

1 **Q. (Reference Application) Please provide a table showing for each year from**  
2 **1994 to 2025 the capital budget amounts proposed by NP in its capital budget**  
3 **applications and approved by the Board, and identifying the specific projects**  
4 **and budget amounts that were not approved along with the reasons given by**  
5 **the Board for rejecting the capital expenditure(s).**

6  
7 **A.** Newfoundland Power notes that this Request for Information ("RFI") is substantively the  
8 same as RFI CA-NP-008 filed in relation to the Company's *2025 Capital Budget*  
9 *Application*.

10  
11 Attachment A provides the capital budget amounts requested by Newfoundland Power  
12 and the amounts approved by the Board in each year from 1994 to 2025.

13  
14 In 2002, the Board did not approve a *Transmission Engineering Study* with a project  
15 cost of \$500,000 as part of Newfoundland Power's *2003 Capital Budget Application*.<sup>1</sup>

16  
17 In 2003, the Board did not approve the addition of a second 2.5 MW portable diesel  
18 generator at a project cost of \$1,700,000 as part of Newfoundland Power's *2004 Capital*  
19 *Budget Application*.<sup>2</sup>

20  
21 In 2021, the Board did not approve \$1,530,000 associated with the *Electric Vehicle*  
22 *Charging Network* project included in Newfoundland Power's *2022 Capital Budget*  
23 *Application*.<sup>3</sup>

24  
25 In 2022, the Board did not approve \$594,000 associated with the *Electric Vehicle*  
26 *Charging Network* project included in Newfoundland Power's *2023 Capital Budget*  
27 *Application*.<sup>4</sup>

28  
29 In 2024, the Board reduced three customer driven programs included in Newfoundland  
30 Power's *2024 Capital Budget Application* by \$1,000,000: i) *Extensions* program  
31 (\$500,000); ii), *Relocate/Replace Distribution Lines for Third Parties* program  
32 (\$300,000); and iii) *New Street Lighting* program (\$200,000).<sup>5</sup>

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1 See Order No. P.U. 36 (2002).

2 See Order No. P.U. 35 (2003).

3 See Order No. P.U. 36 (2021).

4 See Order No. P.U. 38 (2022).

5 See Order No. P.U. 2 (2024).



## **ATTACHMENT A:**

Newfoundland Power Capital Budgets  
Requested and Approved Amounts

Newfoundland Power Capital Budgets Requested and Approved Amounts (\$000s)		
Year	Requested Amount	Approved Amount
1994	38,922	38,922
1995	38,025	38,025
1996	30,957	30,957
1997	33,204	33,204
1998	28,414	28,414
1999	41,031	41,031
2000	41,771	41,771
2001	63,028	63,028
2002	57,839	57,839
2003	56,936	56,436
2004	54,009	52,309
2005	49,151	49,151
2006	52,220	52,220
2007	62,851	62,851
2008	55,178	55,178
2009	63,821	63,821
2010	70,779	70,779
2011	74,894	74,894
2012	79,690	79,690
2013	80,788	80,788
2014	103,572	103,572
2015	94,211	94,211
2016	107,028	107,028
2017	95,521	95,521
2018	84,776	84,776
2019	100,856	100,856
2020	96,614	96,614
2021 <sup>1</sup>	112,836	112,836
2022	109,651	108,121
2023	123,463	122,869
2024	115,252	114,252
2025	127,951	127,951

<sup>1</sup> Includes capital expenditures of \$1,538,000 associated with the *Utility EV Charging Network* project approved in Order No. P.U. 30 (2021). In this Order, the Board approved Newfoundland Power's amended general rate application. As part of that approval, the Electrification Cost Deferral Account was created to account for, among other things, capital expenditures associated with the *2021 Utility EV Charging Network*.