Q. Reference: "2026 Capital Budget Application," Newfoundland Power Inc., June 27, 2025, 2026–2030 Capital Plan, p. 19.

> **Increased generation expenditures include the planned refurbishment of the existing Wesleyville gas turbine in 2027 and 2028 and the Greenhill gas turbine in 2028 and 2029. The cost of refurbishing these gas turbines is approximately $40 million and $80 million, respectively.**

What is the AACE estimate class and range of estimate accuracy of Newfoundland Power's gas turbine refurbishment estimates?

A. Newfoundland Power does not use the Advancement of Cost Engineering ("AACE") Cost Estimate Classification System for its annual capital budget applications and capital plans, nor does it provide ranges of estimate accuracy.

The refurbishment estimates referenced in the Request for Information are based on the best information available at the time the estimates were prepared. The estimates are provided in the capital plan to provide reasonable visibility to the Board of future investment priorities. Newfoundland Power is currently undertaking a review and assessment of its thermal generation assets which will include detailed engineering to further refine the refurbishment estimates.[1]

[1] The review includes the ongoing joint study by Newfoundland Power and Hydro to establish a long-term plan for the Sunnyside/Stoney Brook ("SSD"/"STB") transmission loop system. The amount of capacity at the Wesleyville and Greenhill gas turbine locations that could potentially mitigate SSD/STB transmission loop contingencies is a key aspect of the joint study. See *NL Hydro Report – 2025 Annual Planning Assessment, Document #: TP-R-093*, May 13, 2025, page iii.