

1 Q. **Reference: Vol. I, Ch. 6, secs. 6.2–6.2.1, pp. 6.2–6.4 (PDF pp. 176–178) (implementation of**
2 **Board Order No. P.U. 37(2019), items 1), 4) and 6)); Vol. I, Schedules F 2.1E and F 2.6E (PDF pp.**
3 **287–288, 295–296).**

4 Preamble:

5 IOC's transmission charge is levied per kilowatt of billing demand on the transmission assets
6 serving the Labrador operations. Board Order No. P.U. 37(2019), reached by agreement with the
7 intervenors, provides that Muskrat Falls Project costs — inclusive of Muskrat Falls generation,
8 the Labrador–Island Link (LIL) and the Labrador Transmission Assets — are recovered through
9 customers on the Island Interconnected System. IOC seeks to confirm it is not being allocated
10 costs of assets that do not serve Labrador Industrial load.

11 Identify which of the transmission additions in IOC-NLH-001 serve Labrador Industrial load, and
12 which serve the broader Island Interconnected System, the Labrador–Island Link, or the Muskrat
13 Falls Project.

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16 A. The assets identified in Newfoundland and Labrador Hydro's ("Hydro") response to IOC-NLH-001
17 of this proceeding are common assets that serve Labrador Industrial load and Rural Labrador
18 Interconnected load. None of the assets serve the Island Interconnected System, the Labrador–
19 Island Link ("LIL"), or the Muskrat Falls Project.

20 Muskrat Falls Project Costs and LIL costs are allocated only to the Island Interconnected System.