

- 1 **Q. (Reference Application)**
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3 **a) Are Hydro and Newfoundland Power proposing different cost recovery periods**
4 **for CDM?**
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6 **b) If so, provide the rationale for having different cost recovery periods**
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8 A. a) The applications of Newfoundland Power and Hydro with respect to electrification
9 and CDM programs both include 7-year amortization periods for CDM program
10 costs.
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12 Changes in regulatory amortizations are typically proposed as part of general rate
13 applications (“GRA”). Newfoundland Power is proposing to increase the
14 amortization of its CDM program costs from 7 years to 10 years in its 2022/2023
15 GRA. This is based on an assessment of current public utility practice and the
16 average life of the technologies captured by the Company’s CDM programs.
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18 b) See part (a).