuse Wind are assumed to have 0 MW capacity at winter peak.										