1 Q. In the response to PUB-NP-029, Newfoundland Power stated that if the annual 2 update of the mTRC analyses shows that a program is no longer cost-effective the 3 program would be modified or suspended. If a program(s) is suspended or modified 4 how would this affect the delivery of other planned electrification programming or 5 are the programs independent? 6 7 A. This Request for Information relates to the Electrification, Conservation and Demand 8 Management Plan: 2021-2025 (the "2021 Plan") developed in partnership by 9 Newfoundland Power and Newfoundland and Labrador Hydro ("Hydro" or, collectively, 10 the "Utilities"). Accordingly, the response reflects collaboration between the Utilities. 11 12 The mTRC test is conducted at the individual program level. It is unlikely that the 13 modification or suspension of one program would have a significant impact on the cost-14 effectiveness of another. For example, suspension of the Custom Electrification Program would be unlikely to affect the cost-effectiveness of programs aimed at increasing the 15 16 adoption of electric vehicles.

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23 24 However, electrification programs are also assessed through a net present value ("NPV") analysis to determine whether the combined portfolio of programs, including infrastructure investments, provide a rate mitigating benefit for customers. The suspension or modification of a program would require the NPV analysis to be updated to confirm that the revised portfolio of programs continue to provide a rate mitigating benefit for customers. If the NPV analysis showed a reduced benefit for customers, the Utilities would consider whether additional cost-effective measures should be pursued to ensure all customers continue to benefit from electrification programs.

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Any changes to electrification programs, including corresponding impacts on the NPV analysis, will be reported to the Board through the Utilities' annual reporting requirements for customer programs.