

1 Q. **Reference: NP-NLH-099 and NP-NLH-101, Issue Topic: Newfoundland Power Generation**
2 **Credit.**

3 Please provide the results of all Newfoundland Power generation tests since inception of the
4 generation credit.

5

6

7 A. Please refer to NP-NLH-168, Attachment 1 for the documented generation tests for
8 Newfoundland Power Inc.¹

¹ The generation test on December 18, 2019 was not finalized.

Newfoundland Power Generation Capacity Test February 5, 2026

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation											
	End of Interval Time (hhmm)											
	Island Time:	1000	1015	1030	1045	1100	1115	1130	1145	1200		
	GMT Time:	1330	1345	1400	1415	1430	1445	1500	1515	1530		
CAB-G1		5,754	5,861	5,995	6,078	6,054	6,082	6,061	5,976	6,067		
FPD-G1-I		272	271	271	271	271	271	271	271	271		
GRT-G1-I		-	1,688	17,686	17,971	18,002	17,994	17,987	17,863	15,809		
HCP-G1-I		7,778	7,728	7,807	7,882	7,880	7,885	7,871	7,874	7,820		
HCT-G1-I		2,770	2,749	2,734	2,734	2,747	2,758	2,756	2,758	2,757		
LBK-T1-I		3,442	3,457	3,474	3,553	3,535	3,545	3,462	3,484	3,466		
LOK-T1-I		2,383	2,489	2,773	2,714	2,717	2,720	2,725	2,714	2,263		
LWN-G1-I		-	-	-	-	-	-	-	-	-		
MD3-G-I		988	2,069	2,070	2,071	2,072	2,072	2,071	2,071	1,340		
MGT-G-I		-	704	2,998	3,443	3,997	3,997	3,999	3,998	2,003		
MG2-T-I		-	69	5,361	2,226	97	5,497	5,683	5,664	2,430		
MOP-G1-I		11,116	11,120	11,068	11,128	11,060	11,856	11,112	11,456	11,460		
MRP-G1-I		448	446	446	447	446	446	446	447	447		
NCH-G1-I		3,606	4,015	4,192	4,200	4,197	4,201	4,199	4,197	3,941		
PAB-G10-I		2,367	2,346	2,398	2,451	2,447	2,481	2,455	2,433	1,366		
PBK-G1-I		3,809	3,976	4,011	4,008	4,009	4,013	4,010	4,010	3,545		
PHR-T1-I		4,460	4,599	4,720	4,739	4,733	4,738	4,732	4,730	4,279		
PIT-G1-I		670	668	668	670	669	670	670	669	686		
PUN-G-I		180	242	313	313	310	309	308	305	178		
RBH-G1-I		5,479	5,477	5,475	5,477	5,476	5,476	5,474	5,475	5,474		
RBK-T1-I		14,021	13,985	13,966	14,006	14,023	14,154	14,165	14,163	13,980		
ROP-G1-I		-	988	3,083	3,120	3,117	3,128	3,105	3,119	3,107		
SBK-G1-I		6,029	6,035	6,001	5,966	6,015	5,974	5,980	5,988	6,153		
SCV-G1-I		967	965	965	966	965	966	966	965	966		
SCV-G2-I		-	-	-	-	-	-	-	-	-		
TCV-T1-I		5,173	5,424	5,732	5,918	6,061	6,063	6,068	6,062	2,777		
TOP-G1-I		-	-	-	-	-	-	-	-	-		
VIC-G1-I		-	-	-	-	-	-	-	-	-		
WBK-G1-I		542	540	539	539	538	538	537	535	469		
WES-G1-I		-	4,735	7,943	7,977	8,037	7,995	8,039	6,234	-		
Spreadsheet Total		82,254	92,646	122,689	120,868	119,475	125,829	125,152	123,461	103,054	125,829	
MV90 Aggregation Total - NPGTOT		82,252	92,645	122,689	120,869	119,476	125,831	125,151	123,460	103,050	125,831	

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation									
	End of Interval Time (hhmm)									
	Island Time:	945	1000	1015	1030	1045	1100	1115	1130	1145
	GMT Time:	1315	1330	1345	1400	1415	1430	1445	1500	1515
CAB_G1	5,089	5,777	6,055	6,154	6,133	6,119	6,145	6,121	5,779	
FPD-G1-I	270	269	270	269	269	269	269	270	269	
GRT-G1-I	-	693	11,561	19,967	19,890	19,884	19,902	3,314	14,897	
HCP-G1-I	7,417	7,650	7,771	7,947	7,914	7,877	7,944	7,891	7,862	
HCT-G1-I	2,786	2,786	2,762	2,789	2,783	2,779	2,789	2,780	2,782	
LBK-T1-I	5,020	5,011	4,931	5,106	5,032	4,934	5,068	4,991	4,992	
LOK-T1-I	2,513	2,506	2,827	2,888	2,867	2,878	2,878	2,867	2,789	
LWN-G1-I	549	549	548	548	548	547	548	547	547	
MD3-G-I	80	1,760	2,355	2,507	2,504	2,503	2,505	2,502	2,172	
MG1-G-I	360	1,374	4,116	4,994	4,993	4,994	4,995	4,995	2,668	
MG2-T-I	-	1,131	3,492	5,506	5,496	5,498	5,516	5,598	2,820	
MP2-G1-I	-	-	-	-	-	-	-	-	-	
MRP-G1-I	961	961	960	963	962	961	962	961	962	
NCH-G1-I	3,583	4,009	4,132	4,144	4,136	4,132	4,139	4,131	3,995	
PAB-G10-I	756	1,226	2,319	2,519	2,492	2,536	2,517	2,529	1,717	
PBK-G1-I	3,829	3,827	3,762	4,011	4,007	4,011	4,009	4,010	3,978	
PHR-T1-I	4,177	4,590	4,805	4,859	4,838	4,831	4,852	4,827	4,296	
PIT-G1-I	674	674	673	674	674	674	674	674	674	
PUN-G-I	264	264	264	264	264	264	264	264	264	
RBH-G1-I	5,545	5,545	5,541	5,548	5,547	5,545	5,547	5,544	5,545	
RBK-T1-I	14,388	14,390	14,357	14,391	14,394	14,391	14,394	14,391	14,391	
ROP-G1-I	2,934	2,936	3,003	3,224	3,221	3,208	3,222	3,211	3,212	
SBK-G1-I	6,119	6,074	6,058	6,217	6,088	6,128	6,166	6,065	6,144	
SCV-G1-I	852	842	834	839	836	834	836	832	840	
SCV-G2-I	1,915	2,122	2,180	2,186	2,178	2,180	2,179	2,174	1,945	
TCV-T1-I	4,970	5,526	6,090	6,112	6,093	6,098	6,100	6,092	6,028	
TOP-G1-I	-	-	-	-	-	-	-	-	-	
VIC-G1-I	-	-	-	-	-	-	-	-	-	
WBK-G1-I	478	478	477	479	479	478	479	478	478	
WES-G1-I	-	-	823	8,031	7,942	7,991	5,326	-	-	
Spreadsheet Total	75,529	82,970	102,966	123,138	122,580	122,544	120,225	98,059	102,046	123,138
INV90 Aggregation Total - NPGTOT	75,528	82,969	102,967	123,138	122,579	122,545	120,226	98,058	102,045	123,138

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation									
	End of Interval Time (hhmm)									
	Island Time:	1000	1015	1030	1045	1100	1115	1130	1145	1200
	GMT Time:	1330	1345	1400	1415	1430	1445	1500	1515	1530
CAB-G1	5,078	5,665	6,036	6,033	6,027	6,051	6,060	6,068	5,403	
FPD-G1-I	267	267	267	267	267	267	267	267	267	
GRT-G1-I	1,073	12,944	19,943	19,938	19,911	19,899	19,877	19,975	10,202	
HCP-G1-I	7,222	7,569	7,820	7,815	7,812	7,820	7,812	7,819	7,810	
HCT-G1-I	2,769	2,766	2,769	2,767	2,767	2,768	2,766	2,768	2,765	
LBK-T1-I	5,106	5,120	5,124	5,107	5,123	5,131	5,126	5,129	5,136	
LOK-T1-I	2,351	2,586	2,814	2,815	2,811	2,820	2,812	2,821	2,536	
LWN-G1-I	540	540	540	539	539	539	539	539	539	
MD3-G-I	1,649	1,850	2,509	2,509	2,509	2,510	2,508	2,510	841	
MGT-G-I	-	-	626	5,460	4,494	4,493	612	4,494	612	
MG2-T-I	154	3,022	5,501	5,498	5,500	5,499	5,499	5,499	1,596	
MOP-G1-I	7,816	9,084	10,573	10,573	10,569	10,576	10,570	10,586	10,580	
MRP-G1-I	927	927	927	927	927	927	927	927	927	
NCH-G1-I	4,154	4,170	4,172	4,171	4,170	4,172	4,170	4,172	4,170	
PAB-G10-I	-	-	-	-	-	-	-	-	-	
PBK-G1-I	4,100	4,101	4,103	4,102	4,101	4,104	4,102	4,100	3,637	
PHR-T1-I	3,622	3,595	3,587	3,593	3,593	3,592	3,591	3,594	3,637	
PIT-G1-I	402	551	551	552	554	554	553	553	553	
PUN-G-I	326	327	328	328	328	328	328	328	328	
RBH-G1-I	5,579	5,578	5,578	5,577	5,577	5,577	5,576	5,576	5,571	
RBK-T1-I	14,426	14,425	14,430	14,429	14,429	14,396	14,395	14,399	14,407	
ROP-G1-I	2,874	3,042	3,046	3,033	3,027	3,034	3,028	3,030	2,991	
SBK-G1-I	-	3,499	5,921	6,078	6,069	6,078	6,062	6,076	5,962	
SCV-G1-I	755	839	866	866	865	865	864	864	855	
SCV-G2-I	894	1,526	2,077	2,075	2,075	2,073	2,072	2,072	2,070	
TCV-T1-I	4,015	4,357	5,691	6,264	6,264	6,269	6,264	6,271	6,235	
TOP-G1-I	-	-	-	-	-	-	-	-	-	
VIC-G1-I	-	271	271	271	271	435	464	464	-	
WBK-G1-I	271	7,325	8,024	8,023	8,108	8,027	8,064	8,017	1,388	
WES-G1-I	-	-	-	-	-	-	-	-	-	
Spreadsheet Total	76,370	105,946	124,094	129,610	128,663	128,805	128,789	128,918	101,501	129,610
MV90 Aggregation Total - NPGTOT	76,370	105,946	124,095	129,611	128,663	128,804	128,788	128,917	101,499	129,611

Newfoundland Power Generation Capacity Test January 11, 2023

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation											
	End of Interval Time (hhmm)											
	Island Time:	1300	1315	1330	1345	1400	1415	1430	1445	1500		
	GMT Time:	1630	1645	1700	1715	1730	1745	1800	1815	1830		
CAB-G1		5,331	5,894	6,020	6,020	6,012	5,964	5,923	6,113	6,299		
FPD-G1-I		251	251	251	251	250	250	250	250	250		
GRT-G1-I		4,284	19,943	19,985	20,019	19,954	19,910	19,909	10,573	-		
HCP-G1-I		7,837	7,911	7,913	7,912	7,912	7,910	7,889	7,853	7,810		
HCT-G1-I		2,761	2,772	2,773	2,772	2,772	2,770	2,765	2,769	2,771		
LBK-T1-I		2,500	2,534	2,521	2,515	2,508	2,488	2,476	2,639	2,898		
LOK-T1-I		2,916	2,998	3,013	3,012	3,011	3,000	2,992	2,908	2,210		
LWN-G1-I		555	554	552	550	548	546	544	542	540		
MD3-G-I		-	605	385	2,057	2,055	2,051	2,049	1,483	-		
MGT-G-I		267	1,269	4,997	5,005	3,531	-	-	-	-		
MG2-T-I		-	2,092	5,508	5,510	5,505	5,499	5,499	3,883	-		
MOP-G1-I		9,062	10,156	10,539	10,539	10,543	10,531	10,525	10,547	10,545		
MRP-G1-I		936	937	937	937	937	937	936	937	937		
NCH-G1-I		4,077	4,089	4,091	4,090	4,089	4,085	4,082	3,977	3,629		
PAB-G10-I		1,072	1,212	2,489	2,484	2,481	2,470	2,473	1,398	-		
PBK-G1-I		4,011	4,010	4,011	4,012	4,009	4,008	4,011	4,080	4,263		
PHR-T1-I		3,287	3,504	3,583	3,580	3,576	3,562	3,568	3,526	3,267		
PIT-G1-I		690	691	691	691	691	691	690	691	691		
PUN-G-I		448	446	446	444	442	44	-	-	-		
RBH-G1-I		2,626	4,874	5,572	5,571	5,570	5,569	5,571	5,531	1,955		
RBK-T1-I		14,240	14,270	14,266	14,265	14,266	14,270	14,273	14,127	14,186		
ROP-G1-I		2,908	3,002	3,049	3,044	3,038	2,994	2,946	2,979	3,027		
SBK-G1-I		5,988	6,057	6,066	6,059	6,047	6,009	5,985	6,035	6,030		
SCV-G1-I		867	854	848	861	865	864	863	865	866		
SCV-G2-I		1,716	1,990	2,137	1,883	1,749	1,746	1,745	1,718	1,601		
TCV-T1-I		5,889	5,902	5,901	5,899	5,899	5,892	5,889	5,931	6,139		
TOP-G1-I		-	-	-	-	-	-	-	-	-		
VIC-G1-I		-	-	-	-	-	-	-	-	-		
WBK-G1-I		403	403	404	404	403	402	400	393	383		
WES-G1-I		-	3,260	7,939	8,011	7,963	7,944	8,031	5,130	-		
Spreadsheet Total		84,922	112,480	126,887	128,399	126,626	122,406	122,284	106,878	80,297	128,399	
MV90 Aggregation Total - NPGTOT		84,923	112,480	126,886	128,399	126,627	122,405	122,285	106,878	80,298	128,399	

**Newfoundland Power Generation Capacity Test
December 21, 2021**

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation										
	End of Interval Time (Island Time - h:mm)										
	930	945	1000	1015	1030	1045	1100	1115	1130		
CAB-G1	5,318	5,308	5,297	5,841	6,069	6,099	6,085	6,017	6,022		
FPD-G1-I	258	258	258	258	257	258	258	258	258		
GRT-G1-I	-	215	8,126	18,277	19,972	19,827	19,987	19,805	20,048		
HCP-G1-I	7,831	7,808	7,806	7,771	7,794	7,832	7,809	7,820	7,810		
HCT-G1-I	2,769	2,769	2,767	2,763	2,769	2,770	2,767	2,769	2,770		
LBK-T1-I	2,346	3,575	3,577	4,527	4,969	5,004	4,977	4,982	4,967		
LOK-T1-I	2,000	1,998	2,011	2,619	2,986	3,004	3,000	2,999	3,004		
LWN-G1-I	572	571	570	570	570	569	569	568	568		
MD3-G-I	-	-	-	477	2,021	2,049	2,049	2,049	2,050		
MGT-G-I	-	-	-	-	-	-	-	2,640	2,641		
MG2-T-I	-	-	-	943	5,464	5,501	5,502	4,581	4,506		
MOP-G1-I	10,440	10,449	10,445	10,437	10,461	10,467	10,471	10,478	10,493		
MRP-G1-I	951	951	951	950	950	951	951	950	951		
NCH-G1-I	3,351	3,350	3,356	3,890	4,149	4,149	4,153	4,152	4,163		
PAB-G10-I	-	-	691	1,848	2,545	2,581	2,623	2,642	2,654		
PBK-G1-I	3,507	3,509	3,508	3,966	4,211	4,211	4,210	4,212	4,212		
PHR-T1-I	-	-	-	-	-	-	-	-	-		
PIT-G1-I	594	594	594	593	594	594	594	594	594		
PUN-G-I	206	206	208	375	381	382	380	381	380		
RBH-G1-I	5,584	5,583	5,582	5,583	5,583	5,583	5,583	5,582	5,582		
RBK-T1-I	14,557	14,563	14,592	14,570	14,580	14,593	14,593	14,592	14,599		
ROP-G1-I	3,066	3,059	3,057	3,042	3,047	3,063	3,053	3,058	3,051		
SBK-G1-I	6,100	6,105	6,340	6,364	6,363	6,360	6,358	6,355	6,351		
SCV-G1-I	1,010	1,010	1,011	990	979	988	988	987	979		
SCV-G2-I	1,800	1,802	1,803	2,036	2,172	2,188	2,189	2,188	2,186		
TCV-T1-I	6,098	6,104	6,101	6,099	6,106	6,109	6,109	6,106	6,113		
TOP-G1-I	-	-	-	-	-	-	-	-	-		
VIC-G1-I	254	254	254	254	254	254	254	254	254		
WBK-G1-I	432	432	432	432	431	431	431	431	432		
WES-G1-I	-	-	-	1,111	7,999	7,954	8,019	7,988	7,995		
Spreadsheets Total	79,044	80,473	89,337	106,586	123,676	123,771	123,962	125,438	125,633		
MV90 Aggregation Total - NPGTOT	79,045	80,473	89,337	106,586	123,677	123,770	123,959	125,438	125,637		

**Newfoundland Power Generation Capacity Test
December 10, 2020**

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation									
	End of Interval Time (Island Time - h:mm)									
	930	945	1000	1015	1030	1045	1100	1115	1130	
CAB-G1	5,316	5,260	5,432	5,882	5,787	5,794	5,761	5,762	5,796	
FPD-G1-I	265	265	265	265	265	265	265	265	265	
GRT-G1-I	-	-	1,404	4,236	19,996	20,000	19,933	19,855	19,992	
HCP-G1-I	7,317	7,313	7,391	7,980	7,896	8,048	8,013	7,961	7,899	
HCT-G1-I	2,803	2,801	2,793	2,795	2,780	2,804	2,797	2,787	2,784	
LBK-T1-I	2,969	2,967	3,374	5,010	4,965	5,026	4,961	4,991	5,041	
LOK-T1-I	1,212	1,927	2,084	2,675	3,081	3,095	3,073	3,084	3,104	
LWN-G1-I	598	597	597	597	597	598	597	596	596	
MD3-G-I	-	-	-	-	-	-	-	-	-	
MGT-G-I	-	-	-	2,678	4,997	4,998	4,997	4,998	4,997	
MG2-T-I	-	-	162	3,480	4,995	5,021	4,976	4,996	4,997	
MOP-G1-I	10,601	10,602	10,594	10,595	10,587	10,626	10,602	10,589	10,592	
MRP-G1-I	939	940	939	939	939	940	939	939	939	
NCH-G1-I	3,838	3,837	3,768	3,922	4,181	4,219	4,205	4,197	4,179	
PAB-G10-I	-	-	-	2,103	2,572	2,577	2,547	2,560	2,575	
PBK-G1-I	4,207	4,203	4,152	4,164	4,148	4,149	4,145	4,148	4,145	
PHR-T1-I	4,203	4,200	4,212	4,213	4,195	4,202	4,205	4,201	4,214	
PIT-G1-I	559	559	559	559	558	561	560	559	559	
PUN-G-I	440	440	440	440	439	441	440	440	440	
RBH-G1-I	5,732	5,732	5,731	5,729	5,728	5,732	5,729	5,727	5,727	
RBK-T1-I	6,592	10,292	14,421	14,420	14,350	14,413	14,406	14,373	14,333	
ROP-G1-I	2,945	2,945	2,897	2,955	2,974	3,027	2,992	3,007	3,029	
SBK-G1-I	-	2,841	6,042	6,053	5,997	6,184	6,082	6,012	6,017	
SCV-G1-I	866	867	865	865	864	869	867	865	866	
SCV-G2-I	2,324	2,322	2,322	2,323	2,321	2,327	2,321	2,318	2,319	
TCV-T1-I	5,655	5,655	5,714	6,303	6,299	6,323	6,304	6,297	6,302	
TOP-G1-I	-	-	-	-	-	-	-	-	-	
VIC-G1-I	444	443	443	443	442	445	443	443	443	
WBK-G1-I	409	409	408	408	408	410	409	408	408	
WES-G1-I	-	-	4	6,401	7,956	8,056	7,906	7,847	8,121	
Spreadsheets Total	70,234	77,417	87,013	108,433	130,317	131,150	130,475	130,225	130,679	131,150
MV90 Aggregation Total - NPGTOT	70,234	77,416	87,012	108,433	130,321	131,149	130,475	130,224	130,676	131,149

**Newfoundland Power Generation Capacity Test
January 15, 2019**

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation										
	End of Interval Time (Island Time - h:mm)										
	1000	1015	1030	1045	1100	1115	1130	1145	1200		
CAB_G1	5,259	6,136	6,228	6,269	6,261	6,270	6,268	6,251	5,293		
FPD-G1-I	-	-	-	-	-	-	-	-	-		
GRT-G1-I	-	551	18,743	19,862	19,849	19,862	19,855	19,947	7,742		
HCP-G1-I	7,273	7,827	7,991	7,968	8,054	8,024	8,016	8,014	7,428		
HCT-G1-I	2,706	2,749	2,735	2,762	2,741	2,737	2,736	2,738	2,802		
LBK-T1-I	3,069	4,464	5,169	5,149	5,170	5,145	5,142	5,140	3,630		
LOK-T1-I	2,975	2,976	2,985	3,004	2,987	2,984	2,984	2,988	1,840		
LWN-G1-I	609	607	604	602	599	597	594	592	589		
MD3-G-I	1,309	2,306	2,306	2,308	2,308	2,307	2,306	2,307	328		
MGT-G-I	-	525	5,244	5,325	5,466	5,277	5,268	5,320	948		
MOP-G1-I	6,408	9,579	10,512	10,527	10,522	10,512	10,506	10,508	10,500		
MRP-G1-I	888	887	888	888	888	887	887	886	886		
NCH-G1-I	-	-	-	-	-	-	-	-	-		
PAB-G10-I	809	2,558	2,619	2,672	2,660	2,669	2,677	2,676	541		
PBK-G1-I	3,398	3,851	4,212	4,211	4,208	4,209	4,206	4,211	3,641		
PHR-T1-I	2,296	2,917	4,390	4,424	4,413	4,412	4,410	4,412	4,399		
PIT-G1-I	582	582	582	582	581	581	580	581	195		
PUN-G-I	395	392	388	373	-	-	-	-	-		
RBH-G1-I	701	4,900	5,575	5,575	5,574	5,573	5,573	5,573	2,114		
RBK-T1-I	12,100	14,543	14,581	14,575	14,573	14,569	14,567	14,564	12,709		
ROP-G1-I	-	-	-	-	-	-	-	-	-		
SBK-G1-I	6,148	6,418	6,411	6,411	6,422	6,415	6,412	6,411	6,135		
SCV-G1-I	761	347	-	-	-	-	-	-	-		
SCV-G2-I	1,295	2,021	2,013	2,011	2,009	2,009	2,009	1,978	1,956		
TCV-T1-I	6,133	6,130	6,132	6,131	6,134	6,135	6,133	6,134	6,142		
TOP-G1-I	1,435	2,098	2,229	2,227	2,225	2,214	2,202	2,191	2,242		
VIC-G1-I	388	387	387	388	388	387	423	426	425		
WBK-G1-I	466	465	464	464	464	463	462	461	199		
WES-G1-I	-	4,210	7,948	8,026	7,895	7,995	7,933	8,050	1,387		
Spreadsheet Total	67,403	90,426	121,336	122,734	122,391	122,233	122,149	122,359	84,071		
MV90 Aggregation Total - NPGTOT	67,402	90,427	121,335	122,731	122,391	122,232	122,150	122,359	84,072		

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation										
	End of Interval Time (Island Time - h:mm)										
	1000	1015	1030	1045	1100	1115	1130	1145	1200		
CAB_G1	5,378	5,357	6,134	6,177	6,220	6,243	6,267	4,066	-		
FPD-G1-I	269	269	269	269	269	268	269	268	268		
GRT-G1-I	-	1,200	18,401	19,891	19,817	19,947	19,844	13,317	-		
HCP-G1-I	7,384	7,395	7,471	7,481	7,761	7,784	7,800	6,038	-		
HCT-G1-I	2,808	2,807	2,765	2,765	2,762	2,758	2,764	2,779	2,801		
LBK-T1-I	4,136	5,562	5,387	5,312	5,316	5,320	5,317	5,392	4,895		
LOK-T1-I	-	801	1,848	2,959	3,040	3,040	3,045	2,608	1,640		
LWN-G1-I	615	615	615	615	615	615	615	615	615		
MD3-G-I	-	540	1,818	1,837	1,861	1,861	1,861	1,484	-		
MGT-G-I	12	859	5,446	5,942	5,772	5,731	5,730	3,614	-		
MOP-G1-I	10,571	10,585	10,420	10,379	10,545	10,678	10,675	10,687	10,476		
MRP-G1-I	841	840	839	838	838	839	840	840	841		
NCH-G1-I	985	3,643	3,869	4,110	4,109	4,111	4,112	4,112	3,675		
PAB-G10-I	-	1,113	2,175	2,661	2,730	2,793	2,745	2,549	14		
PBK-G1-I	4,008	4,007	4,009	4,010	4,012	4,007	4,233	4,303	3,639		
PHR-T1-I	4,107	4,422	4,398	4,404	4,405	4,407	4,413	4,425	2,517		
PIT-G1-I	566	566	564	564	564	564	564	565	567		
PUN-G-I	491	491	490	490	490	490	490	491	491		
RBH-G1-I	-	-	-	-	-	-	-	-	-		
RBK-T1-I	7,699	14,190	14,191	14,129	14,142	14,127	14,108	11,930	2,352		
ROP-G1-I	2,965	2,969	2,811	3,156	3,163	3,165	3,161	3,002	2,970		
SBK-G1-I	6,415	6,401	6,215	6,390	6,345	6,369	6,345	6,342	6,177		
SCV-G1-I	959	909	877	883	892	865	793	779	781		
SCV-G2-I	-	1,875	2,338	2,204	2,115	672	1,874	2,096	2,098		
TCV-T1-I	4,250	4,250	4,188	4,180	4,241	4,328	4,321	4,282	2,559		
TOP-G1-I	940	931	1,881	2,081	2,080	2,080	2,080	2,080	2,081		
VIC-G1-I	-	-	-	-	-	-	-	-	-		
WBK-G1-I	519	519	518	519	519	519	519	519	519		
WES-G1-I	-	664	7,695	7,931	7,757	7,978	7,985	4,685	-		
Spreadsheet Total	65,918	83,780	117,632	122,175	122,380	121,559	122,819	103,868	51,976	122,819	
NP90 Aggregation Total - NPGTOT	65,918	83,781	117,630	122,173	122,380	121,561	122,818	103,867	51,976	122,818	

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2026 General Rate Application
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December 16, 2015

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation										
	End of Interval Time (Island Time - h:mm)										
	1130	1145	1200	1215	1230	1245	1300	1315	1330		
No Data Since May 1, 2014	CAB_G1	6,172	6,176	6,196	6,262	6,255	6,279	5,480	5,409	5,391	
	FPD-G1-I	267	267	267	266	267	267	267	267	267	
	GRT-G1-I	19,874	19,978	19,091	19,006	18,978	18,894	7,166	-	-	
	HCP-G1-I	7,926	7,925	7,927	7,905	7,904	7,930	7,419	7,360	7,343	
	HCT-G1-I - No Data Since May 1, 2014	-	-	-	-	-	-	-	-	-	
	LBK-T1-I	5,175	5,174	5,167	5,158	5,160	5,164	4,420	2,895	2,903	
	LOK-T1-I	3,208	3,226	3,222	3,219	3,222	3,224	2,863	1,534	1,491	
	LWN-G1-I	-	-	-	-	-	-	-	-	-	
	MD3-G-I	2,012	2,012	2,011	2,011	2,013	2,014	1,202	-	-	
	MGT-G-I	5,996	5,994	5,995	5,994	5,993	5,995	2,688	-	-	
	MOP-G1-I	10,482	10,499	10,492	10,474	10,483	10,500	10,124	1,570	-	
	MRP-G1-I	-	-	-	-	-	-	-	-	-	
	NCH-G1-I	4,235	4,238	4,235	4,231	4,232	4,236	3,919	3,617	3,599	
	PAB-G10-I	2,695	2,704	2,703	2,687	2,704	2,669	632	-	-	
	PBK-G1-I	4,075	4,081	4,075	4,067	4,073	4,077	3,896	852	-	
	PHR-T1-I	3,580	3,749	4,580	4,577	4,578	4,580	4,194	2,423	2,314	
	PIT-G1-I	583	584	583	583	583	584	584	585	584	
	PUN-G-I	580	580	581	582	583	583	583	583	583	
	RBH-G1-I	5,501	5,501	5,500	5,500	5,499	5,500	1,894	595	595	
	RBK-T1-I	14,248	14,258	14,267	14,269	14,274	14,283	14,293	14,300	14,298	
	ROP-G1-I	3,191	3,189	3,184	3,169	3,169	3,177	3,066	3,026	3,013	
	SBK-G1-I	6,443	6,448	6,446	6,437	6,435	6,435	6,325	6,146	6,126	
	SCV-G1-I	972	972	971	970	797	-	-	-	-	
	SCV-G2-I	2,273	2,273	2,270	2,268	2,273	2,270	532	-	-	
TCV-T1-I	4,454	4,467	4,467	4,466	4,473	4,482	3,115	2,413	2,323		
TOP-G1-I	2,403	2,403	2,403	2,403	2,403	2,403	2,404	2,404	2,403		
VIC-G1-I	517	517	517	516	517	517	517	517	517		
WBK-G1-I	547	546	546	547	547	546	547	547	548		
WES-G1-I	4,917	-	4,042	4,937	2,414	2,230	669	-	-		
Spreadsheet Total	122,326	117,761	121,738	122,504	119,829	118,839	88,799	57,043	54,298		
NPV90 Aggregation Total - NPGTOT	122,326	117,758	121,740	122,504	119,829	118,838	88,799	57,042	54,299	122,504	

**Newfoundland Power Generation Capacity Test
November 27, 2014**

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation										
	End of Interval Time (Island Time - h:mm)										
	1000	1015	1030	1045	1100	1115	1130	1145	1200		
CAB_G1	5,300	5,382	6,125	6,123	6,138	6,126	6,142	6,156	6,136		
FPD-G1-I	262	263	263	263	263	263	261	262	72		
GRT-G1-I	1,969	8,733	19,745	18,773	17,924	17,939	17,953	14,414	216		
HCP-G1-I	7,374	7,400	7,416	7,823	8,040	8,040	8,048	8,052	8,056		
HCT-G1-I - No Data Since May 1, 2014	-	-	-	-	-	-	-	-	-		
LBK-T1-I	5,633	5,640	5,650	5,639	5,642	5,639	5,662	5,656	5,644		
LOK-T1-I	994	1,086	2,887	3,039	3,026	3,031	3,028	3,037	3,027		
LWN-G1-I	-	-	-	-	-	-	-	-	-		
MD3-G-I	696	2,004	2,004	2,004	2,004	2,005	2,005	1,250	-		
MGT-G-I	554	3,871	6,079	6,155	6,180	6,150	6,080	4,117	-		
MOP-G1-I	10,301	10,349	10,342	10,377	10,416	10,403	10,417	10,446	10,421		
MRP-G1-I	730	730	730	730	730	730	731	731	730		
NCH-G1-I	3,715	3,789	3,796	4,116	4,287	4,288	4,286	4,058	4,128		
PAB-G10-I	1,904	2,526	2,511	2,517	2,528	2,543	2,549	1,298	-		
PBK-G1-I	3,884	4,012	4,017	4,093	4,252	4,257	4,255	4,192	4,055		
PHR-T1-I	4,403	4,491	4,487	4,486	4,488	4,490	4,490	4,476	4,336		
PIT-G1-I	634	634	634	634	634	634	634	635	604		
RBH-G1-I	5,703	5,703	5,703	5,703	5,703	5,704	5,704	5,705	5,688		
RBK-T1-I	14,119	14,454	14,457	14,427	14,386	14,378	14,375	14,372	13,885		
ROP-G1-I	3,119	3,265	3,264	3,257	3,259	3,259	3,256	3,174	2,990		
SBK-G1-I	5,992	6,445	6,542	6,536	6,544	6,547	6,545	6,545	6,543		
SCV-G1-I	788	788	788	790	944	944	944	941	881		
SCV-G2-I	2,116	2,116	2,116	2,115	2,099	2,099	2,099	2,149	2,295		
TCV-T1-I	6,178	6,187	6,187	6,182	6,194	6,198	6,196	6,172	2,293		
TOP-G1-I	-	-	-	-	-	-	-	-	-		
VIC-G1-I	517	517	516	516	517	517	517	517	517		
WBK-G1-I	531	532	532	532	532	532	532	532	532		
WES-G1-I	3,165	8,081	9,740	9,084	9,089	9,111	8,948	6,649	-		
Spreadsheet Total	90,581	108,998	126,531	125,914	125,819	125,827	125,657	115,536	83,049		
MV90 Aggregation Total - NPGTOT	90,581	108,997	126,530	125,913	125,820	125,825	125,656	115,537	83,049		

Newfoundland Power Generation Capacity Test February 10, 2014

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation										
	End of Interval Time (Island Time - h:mm)										
	745	800	815	830	845	900	915	930	945	1000	1015
CAB_G1	6,083	6,057	6,131	6,167	6,207	6,174	6,193	6,211	6,219	6,017	5,311
FDP-G1-I	226	226	226	226	226	226	226	226	226	225	225
GRT-G1-I	14,915	14,873	17,795	19,823	19,918	19,831	19,994	19,913	18,320	5,097	-
HCP-G1-I	7,244	7,260	7,327	7,373	7,400	7,287	7,383	7,370	7,368	6,928	6,826
HCT-G1-I	986	1,703	67	1,066	1,081	1,081	1,082	1,082	1,082	1,082	1,552
LBK-T1-I	5,625	5,624	5,614	5,613	5,621	5,617	5,615	5,616	5,621	5,621	5,417
LOK-T1-I	3,000	2,983	2,999	2,985	2,994	2,978	2,988	2,988	2,994	2,674	10
LWN-G1-I	565	559	554	548	543	537	533	529	525	522	519
MD3-G1	-	-	-	-	-	-	-	-	-	-	-
MGT-G1	5,993	5,994	5,995	5,994	5,994	5,994	5,994	5,993	5,994	1,907	-
MOP-G1-I	10,483	10,280	10,164	10,166	10,204	10,188	10,198	10,193	10,194	10,201	10,186
MRP-G1-I	755	755	755	755	755	755	755	755	755	756	755
NCH-G1-I	3,818	4,399	4,402	4,402	4,406	4,401	4,406	4,401	4,405	4,404	4,403
PAB-G10-I	-	-	-	-	-	-	-	-	-	-	-
PBK-G1-I	4,154	4,139	4,126	4,134	4,153	4,130	4,146	4,148	4,157	4,167	4,148
PHR-T1-I	2,976	4,472	4,470	4,472	4,466	4,458	4,463	4,456	1,889	-	-
PIT-G1-I - No Data since July 29, 2013											
RBH-G1-I	4,947	5,549	5,546	5,545	5,546	5,545	5,546	5,545	5,546	3,160	501
RBK-T1-I	10,526	13,413	14,617	14,630	14,639	14,638	14,640	14,645	14,413	13,744	13,689
ROP-G1-I	-	426	3,088	3,134	3,155	3,141	3,136	3,158	3,152	3,170	3,133
SBK-G1-I	6,228	6,454	6,476	6,447	6,417	6,395	6,398	6,401	6,360	6,128	6,064
SCV-G1-I	732	-	-	543	759	762	765	764	757	752	51
TCV-G2-I	417	-	-	961	1,551	1,557	1,562	1,561	1,572	1,650	80
TCV-T1-I	4,302	6,057	6,206	6,209	6,212	6,204	6,211	6,150	5,689	4,213	4,205
TOP-G1-I	-	457	2,003	1,960	1,918	1,907	1,713	1,678	1,678	1,656	1,650
TRP_G - No Data Since November 20, 2011											
VIC-G1-I	522	522	522	522	522	522	522	522	522	523	522
WBK-G1-I	-	-	-	-	-	-	-	-	-	-	-
WES-G1-I	7,058	7,065	9,025	9,018	8,988	8,794	9,152	9,000	5,978	-	-
Spreadsheet Total	101,555	109,267	118,108	122,693	123,675	123,122	123,621	123,305	115,416	84,597	69,247
MV90 Aggregation Total - NPGTOT	101,555	109,268	118,107	122,693	123,674	123,118	123,623	123,304	115,416	84,598	69,249

Newfoundland Power Generation Capacity Test

March 28, 2013

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation							
	End of Interval Time (Island Time - h:mm)							
	1115	1130	1145	1200	1215	1230	1245	
CAB_G1	6,260	6,270	6,282	6,287	6,300	6,308	6,317	
FPD-G1-I	240	240	240	240	240	240	240	
GRT-G1-I	7,694	8,953	14,905	14,929	15,469	16,929	8,329	
HCP-G1-I	7,950	7,954	7,955	7,955	7,950	7,953	7,940	
HCT-G1-I	2,730	2,730	2,730	2,730	2,730	2,729	2,729	
LBK-T1-I	5,633	5,630	5,631	5,625	5,627	5,637	5,636	
LOK-T1-I	3,133	3,133	3,132	3,132	3,132	3,131	3,133	
LWN-G1-I	-	-	-	-	-	-	-	
MD3-G-I	-	-	-	-	-	-	-	
MGT-G-I	-	-	-	-	-	-	-	
MOP-G1-I	10,416	10,414	10,426	10,436	10,445	10,458	10,484	
MRP-G1-I	915	914	915	915	915	915	916	
NCH-G1-I	3,728	3,727	3,727	3,727	3,727	3,729	3,734	
PAB-G10-I	2,624	2,632	2,652	2,661	2,678	2,719	1,105	
PBK-G1-I	4,016	4,007	4,012	4,009	4,010	4,020	4,087	
PHR-T1-I	4,785	4,783	4,784	4,783	4,783	4,784	4,785	
PIT-G1-I	626	626	626	626	626	626	627	
RBH-G1-I	5,428	5,427	5,427	5,427	5,426	5,427	5,429	
RBK-T1-I	14,824	14,821	14,819	14,812	14,805	14,801	14,796	
ROP-G1-I	3,287	3,286	3,285	3,285	3,284	3,282	3,281	
SBK-G1-I	6,521	6,516	6,518	6,517	6,519	6,520	6,522	
SCV-G1-I	933	932	932	932	932	932	933	
SCV-G2-I	2,301	2,300	2,299	2,298	2,298	2,299	2,302	
TCV-T1-I	6,248	6,242	6,252	6,223	6,091	6,180	6,237	
TOP-G1-I	2,381	2,381	2,381	2,381	2,381	2,381	2,382	
TRP_G not in service	-	-	-	-	-	-	-	
VIC-G1-I	491	491	491	491	491	492	494	
WBK-G1-I	-	-	-	-	-	-	-	
WES-G1-I	8,940	8,929	8,843	9,009	8,773	7,427	3,446	
Spreadsheet Total	112,104	113,338	119,264	119,430	119,632	119,919	105,884	-
MV90 Aggregation Total - NPGTOT	112,103	113,339	119,264	119,429	119,631	119,920	105,885	

Newfoundland Power Generation Capacity Test February 22, 2012

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation									
	End of Interval Time (Island Time - h:mm)									
	1030	1045	1100	1115	1130	1145	1200	1215		
CAB_G1	6,379	6,365	6,400	6,414	6,430	6,417	6,449	6,456		
FPD-G1-I	231	231	231	231	231	231	231	231		
GRT-G1-I	-	4,875	19,925	19,839	20,000	19,925	19,931	6,444		
HCP-G1-I	7,437	7,890	7,932	7,945	7,958	7,951	7,960	7,782		
HCT-G1-I	2,724	2,724	2,722	2,722	2,723	2,724	2,723	2,646		
LBK-T1-I	5,628	5,607	5,633	5,632	5,638	5,595	5,240	5,223		
LOK-G1-I	1,674	1,600	1,597	1,598	1,599	1,602	1,604	1,605		
LOK-G2-I	345	1,537	1,571	1,544	1,536	1,471	1,477	1,479		
LWN-G1-I	486	484	483	482	482	482	481	481		
MD3-G-I	2,193	2,190	2,189	2,188	2,191	2,184	2,185	2,185		
MGT-G-I	5,996	6,155	5,995	5,996	5,997	5,997	5,997	3,488		
MOP-G1-I	10,552	10,550	10,566	10,565	10,575	10,560	10,580	10,595		
MRP-G1-I	926	926	926	925	926	926	926	927		
NCH-G1-I	3,728	3,724	3,729	3,729	3,731	3,725	3,732	3,693		
PAB-G10-I	2,637	2,621	2,680	2,665	2,672	2,515	2,583	1,572		
PBK-G1-I	4,199	4,173	4,204	4,196	4,202	4,180	4,204	4,206		
PHR-T1-I	4,558	4,724	4,738	4,734	4,738	4,726	4,738	4,739		
PIT-G1-I	604	604	604	604	604	603	604	604		
RBH-G1-I	5,498	5,497	5,497	5,497	5,497	5,496	5,498	3,022		
RBK-T1-I	14,813	14,793	14,811	14,810	14,813	14,805	14,811	13,999		
ROP-G1-I	3,029	3,156	3,262	3,264	3,272	3,257	3,265	3,271		
SBK-G1-I	6,505	6,490	6,512	6,504	6,508	6,489	6,503	6,460		
SCV-G1-I	804	803	805	804	804	803	805	805		
SCV-G2-I	2,083	2,083	2,084	2,084	2,083	2,083	2,085	2,085		
TCV-T1-I	6,168	6,158	6,211	6,193	6,226	6,125	6,229	6,263		
TOP-G1-I	2,291	2,291	2,292	2,292	2,292	2,291	2,293	2,293		
TRP_G	-	-	-	-	-	-	-	-		
VIC-G1-I	485	485	485	485	486	485	486	486		
WBK-G1-I	401	400	400	401	401	400	400	401		
WES-G1-I	9,928	10,118	10,023	10,070	9,934	9,969	10,032	6,545		
Spreadsheet Total	112,302	119,254	134,507	134,413	134,549	134,017	134,052	109,986		
MV90 Aggregation Total - NPGTOT	112,302	119,251	134,505	134,411	134,549	134,015	134,051	109,985		

Newfoundland Power Generation Capacity Test

December 8, 2010

All Generation Demand Values are in KW as Extracted from MV90 Metering Software

NP Generating Unit	15 Minute Interval Average Generation									
	End of Interval Time (Island Time - h:mm)									
	1015	1030	1045	1100	1115	1130	1145	1200		
CAB_G1	6,368	6,370	6,374	6,396	6,392	6,403	6,121	5,302		
FPD-G1-I	249	249	250	250	250	250	250	250		
GRT-G1-I	6,597	19,990	18,895	18,879	18,982	18,899	11,154	-		
HCP-G1-I	7,986	7,988	7,993	7,992	7,991	7,991	7,930	7,525		
HCT-G1-I	2,724	2,724	2,724	2,723	2,723	2,723	2,723	2,625		
LBK-T1-I	5,468	5,640	5,643	5,644	5,645	5,646	5,395	4,841		
LOK-G1-I	1,587	1,569	1,561	1,540	1,528	1,517	1,454	48		
LOK-G2-I	1,669	1,671	1,671	1,672	1,672	1,673	1,672	935		
LWN-G1-I	505	505	504	505	505	505	505	505		
MD3-G-I	2,079	1,990	1,988	1,989	1,928	1,589	975	-		
MGT-G-I	1,156	5,714	5,492	5,492	5,490	5,492	2,748	-		
MOP-G1-I	10,485	10,503	10,498	10,484	10,483	10,505	10,446	9,852		
MRP-G1-I	935	1,005	1,004	1,003	1,002	1,002	1,002	930		
NCH-G1-I	3,599	3,719	3,720	3,719	3,719	3,719	3,720	3,688		
PAB-G10-I	2,635	2,700	2,701	2,709	2,718	2,741	1,438	-		
PBK-G1-I	4,204	4,211	4,211	4,204	4,209	4,210	4,210	4,199		
PHR-T1-I	4,690	4,693	4,694	4,693	4,692	4,694	4,695	4,689		
PIT-G1-I	517	518	518	518	517	518	518	518		
RBH-G1-I	5,727	5,727	5,727	5,726	5,726	5,727	5,728	5,727		
RBK-T1-I	14,890	14,908	14,913	14,913	14,916	14,910	14,907	14,902		
ROP-G1-I	3,368	3,367	3,369	3,367	3,369	3,367	3,351	3,210		
SBK-G1-I	6,555	6,552	6,551	6,550	6,548	6,547	6,519	5,974		
SCV-G1-I	-	-	-	-	-	-	-	-		
SCV-G2-I	2,371	2,370	2,371	2,370	2,370	2,370	2,371	2,370		
TCV-T1-I	6,118	6,143	6,156	6,137	6,146	6,162	6,187	6,152		
TOP-G1-I	2,354	2,354	2,355	2,354	2,354	2,354	2,355	2,354		
TRP_G	-	-	-	-	-	-	-	-		
VIC-G1-I	441	441	441	441	441	441	441	315		
WBK-G1-I	409	409	410	409	410	411	411	411		
WES-G1-I	8,902	9,920	9,767	10,077	10,039	10,089	5,193	-		
Spreadsheet Total	114,588	133,950	132,501	132,756	132,765	132,455	114,419	87,322		
MV90 Aggregation Total - NPGTOT	114,587	133,951	132,501	132,757	132,765	132,455	114,417	87,322		