Q. **(Reference 5.1 - Rate Base Additions, Deductions and Allowances) Please provide an extended Table 1 (page 2) that includes figures from 2015 to 2024.**

A. Attachment A provides a summary of Newfoundland Power's additions to rate base from 2015 through 2024.

ATTACHMENT A:

Newfoundland Power Inc. Additions to Rate Base from 2015 through 2024

Newfoundland Power Inc.
Additions to Rate Base[1]
2015 through 2024
($000s)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Deferred Pension Costs	98,829	94,775	92,017	89,678	91,824	89,900	88,888	95,095	101,430	108,293
Cost Recovery Deferral – Conservation	7,463	11,304	14,116	15,889	17,371	17,049	16,421	19,359	20,708	21,280
Customer Finance Programs	1,211	1,341	1,496	2,460	2,494	2,098	1,755	1,472	1,199	1,049
Credit Facility Costs	56	94	110	120	61	46	96	87	105	167
Demand Management Incentive Account	-	-	1,490	-	1,881	1,002	-	-	-	-
Weather Normalization Reserve	4,411	1,721	4,771	1,517	-	-	-	-	-	-
Cost Recovery Deferral – Seasonal/TOD Rates	49	-	-	-	-	-	-	-	-	-
Cost Recovery Deferral – Revenue Shortfall	-	-	-	-	-	-	-	459	229	-
Cost Recovery Deferral – Load Research and Retail Rate Design Review	-	-	-	-	-	-	-	20	189	635
Cost Recovery Deferral – Hearing Costs	-	682	341	-	494	247	-	-	-	874
Cost Recovery Deferral – Pension Capitalization	-	-	-	-	-	-	-	-	799	1,198
Total Additions	**$112,019**	**$109,917**	**$114,341**	**$109,664**	**$114,125**	**$110,342**	**$107,160**	**$116,492**	**$124,659**	**$133,496**

[1] As provided in Table 1: Additions to Rate Base included in the Company's *Rate Base: Additions, Deductions and Allowances* reports filed with its annual capital budget applications.