

1 Q. Reference: Vol. I, secs. 6.10 and 6.10.5 (PDF pp. 204–205); Vol. I, Application, para. (xix) (PDF
2 p. 29); Vol. III (Rev. 1), Exhibit 19 (PDF p. 984); Vol. I, Table 5-12 (PDF p.161); Vol III (Rev. 1),
3 Exhibit 10 (PDF pp. 693-694); IOC-NLH-019; Board Order No. P.U. 30(2019).

4 Preamble:

5 Section 6.10.5 proposes to recover from Labrador Industrial customers a revenue deficiency of
6 approximately \$1.8 million, being the difference between existing rates and the proposed rates
7 for the period January 1 to June 30, 2027, through a GRA Recovery Rider amortized over 42
8 months (approximately \$42,000 per month per IOC-NLH-019). Paragraph (xix) of the Application
9 proposes that the corresponding timing-related deficiencies for Newfoundland Power and Island
10 Industrial customers be transferred to the Supply Cost Variance Deferral Account, and that the
11 Rural Labrador Interconnected deficiency be transferred to a proposed Revenue Deficiency
12 Deferral Account.

13 Confirm that, if the Board approves a Labrador Industrial transmission demand rate other than
14 \$2.00 per kW per month, or an effective date other than July 1, 2027, the deficiency and the
15 GRA Recovery Rider would be recomputed accordingly and describe the recomputation.

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18 A. It is confirmed. Please refer to Newfoundland and Labrador Hydro's response to IOC-NLH-041 of
19 this proceeding for the current calculation of the deficiency, which will be adjusted, as
20 necessary, to reflect approved rates and rate implementation date.