

1 **Q. Further to the response to PUB-NP-033, re-state Table 1, which already includes a**
2 **reduction in the return on equity to 8.5%, to show the *pro forma* 2022 and 2023**
3 **revenue requirements and customer rate impacts with common equity ratios of 43%**
4 **and 40% after the inclusion of the increases in the cost of debt arising from re-**
5 **financing to reduce the common equity from 45%. In the response include the**
6 **assumptions used to forecast the increased cost of debt in this scenario.**
7

8 A. Table 1 in response to Request for Information PUB-NP-033 reflects *pro forma* finance
9 charges associated with re-financing the Company's capital structure to reduce the
10 common equity from 45% to 43% and 40%, as requested.
11

12 At common equity ratios of 43% and 40%, the *pro forma* estimates for 2023 in Table 1
13 reflect common share dividends of approximately \$25 million and \$65 million,
14 respectively, and a corresponding increase in long-term debt. The cost of debt assumed
15 in the *pro forma* revenue requirement is approximately 4.7%, consistent with the existing
16 average cost of debt for 2023.¹
17

18 The *pro forma* estimates in Table 1 are based on Newfoundland Power's current financial
19 position and existing credit ratings. They do not reflect any other potential increases in
20 the Company's cost of capital, including the impact of any downgrade in Newfoundland
21 Power's credit ratings.
22

23 See response to Request for Information PUB-NP-100 for further information on risks
24 associated with maintaining the Company's credit ratings if the common equity ratio is
25 reduced to 43% and the existing approved return on equity is maintained at 8.5%.

¹ See the 2022/2023 General Rate Application, Volume 1, Application, Company Evidence and Exhibits,
Section 3.2.5: Finance Charges, Table 3-9.