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24 25 26 (Reference 2026-2030 Capital Plan, Appendix A, Table A-1, Table A-5) Capital expenditures in 2029 are forecast to increase by more than 60% relative to 2026. Table A-5 indicates that Generation accounts for a large portion of this increase (forecast to increase to \$87.3 million in 2029 compared to \$2.5 million in 2026). What actions is NP taking to manage this increase to mitigate the impact on rates?

The projected increase in capital expenditures in the Generation asset class in 2029 primarily reflects the execution of the refurbishment of the thermal generation site at Greenhill. As outlined in Newfoundland Power's 2026-2030 Capital Plan, the Greenhill gas turbine, as well as the Wesleyville gas turbine and generation units in Port aux Basques have been in service since the 1960s and 1970s. Recent condition assessments have identified that these units are approaching or have reached end of life.<sup>1</sup>

The Company is currently undertaking a review of its thermal assets, which includes detailed condition assessments of thermal generation units, refinement of refurbishment cost estimates, and assessments of alternatives. In addition, Newfoundland Power will conduct a joint planning study with Newfoundland and Labrador Hydro ("Hydro") to assess alternatives to mitigate transmission planning contingencies associated with Hydro's Sunnyside and Stonybrook 230kV transmission loops.

Any future proposed capital expenditures associated with a refurbishment of thermal assets would be subject to review and approval by the Board. As with all capital applications before the Board, Newfoundland Power would be required to demonstrate that the proposal is consistent with the provincial power policy outlined in the *Electrical* Power Control Act, 1994, and all other legal and regulatory requirements.

See Newfoundland Power's 2026 Capital Budget Application, 2026-2030 Capital Plan, section 2.4.5 Generation.