

- 1 **Q. With regard to NP thermal generation, please provide a table showing the following**  
2 **for each of the past five years: date of dispatch, time of dispatch, time of recall,**  
3 **amount of generation dispatched, and reason for dispatch including whether NP- or**  
4 **Hydro-initiated.**  
5  
6 A. Please see Attachment A for the requested information relating to Newfoundland Power's  
7 thermal generation dispatch for each of the past five years.<sup>1</sup>

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<sup>1</sup> For the mobile generators, the Mobile Gas Turbine and the Mobile Diesel, the information requested is not always retained when these units are operating in remote locations with multiple starts and stops on a daily basis. In these situations only the date of dispatch is provided.

**Newfoundland Power Thermal Generation  
2013 - 2017**

**Attachment A**  
**Actual Customers, Peak Load and Energy Demand**

Date	Customers	Peak Load (KW) <sup>1</sup>			Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
January 2016	262,175	1,272,615	33,264	1,305,879	734,244	18,195	752,439
February 2016	262,522	1,254,783	86,343	1,341,126	634,893	34,177	669,070
March 2016	262,686	1,220,098	58,776	1,278,874	667,531	40,522	708,053
April 2016	262,636	1,077,391	66,563	1,143,954	520,761	46,027	566,788
May 2016	262,743	NA	NA	NA	412,499	43,980	456,479
June 2016	262,808	NA	NA	NA	347,086	34,414	381,500
July 2016	262,960	NA	NA	NA	314,644	25,873	340,517
August 2016	263,154	NA	NA	NA	302,975	20,706	323,681
September 2016	263,453	NA	NA	NA	327,367	22,506	349,873
October 2016	263,735	NA	NA	NA	417,953	25,908	443,861
November 2016	264,064	NA	NA	NA	463,553	37,578	501,131
December 2016	264,406	NA	NA	NA	701,229	44,718	745,947
January 2017	264,735	1,310,514	64,267	1,374,781	724,216	40,069	764,285
February 2017	264,929	1,344,097	78,766	1,422,863	661,482	28,768	690,250
March 2017	265,007	1,286,778	75,752	1,362,530	675,181	39,246	714,427
April 2017	265,058	1,027,460	81,004	1,108,464	542,526	55,111	597,637
May 2017	265,120	NA	NA	NA	462,007	47,626	509,633
June 2017	265,087	NA	NA	NA	333,307	33,653	366,960
July 2017	265,195	NA	NA	NA	294,325	26,763	321,088
August 2017	265,364	NA	NA	NA	299,504	19,720	319,224
September 2017	265,484	NA	NA	NA	302,759	29,259	332,018
October 2017	265,917	NA	NA	NA	406,289	20,447	426,736
November 2017	266,190	NA	NA	NA	521,844	10,011	531,855
December 2017	266,450	1,274,651	87,388	1,362,039	671,656	19,324	690,980
January 2018	266,643	1,246,368	69,182	1,315,550	702,957	33,048	736,005
February 2018	266,804	1,225,649	100,699	1,326,348	626,269	43,259	669,528
March 2018	266,945	1,091,612	60,759	1,152,371	614,273	36,075	650,348
April 2018	266,987	994,220	70,005	1,064,225	517,703	44,253	561,956
May 2018	267,044	NA	NA	NA	435,873	40,155	476,028
June 2018	267,052	NA	NA	NA	375,211	43,765	418,976

<sup>1</sup> The Total is Newfoundland Power's Native Peak Load which is total of the Company's purchases and production. Peak load data for certain months is not readily available ("NA"). This data is normally compiled only for months where it is required for Newfoundland and Labrador Hydro to bill Newfoundland Power.