Q. **Reference: CA-NLH-018; PUB-NLH-011; PUB-NLH-012; PUB-NLH-022**

For the proposed Holyrood overhauls, MD-1 refurbishment and Bay d'Espoir line depot, provide the latest estimate support, risk reviews, readiness assessments and schedules. Identify material scope or pricing uncertainties, the basis for contingency, and unresolved procurement, resource, outage or site constraints. Explain their treatment and effects on cost and completion. Reconcile the Holyrood outage dates and durations in PUB-NLH- 011 and show how the work fits within the corrected windows.

A. There have been no updates to project estimates, risks, readiness or schedules since the submission of Newfoundland and Labrador Hydro's ("Hydro") 2027 Capital Budget Application. The requested information, including the basis for each estimate and the construction window, is provided within the proposals for each of the referenced scopes of work.

While the outage windows outlined in Hydro's response to PUB-NLH-011 of this proceeding help to inform execution timing, exact dates for each outage are not final at the time of project submission. Specifically, the May to November construction window for the execution of the valve overhaul for Unit 1 at the Holyrood Thermal Generating Station is the general outage timeframe for the plant, and was identified to accommodate any potential long lead items.