

1 **Q. Reference: LAB-NLH-004**

2 Citation:

3 To the best of Newfoundland and Labrador Hydro's ("Hydro") information, there are two
4 cryptocurrency customers currently receiving electricity service in Labrador East, and three
5 cryptocurrency customers currently receiving electricity service in Labrador West.¹ There are no
6 other types of data centre customers currently receiving service. All of these customers are
7 receiving firm service, as their service predated Order in Council OC2022-266, and as per
8 paragraph b) of that Order in Council:

9 . . . the exemption shall not apply to cryptocurrency mining applicants who were approved for
10 and receiving service as a cryptocurrency mining customer at the time of the issuance of this
11 Order in Council, as long as they continue to receive that service. . .

12 As such, the amount of firm service currently provided to cryptocurrency customers in Labrador
13 is more than zero.

14 Please provide the following information regarding each cryptocurrency customer receiving firm
15 service:

- 16 **a)** Location (approximate)
- 17 **b)** Power on Order (kW)
- 18 **c)** Energy consumption for each of the last five (5) years
- 19 **d)** Forecast energy consumption for each year of the GRA

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22 **A.** As noted in Newfoundland and Labrador Hydro's ("Hydro") response to LAB-NLH-036 of this
23 proceeding, cryptocurrency customers receiving service under a General Service rate are not
24 allocated a specific amount of firm service in the manner applicable to certain industrial

1 customers under their Power on Order arrangements. Hydro does not have a forecast of the
2 energy consumption for those customers for future years. It is Hydro's opinion that the
3 requested location of the customer (other than in the region of Labrador East or Labrador West
4 which was already provided), or information regarding past or future energy consumption is not
5 necessary for a satisfactory understanding of the matters to be considered in the 2026 General
6 Rate Application as required by the *Board of Commissioners of Public Utilities Regulations, 1996*.