

1 **Q. Reference: Request for Information IIC-NLH-012. Calculation of Specifically Assigned Charges.**

2 **a)** Please provide the data, by year, supporting the six-year average of actual expenses
3 recorded against specifically assigned assets for each Industrial customer, including the
4 spending by year, and the activities undertaken. For each entry please describe why the
5 specific spending was Operations and Maintenance (“O&M”) and not capital.

6 **b)** Please provide a table showing the calculation of the portion of direct O&M for each
7 customer and the indirect O&M loader for each customer as described in the response
8 to IIC-NLH-012(a) and shown in columns 4 through 6 of page 2 of 3 of Attachment 1 to
9 the response to IIC-NLH-012.

10 **c)** Please describe the activities and/or nature of the work required for each of:

11 **i.** Vale, and;

12 **ii.** North Atlantic Refining Ltd.

13 that leads to their respective O&M being 5 to 10 times higher than other Island
14 Industrial Customers.

15 **d)** Please expand each of the tables provided in Attachment 1 of the response to IIC-NLH-
16 012 to show the rate base values used to calculate the return on debt and return on
17 equity, specifically indicating the gross plant, the accumulated depreciation, the Net
18 Book Value (“NBV”), and any further adjustments to derive the rate base values.

19 **e)** Please provide an itemized list of the capital works undertaken, by year, since the 2017
20 GRA that lead to the return on debt and return on equity related to Vale’s specifically
21 assigned assets increasing from \$18,599 and \$8,189 respectively in 2019 (Page 3 of 3 of
22 Attachment 1 to IIC-NLH-012) to \$78,576 and \$48,816 in 2027 (Page 2 of 3 of
23 Attachment 1 to IIC-NLH-012).

24 **f)** Please provide versions of IIC-NLH-012, Attachment 2, pages 3 through 10 grouped by
25 asset location (e.g., by transmission line and by terminal station), separately for each
26 individual Industrial customer.

- 1 **g)** Please provide the same information as in (f) for the 2017 GRA (such as presented in IIC-
2 NLH-103 Rev 3) and indicate the basis for any differences.
- 3 **h)** Please update Exhibit 1, Schedule II from the 2017 GRA, Revision 5, showing the Island
4 Interconnected System Plant Assignment. Please ensure to indicate the connection
5 points for each industrial customer, including Vale and Linde.
- 6 **i)** Please provide a copy of the “Review of Industrial Customer Specifically Assigned
7 Assets” from December 21, 2017 (as revised March 5, 2018).
- 8 **j)** Please discuss the process Hydro uses to verify the assets itemized in the response to
9 part (f) benefit only a single customer. In particular, please discuss whether the Long
10 Harbour substation benefits more than one customer.
- 11 **k)** Please discuss if there are any services largely performed by specifically assigned assets
12 for some customers (for example power factor correction) that are provided by
13 common assets for other customers.
- 14 **l)** Is TL-208 still directly assigned to Vale? If yes, why is this line directly assigned if it serves
15 both Vale and Linde?
- 16 **m)** Is the terminal station assigned to Vale also used to serve Linde? If yes, please indicate
17 how this asset meets the tests of being specific to service to one customer.
- 18
- 19
- 20 A. **a)** A listing of Operations and Maintenance (“O&M”) expenditures by asset, by year, for each
21 customer is provided as IIC-NLH-029, Attachment 1. The work completed and expensed to
22 these assets is drawn from operations work orders. Details of specific activities for each
23 asset are not readily available; however, they consist solely of preventative and corrective
24 maintenance activities that do not meet the definition for capitalization under
25 Newfoundland and Labrador Hydro’s (“Hydro”) capitalization policy.
- 26 **b)** Table 1 provides the direct and indirect O&M costs for the 2019 and 2027 Test Years, along
27 with the basis and supporting calculations used to derive these costs.

Table 1: Direct and Indirect O&M¹

Customer	2027 Test Year	
	Direct Costs (\$)	Indirect O&M (\$)²
Corner Brook Pulp and Paper Limited	2,139	1,534
Braya Renewable Fuels	20,324	14,580
Teck Resources Limited	4,679	3,357
Vale ³	50,296	36,081
Marathon Gold Corporation	4,490	3,220
Total	81,929	58,773

2027 Test Year O&M

In 2027, the Direct O&M costs were calculated using a six-year average of O&M expenses directly attributable to each customer. Please refer to part a) of this response for additional detail.

Indirect O&M costs are calculated by applying a loading factor of 71.737% to direct transmission O&M expenses. This loading factor reflects the ratio of indirect transmission O&M expenses to direct transmission O&M expenses and was derived from Schedule F.2.4A. Specifically, the ratio was calculated by dividing administrative and general costs of \$5,758,477 by direct transmission operating and maintenance expenses of \$8,036,920, resulting in a loading factor of 71.737%.

c) The higher O&M associated with Vale and North Atlantic Refining Ltd (“NARL”) is primarily attributable to differences in the quantity, characteristics and operating requirements of the specifically assigned assets serving each customer.

Vale is served by a 230/13.8 kV terminal station and the associated TL208 extension, constructed specifically to serve the facility. Vale also has a relatively large number of specifically assigned assets. This results in greater inspection, testing, preventive and

¹ Totals may not add due to rounding.

² Calculated by applying a loading factor of 71.737%. The amounts presented in this table differ slightly from those shown in Attachment 1 of IIC-NLH-012, p. 2 of this proceeding. The difference is attributable to a recalculation of indirect costs for this table, resulting in minor variances due to rounding.

³ Vale Newfoundland and Labrador Limited (“Vale”).

corrective maintenance requirements. Costs are also influenced by asset voltage class, age, condition and operating profile.

NARL is similarly served by specifically assigned transmission and terminal-station facilities at Come By Chance. Its larger asset base, relative to some other Island Industrial customers contributes to higher O&M, along with differences in voltage class, asset age and operating requirements.

Accordingly, the difference is not driven by asset count alone. Asset quantity, voltage class, age, condition and operating profile all influence O&M. For example, Teck Resources Limited's transition to post-mining operations may contribute to lower utilization and lower associated maintenance activity.

d) Please refer to IIC-NLH-029, Attachment 2, which provides an updated version of the "Summary of Specifically Assigned Costs" table previously included in Hydro's response to IIC-NLH-012 of this proceeding, as well as an updated version of the list of specifically assigned assets provided on page 3-10 of IIC-NLH-012, Attachment 2. These tables have been expanded to include the requested information.⁴

e) Please refer to IIC-NLH-029, Attachment 3, which provides an itemized list of the capital assets related to Vale that have been added to rate base since the 2019 Test Year.

The Return on Equity increased from \$8,189 to \$48,816, representing an increase of \$40,627.

This increase is partially attributable to the higher Weighted Average Return on Equity.⁵ The increase is primarily driven by the growth in the total NBV of Vale assets resulting from the capital additions presented in IIC-NLH-029, Attachment 3.⁶

⁴ Page 1 of IIC-NLH-012, Attachment 2 remains unchanged in IIC-NLH-029, Attachment 1, as adding the additional columns to that table would simply duplicate the information contained in the updated table provided in IIC-NLH-029, Attachment 1.

⁵ 1.87% applicable to the 2027 Test Year, compared to 1.66% in the 2019 Test Year. See Schedule F 1.1 in the 2027 Test Year and 2019 Test Year Cost of Service Studies.

⁶ 2019 Test Year Net Book Average was \$444,852 and the 2027 Test Year \$2,197,177, representing a \$1,752,325 increase. Please refer to Schedule F 3.3A in the 2027 Test Year and 2019 Cost of Service Studies.

1 The Return on Debt increased from \$18,599 to \$78,753, representing an increase of
2 \$60,154.

3 Similar to the increase in Return on Equity, this increase is primarily driven by the growth in
4 the total NBV of Vale assets resulting from the capital additions presented in IIC-NLH-029,
5 Attachment 3. This impact is partially offset by the lower Weighted Average Return on
6 Debt.⁷

7 **f)** Please refer to IIC-NLH-029, Attachment 2.

8 **g)** Please refer to IIC-NLH-029, Attachment 4.

9 **h)** Hydro has not updated the Island Interconnected System Plant Assignment Diagram since
10 the filing of the 2017 General Rate Application (“GRA”). However, Hydro can confirm that
11 the only modification to the Plant Assignment Diagram related to industrial customers
12 would be the addition of assets associated with the Valentine Gold Project near Star Lake.

13 Linde is connected beyond the demarcation point between Vale and Hydro within the
14 Voisey’s Bay Nickel (“VBN”) terminal station.

15 **i)** Please refer to IIC-NLH-029, Attachment 5 for the body of the report. Appendices to the
16 report contain system operating diagrams. Hydro has excluded these diagrams from the
17 attachment.

18 **j)** Asset assignments for new assets are completed and reviewed at the time the asset enters
19 service. Hydro periodically conducts reviews of its asset assignments, particularly those
20 associated with specifically assigned assets, within its Computerized Maintenance
21 Management System. This involves an asset-by-asset comparison against internal Single Line
22 Diagrams to ensure no changes to the function of the asset.

⁷ 3.01% applicable to the 2027 Test Year, compared to 3.77% in the 2019 Test Year. See Schedule F 1.1 in the 2027 Test Year and 2019 Test Year Cost of Service Studies.

- 1 For the purpose of asset assignment, the VBN Terminal Station and TL 208 serve only Vale.
2 This remains unchanged since its initial assignment and its assignment in Hydro's 2017 GRA.
- 3 **k)** Power factor correction requirements for Industrial Customers are intended to ensure that
4 the operation of customers does not negatively impact the Island Interconnected System or
5 other customers. In the event an asset provides measurable and material benefit to the
6 broader system, wherein the asset would remain used and useful in the event that the
7 specifically assigned customer did not exist, it may be classified as common.
- 8 **l)** Please refer to part j).
- 9 **m)** Please refer to part j).

Description	Actual Totals	Actual Labour	Actual Materials	Actual Other
VALE O&M 2019	7,898.67	7,165.95	732.72	
TL208 PROTECTIONS, WAV TS	88.31	88.31		
125 VDC BATTERIES, VBN TS	1,000.70	1,000.70		
TRANSFORMER T1, VBN TS	5,886.96	5,544.24	342.72	
TRANSFORMER T2, VBN TS	500.14	200.14	300	
BREAKER, B1T1, VBN TS	109.95	109.95		
BREAKER, B1T2, VBN TS	109.95	109.95		
FIRE PROT / DET, VBN TS	202.66	112.66	90	
VALE O&M 2020	26,243.85	25,525.59	718.26	
TL208 PROTECTIONS, WAV TS	160.95	132.46	28.49	
125 VDC BATTERIES, VBN TS	1,801.25	1,801.25		
TRANSFORMER T1, VBN TS	889.35	574.58	314.77	
TRANSFORMER T2, VBN TS	2,528.97	2,258.97	270	
BREAKER, B1T1, VBN TS	1,329.56	1,329.56		
BREAKER, B1T2, VBN TS	341.18	341.18		
FIRE PROT / DET, VBN TS	273.99	168.99	105	
T1 PROTECTION A, VBN TS	256.54	256.54		
T2 PROTECTION A, VBN TS	9,202.76	9,202.76		
T1 Protections, VBN TS	256.54	256.54		
T2 Protections, VBN TS	9,202.76	9,202.76		
VALE O&M 2021	87,334.52	39,739.92	45,140.60	2,454.00
TL208 PROTECTIONS, WAV TS	83.44	83.44		
125 VDC BATTERIES, VBN TS	1,328.29	1,328.29		
TRANSFORMER T1, VBN TS	75,316.09	37,611.59	35,250.50	2,454.00
TRANSFORMER T2, VBN TS	2,142.60		2,142.60	
BREAKER, B1T2, VBN TS	603.94	603.94		
FIRE PROT / DET, VBN TS	112.66	112.66		
TAP CHANGER, T1, VBN TS	7,747.50		7,747.50	
VALE O&M 2022	9,506.24	7,317.46	1,791.78	397
TL208 PROTECTIONS, WAV TS	853.27	781.86	71.41	
125 VDC BATTERIES, VBN TS	1,707.66	1,707.66		
TRANSFORMER T1, VBN TS	4,709.61	3,601.47	1,108.14	
TRANSFORMER T2, VBN TS	612.23		612.23	
BREAKER, B1T1, VBN TS	372.39	372.39		
BREAKER, B1T2, VBN TS	372.39	372.39		
FIRE PROT / DET, VBN TS	565.99	168.99		397
T1 PROTECTION A, VBN TS	156.35	156.35		
T1 Protections, VBN TS	156.35	156.35		
VALE O&M 2023	63,819.03	58,724.08	4,222.95	872
BREAKER, B1T1, VBN TS	23,787.67	21,794.00	1,993.67	
BREAKER, B1T2, VBN TS	7,583.06	7,583.06		
FIRE PROT / DET, VBN TS	207			207
TL208 PROTECTION, VBN TS	3,009.15	3,009.15		
STATION CONTROL, HMI, VBN TS	6,262.31	6,262.31		
TAP CHANGER, T2, VBN TS	148.04	148.04		
BUS 5 PROTECTION, WAV GIS	3,079.41	3,079.41		
BUS 6 PROTECTION, WAV GIS	6,735.13	6,735.13		
TL208 PROTECTIONS, WAV TS	7,420.38	7,420.38		
125 VDC BATTERIES, VBN TS	640.38	640.38		

TRANSFORMER T1, VBN TS	1,372.19	213.46	493.73	665
TRANSFORMER T2, VBN TS	3,574.31	1,838.76	1,735.55	
VALE O&M 2024	106,971.78	82,710.18	4,539.42	19,722.18
125 VDC BATTERIES, VBN TS	1,196.28	1,196.28		
DISCONNECT, B1L08, VBN TS	2,278.68	1,591.57	687.11	
DISCONNECT, B1T1-1, VBN TS	1,128.76	1,128.76		
DISCONNECT, B1T2-1, VBN TS	1,436.79	1,436.79		
TRANSFORMER T1, VBN TS	19,790.82	18,875.21	915.61	
TRANSFORMER T2, VBN TS	13,558.14	13,279.44	278.7	
BREAKER, B1T1, VBN TS	39,308.93	17,003.75	2,658.00	19,647.18
FIRE PROT / DET, VBN TS	250.8	175.8		75
B1T1 BF prot., VBN TS	2,439.85	2,439.85		
TL208 PROTECTION, VBN TS	4,879.72	4,879.72		
STATION CONTROL, HMI, VBN TS	975.96	975.96		
PT, B1, A PH, VBN TS	1,101.01	1,101.01		
PT, B1, B PH, VBN TS	1,590.94	1,590.94		
PT B1 C PH, VBN TS	1,470.25	1,470.25		
T1 Protections, VBN TS	6,764.43	6,764.43		
T2 Protections, VBN TS	8,800.42	8,800.42		

Description	Actual Total	Actual Labour	Actual Materials	Actual Other
TECK O&M 2019	1,699.76	1,584.76	115	
BREAKER, B2L64, BUC TS	867.26	867.26		
TRANSFORMER, T1 DPD TS	832.5	717.5	115	
TECK O&M 2020	511.61	401.61	110	
BREAKER, B2L64, BUC TS	73.3	73.3		
TRANSFORMER, T1 DPD TS	438.31	328.31	110	
TECK O&M 2021	20,629.43	20,521.79	107.64	
TL264 PROTECTION, BUC TS	146.6	146.6		
BREAKER, B2L64, BUC TS	565.96	565.96		
DISCONNECT, B2L64-2, BUC T	421.17	421.17		
DISCONNECT, L64T1, DPD TS	279.03	279.03		
T1AG, DPD TS	772.06	772.06		
TRANSFORMER, T1 DPD TS	5,826.93	5,719.29	107.64	
TL264, BUC TO DPD (WOOD)	12,617.68	12,617.68		
TECK O&M 2022	1,370.18	1,240.18	130	
BREAKER, B2L64, BUC TS	1,038.23	1,038.23		
TRANSFORMER, T1 DPD TS	331.95	201.95	130	
TECK Maintenance 2023	3,028.87	2,893.87	135	
TL264 PROTECTION, BUC TS	2,501.68	2,501.68		
DISCONNECT, B2L64-1, BUC T	249.88	249.88		
TRANSFORMER, T1 DPD TS	277.31	142.31	135	
TECK O&M 2024	836.46	681.46	155	
TRANSFORMER, T1 DPD TS	836.46	681.46	155	

Description	Actual Total	Actual Labour	Actual Materials	Actual Other
BRAYA O&M 2019	10,879.67	9,347.29	1,532.38	
TRANSFORMER T2,CBC TS	200.14	200.14		
DISCONNECT,B11T2,CBC TS	817.78	817.78		
GROUND,B2AG,CBC TS	415.07	415.07		
TRANSFORMER T1,CBC TS	4,223.83	3,457.64	766.19	
POWER TRANSFORMERS,CBC TS	4,423.97	3,657.78	766.19	
DISCONNECT,B2T2 CBC TS	798.88	798.88		
BRAYA O&M 2020	23,199.46	13,216.72	9,982.74	
TRANSFORMER T2,CBC TS	6,005.88	3,598.03	2,407.85	
TRANSFORMER T1,CBC TS	5,593.85	3,010.33	2,583.52	
POWER TRANSFORMERS,CBC TS	11,599.73	6,608.36	4,991.37	
BRAYA O&M 2021	70,285.92	54,132.56	16,153.36	
TRANSFORMER T2,CBC TS	18,234.86	14,775.43	3,459.43	
DISCONNECT,B10T1,CBC TS	333.56	333.56		
DISCONNECT,B11T2,CBC TS	200.13	200.13		
GROUND,B1AG,CBC TS	235.7	235.7		
GROUND,B2AG,CBC TS	133.77	133.77		
TRANSFORMER T1,CBC TS	16,209.80	11,592.55	4,617.25	
POWER TRANSFORMERS,CBC TS	34,444.66	26,367.98	8,076.68	
DISCONNECT B1T1 - CBC	146.13	146.13		
DISCONNECT,B2T2 CBC TS	347.31	347.31		
BRAYA O&M 2022	8,919.24		8,919.24	
TRANSFORMER T1,CBC TS	4,459.62		4,459.62	
POWER TRANSFORMERS,CBC TS	4,459.62		4,459.62	
BRAYA O&M 2023	2,110.76	2,110.76		
T1 Protections, CBC TS	1,016.29	1,016.29		
T2 Protections, CBC TS	1,094.47	1,094.47		
BRAYA O&M 2024	6,551.50	4,677.40	1,874.10	
DISCONNECT,B10T1,CBC TS	77.01	77.01		
DISCONNECT,B11T2,CBC TS	231.03	231.03		
GROUND,B1AG,CBC TS	1,213.84	1,213.84		
GROUND,B2AG,CBC TS	912.17	912.17		
TRANSFORMER T1,CBC TS	1,014.06	77.01	937.05	
POWER TRANSFORMERS,CBC TS	1,014.06	77.01	937.05	
DISCONNECT B1T1 - CBC	1,195.50	1,195.50		
DISCONNECT,B2T2 CBC TS	893.83	893.83		

Description	Actual Total	Actual Labour	Actual Materials	Actual Other
CBPP O&M 2019	586.39	586.39		
RET-CBF NETWORK SERVICES	586.39	586.39		
CBPP O&M 2020	11,327.08	11,327.08		
RET-CBF NETWORK SERVICES	11,327.08	11,327.08		
CBPP O&M 2021	921.69	921.69		
DISCONNECT,B4L1-1,MDR TS	367.29	367.29		
DISCONNECT,B4L16-1,MDR TS	213.46	213.46		
DISCONNECT,B4L17-1,MDR TS	340.94	340.94		

Consolidated Specifically Assigned Costs

	Total (\$)	Direct Costs ¹	Indirect Costs ²	Depreciation ³	General Depreciation ⁴	Return on Rate Equity ⁵	Indirect Return on Equity ⁶	Return on Debt ⁷	Indirect Return on Debt ⁷	Expense Credits ⁸	Related Revenue ⁸
Corner Brook	5,815.30	2,139.19	1,534.59	852	879	129.63	24.37	208.65	39.35	(2)	10
Newfoundland Power	2,738,680.69	227,682.50	163,332.60	840,836	93,606	456,218.83	85,797.79	734,341.54	138,102.46	(1,237)	3,893
Braya	102,909.29	20,324.43	14,580.14	21,512	8,356	12,317.83	2,316.17	19,827.10	3,728.90	(53)	178
Teck	9,917.43	4,679.39	3,356.85	123	1,924	(1.35)	(0.65)	(2.18)	(0.82)	(161)	17
Vale	284,568.69	50,295.68	36,080.61	50,067	20,678	41,087.22	7,726.98	66,135.04	12,617.96	(120)	491
Total	3,141,891.40	305,121.19	218,884.79	913,390.44	125,443.17	509,752.15	95,864.66	820,510.15	154,487.85	-1,573.00	4,589.00

¹ Based on an analysis of actual annual O&M costs allocated to each customer class.

² Indirect O&M charge based on the ratio of indirect transmission O&M expenses to direct transmission O&M expenses (71.737%). The ratio of 71.737% was derived using Table F.244 by dividing administrative and general costs of \$5,758,477 by the direct transmission operating and maintenance expenses of \$8,036,920.

³ Depreciation recorded directly against Specifically assigned assets. See page 2.

⁴ Allocated depreciation, including general depreciation assigned to the Specifically Assigned function using applicable functional allocation factors.

⁵ Directly applied Return on Equity calculated as Net Book Value of assets x 1.87% as per Schedule F.1.1.

⁶ Directly Return on Debt calculated as NBV of assets x 3.01% as per Schedule F.1.1.

⁷ Indirect returns are returns on allocated rate base components beyond specifically assigned assets.

⁸ Immaterial amounts.

2027 Test Year Summary of Directly Assigned Capital Assets

Customer	Gross Book Value	Accumulated Depreciation	NBV December 2027 ¹	NBV December 2026	Average NBV ²	Return on Equity ³	Return on Debt ⁴	Depreciation
Corner Brook	35,581	29,075	6,506	7,358	6,932	130	209	852
NP	36,062,518	11,749,349	24,313,169	24,480,289	24,396,729	456,219	734,342	840,836
BRAYA	981,150	333,198	647,952	669,463	658,707	12,318	19,827	21,512
Teck	-	134	(134)	(11)	(72)	(1)	(2)	123
Vale	2,749,885	577,741	2,172,144	2,222,210	2,197,177	41,087	66,135	50,067
Grand Total	39,829,133	12,689,497	27,139,637	27,379,310	27,259,473	509,752	820,510	913,390

¹ Gross Book Value less Accumulated Depreciation Less Removal Pool.

² Average of the forecasted December 31, 2026 and forecasted Test Year December 31, 2027 Net Book Values.

³ Return on Equity is calculated by applying the 1.87% return on equity factor from Schedule F, page F.1.1, to the Average Net Book Value.

⁴ Return on Debt is calculated by applying the 3.01% return on debt factor from Schedule F, page F.1.1, to the Average Net Book Value.

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2026	Average NBV	Return On Equity	Return On Debt
99014008	BFD Broadfield Repater	BFD Broadfield Repater	99014008: REV METERING EQUIP - (FIBERGL	TL CBPP	1,891	1,386	-	505	556	530	10	16
99013968	BFD Broadfield Repater	BFD Broadfield Repater	99013968: REV METERING EQUIP - (SANGAMO	TL CBPP	1,796	1,316	-	480	528	504	9	15
3902278	CBCTerm SIn ComeBy Chance	3902278: RET-BUSHING X3 T2 CBF TS	TL CBPP	-	-	-	24	(24)	(24)	(24)	(0)	(1)
3902277	CBCTerm SIn ComeBy Chance	3902277: RET-BUSHING X2 T2 CBF TS	TL CBPP	-	-	-	24	(24)	(24)	(24)	(0)	(1)
61166	CBFCS	CBF Freq Converter SIn.	MISC	TL CBPP	-	-	6,919	(6,919)	(6,919)	(6,919)	(129)	(208)
99013954	MDRTS	MDR Term SIn Massey Drive	99013954: REV METERING EQUIP - (SANGAMO	TL CBPP	1,796	1,316	-	480	528	504	9	15
99014004	PASSUBSTN	PAS PASADENA SUBSTATION	99014004: REV METERING EQUIP - (FIBERGLA	TL CBPP	1,891	1,386	-	505	556	530	10	16
99013964	PASSUBSTN	PAS PASADENA SUBSTATION	99013964: REV METERING EQUIP - (SANGAMO	TL CBPP	1,796	1,316	-	480	528	504	9	15
99020531	DLPOWPLANT	DLK DEER LAKE POWER	99020531: REVENUE METERING EQUIP - (SAN	TL Deer Lake	661	484	-	177	195	186	3	6
99013990	DLPOWPLANT	DLK DEER LAKE POWER	99013990: REV METERING EQUIP - (SANGAMO	TL Deer Lake	4,771	3,497	-	1,274	1,403	1,339	25	40
99010879	MDRTS	MDR Term SIn Massey Drive	99010879: REVENUE METERING EQUIPMENT	TL Deer Lake	5,241	3,841	-	1,399	1,541	1,470	27	44
61396	MDRTS	MDR Term SIn Massey Drive	61396: DISCONNECT BAL-16-1 MDR TS	TL Deer Lake	12,548	5,127	135	7,286	7,518	7,402	138	223
61391	MDRTS	MDR Term SIn Massey Drive	61391: DISCONNECT BAL-1 MDR TS	TL Deer Lake	112	46	1	65	67	66	1	2
99013991	PASSUBSTN	PAS PASADENA SUBSTATION	99013991: REV METERING EQUIP - (SANGAMO	TL Deer Lake	3,077	2,256	-	822	905	863	16	26
99023794	SVTLT214	SVL TL 214 B8K to D15	99023794: CHAINETTE TYPE POLE STRUCTURE	TL NP	8,991	3,596	212	5,183	5,401	5,292	99	159
99023753	SVTLT214	SVL TL 214 B8K to D15	99023753: CHAINETTE TYPE POLE STRUCTURE	TL NP	8,991	3,596	212	5,183	5,401	5,292	99	159
99011543	SVTLT214	SVL TL 214 B8K to D15	99011543: OVERHEAD GROUND WIRE	TL NP	1,191	452	30	710	733	721	13	22
99011542	SVTLT214	SVL TL 214 B8K to D15	99011542: CONDUCTOR 266.8 MCM ACSR 26/7	TL NP	126,895	53,396	3,308	70,191	73,284	71,738	1,341	2,159
99011540	SVTLT214	SVL TL 214 B8K to D15	99011540: ANCHORS FOR GUYED TOWERS	TL NP	90,009	31,519	-	59,390	61,150	60,270	1,127	1,814
99011539	SVTLT214	SVL TL 214 B8K to D15	99011539: METAL TOWERS (GUYED)	TL NP	12,115	4,200	-	7,914	8,149	8,032	150	242
99011538	SVTLT214	SVL TL 214 B8K to D15	99011538: METAL TOWERS (RIGID)	TL NP	247,181	85,701	-	161,480	166,265	163,872	3,064	4,933
99011536	SVTLT214	SVL TL 214 B8K to D15	99011536: FOUNDATIONS FOR METAL TOWERS	TL NP	97,331	34,700	-	62,631	64,175	63,403	1,186	1,908
99011534	SVTLT214	SVL TL 214 B8K to D15	99011534: METAL TOWERS (RIGID)	TL NP	76,355	26,473	-	49,882	51,360	50,621	947	1,524
99011532	SVTLT214	SVL TL 214 B8K to D15	99011532: RIGHT-OF-WAYS	TL NP	2,295	883	-	1,411	1,452	1,431	27	43
99011531	SVTLT214	SVL TL 214 B8K to D15	99011531: RIGHT-OF-WAYS	TL NP	1,242	478	-	763	785	774	14	23
37267	SVTLT214	SVL TL 214 B8K to D15	37267: TL-214 WPLM INSPECTIONS 2013	TL NP	12,751	4,758	300	7,701	8,010	7,855	147	236
291506	SVTLT214	SVL TL 214 B8K to D15	291506: INSULATORS-SUSPENSION TYPE	TL NP	918,450	618,947	-	299,502	323,962	311,732	5,829	9,383
291505	SVTLT214	SVL TL 214 B8K to D15	291505: CONDUCTOR 795 ACSR	TL NP	263,184	110,745	6,861	145,579	151,994	148,787	2,782	4,478
291504	SVTLT214	SVL TL 214 B8K to D15	291504: STEEL TOWERS TYPE A	TL NP	332,702	115,351	-	217,350	223,791	220,571	4,125	6,659
291503	SVTLT214	SVL TL 214 B8K to D15	291503: WOOD "H" TYPE G STRUCTURES	TL NP	33,477	13,390	788	19,299	20,112	19,706	368	593
291501	SVTLT214	SVL TL 214 B8K to D15	291501: WOOD "H" TYPE AWS STRUCTURES	TL NP	87,977	35,190	2,071	50,716	52,854	51,785	968	1,559
291499	SVTLT214	SVL TL 214 B8K to D15	291499: STEEL TOWERS (RIGID) TYPE DO	TL NP	923,956	320,347	-	603,609	621,494	612,552	11,455	18,438
75984	SVTLT214	SVL TL 214 B8K to D15	75984: RIGHT-OF-WAY	TL NP	66,462	25,589	-	40,873	42,041	41,457	775	1,248
99032058	SVTLT215	SVL TL 215 D15 to PAB	99032058: ADD. COST RE ASSET 11557	TL NP	60	25	1	34	35	34	1	1
99032057	SVTLT215	SVL TL 215 D15 to PAB	99032057: ADD. COST RE ASSET 101557	TL NP	887	373	24	491	512	502	9	15
566844	SVTLT215	SVL TL 215 D15 to PAB	566844: TL-215 T-PLATE REPLACEMENT 2023	TL NP	34,623	3,716	1,108	30,138	31,004	30,571	572	920
546663	SVTLT215	SVL TL 215 D15 to PAB	546663: TL-215 T-PLATE REPLACEMENT 2022	TL NP	16,207	1,862	617	13,728	14,133	13,930	260	419
525200	SVTLT215	SVL TL 215 D15 to PAB	525200: TL-215 WPLM REPAIR 2022	TL NP	111,913	10,460	944	100,508	102,668	101,588	1,900	3,058
512627	SVTLT215	SVL TL 215 D15 to PAB	512627: STRUCTURE #24 LINE TL 215 1 P	TL NP	10,127	1,321	440	8,869	8,869	8,492	159	256
482799	SVTLT215	SVL TL 215 D15 to PAB	482799: TL-215 WPLM REPAIR 2020	TL NP	248,795	33,072	2,957	212,766	215,167	215,167	4,024	6,477
465911	SVTLT215	SVL TL 215 D15 to PAB	465911: TL-215 WPLM REPAIR 2019	TL NP	200,686	28,823	2,973	169,240	173,112	171,176	3,201	5,152
462933	SVTLT215	SVL TL 215 D15 to PAB	462933: TL-215 WPLM INSPECTIONS 2019	TL NP	273,940	39,354	3,513	231,073	236,360	233,717	4,371	7,035
387263	SVTLT215	SVL TL 215 D15 to PAB	387263: TL-215 REPLACE GUY WIRE	TL NP	476,712	159,535	11,217	305,960	317,544	311,752	5,830	9,384
375801	SVTLT215	SVL TL 215 D15 to PAB	375801: TL-215 REPLACE GUY WIRES	TL NP	286,721	133,847	39,952	112,923	125,344	119,133	2,228	3,586
367697	SVTLT215	SVL TL 215 D15 to PAB	367697: TL-215 REPLACE GUY WIRES	TL NP	255,535	122,366	35,606	97,562	108,632	103,097	1,928	3,103
357953	SVTLT215	SVL TL 215 D15 to PAB	357953: TL-215 REPLACE GUY WIRE	TL NP	446,726	213,921	62,247	170,558	189,911	180,235	3,370	5,425
341429	SVTLT215	SVL TL 215 D15 to PAB	341429: TL-215 REPLACE GUY WIRE 2010	TL NP	310,842	150,600	43,313	116,930	130,396	123,663	2,312	3,722
341415	SVTLT215	SVL TL 215 D15 to PAB	341415: TL-215 WPLM REFURBISHMENT	TL NP	103,853	43,963	2,444	57,447	58,709	57,447	1,098	1,767
333272	SVTLT215	SVL TL 215 D15 to PAB	333272: TL-215 WPLM 2009 REFURBISHMENT	TL NP	213,507	85,400	5,024	123,082	128,271	125,676	2,350	3,783
33262	SVTLT215	SVL TL 215 D15 to PAB	33262: TL-215 WPLM 2008 REFURBISHMENT	TL NP	34,868	13,946	820	20,101	20,948	20,525	384	618
329827	SVTLT215	SVL TL 215 D15 to PAB	329827: TL-215 WPLM 2008 INSPECTION	TL NP	322,976	129,187	7,600	186,189	194,038	190,114	3,555	5,722
32754	SVTLT215	SVL TL 215 D15 to PAB	32754: TL-215 WPLM 2008 INSPECTION	TL NP	31,808	12,722	748	18,337	19,110	18,723	350	564
29282	SVTLT215	SVL TL 215 D15 to PAB	29282: TL-215 WPLM 2005 REFURBISHMENT	TL NP	107,647	43,058	2,533	62,057	64,673	63,965	1,185	1,907
291099	SVTLT215	SVL TL 215 D15 to PAB	291099: POLE PROGRAM REPLACEMENT 2004	TL NP	20,578	8,171	487	11,921	12,423	12,172	228	366
99011573	WHBLT216	WHBL TL 216 WAY to BLK	99011573: CONDUCTOR	TL NP	12,588	5,297	328	6,963	7,270	7,116	133	214
99011571	WHBLT216	WHBL TL 216 WAY to BLK	99011571: SUSPENSION TYPE INSULATORS	TL NP	1,789	1,205	-	584	631	607	11	18
99011570	WHBLT216	WHBL TL 216 WAY to BLK	99011570: WOOD POLE STRUCTURES	TL NP	23,470	9,387	552	13,550	14,101	13,815	258	416
432486	WHBLT219	WHBL TL 219 SSD to SPT	432486: TL-219 WPLM INSPECTIONS 2018	TL NP	544	210	-	334	344	339	6	10
99011670	WHBLT219	WHBL TL 219 SSD to SPT	99011670: OVERHEAD GROUND WIRE	TL NP	270,935	44,750	3,984	222,201	227,430	224,816	4,204	6,767
99011669	WHBLT219	WHBL TL 219 SSD to SPT	99011669: WOOD POLE STRUCTURES TYPE TW	TL NP	3,455	1,311	85	2,059	2,124	2,091	39	63
99011668	WHBLT219	WHBL TL 219 SSD to SPT	99011668: WOOD POLE STRUCTURES TYPE T	TL NP	26,414	10,566	621	15,227	15,869	15,548	291	468
99011667	WHBLT219	WHBL TL 219 SSD to SPT	99011667: WOOD POLE STRUCTURES TYPE H	TL NP	36,937	14,774	869	21,294	22,192	21,743	407	654
99011666	WHBLT219	WHBL TL 219 SSD to SPT	99011666: WOOD POLE STRUCTURES TYPE EX	TL NP	186,105	74,440	4,379	107,285	111,808	109,547	2,049	3,297
99011665	WHBLT219	WHBL TL 219 SSD to SPT	99011665: WOOD POLE STRUCTURES TYPE EE	TL NP	36,161	14,164	850	21,775	22,750	21,286	398	641
99011664	WHBLT219	WHBL TL 219 SSD to SPT	99011664: WOOD POLE STRUCTURES TYPE E	TL NP	63,095	25,237	1,485	36,373	37,907	37,140	695	1,118
99011663	WHBLT219	WHBL TL 219 SSD to SPT	99011663: WOOD POLE STRUCTURES TYPE D	TL NP	292,510	117,121	6,890	168,800	175,915	172,358	3,223	5,188
99011662	WHBLT219	WHBL TL 219 SSD to SPT	99011662: WOOD POLE STRUCTURES TYPE C	TL NP	253,940	101,573	5,975	146,392	152,563	149,477	2,795	4,469
99011661	WHBLT219	WHBL TL 219 SSD to SPT	99011661: WOOD POLE STRUCTURES TYPE B	TL NP	148,340	59,334	3,490	85,516	89,120	87,318	1,633	2,628
99011660	WHBLT219	WHBL TL 219 SSD to SPT	99011660: WOOD POLE STRUCTURES TYPE BB	TL NP	19,482	7,792	458	11,232	11,705	11,468	214	345
99011659	WHBLT219	WHBL TL 219 SSD to SPT	99011659: WOOD POLE STRUCTURES TYPE B	TL NP	172,559	69,062	4,063	99,534	107,730	105,064	1,901	3,059
99011658	WHBLT219	WHBL TL 219 SSD to SPT	99011658: WOOD POLE STRUCTURES TYPE AWX	TL NP	178,489	71,394	4,200	102,896	107,733	105,064	1,965	3,162

AssetID	Location	Location Description	AssetName	CodeDesc	CurrentCost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2026	Average NBV	Return On Equity	Return On Debt
99011658	WHBT1219	WHB TL 219 SSD to SPT	99011658: WOOD POLE STRUCTURES TYPE AGW	TL NP	17,814	7,126	419	102.70	10,702	10,486	196	316
99011657	WHBT1219	WHB TL 219 SSD to SPT	99011657: WOOD POLE STRUCTURES TYPE AAW	TL NP	122,018	48,806	2,871	70,341	73,306	71,824	1,343	2,162
99011656	WHBT1219	WHB TL 219 SSD to SPT	99011656: WOOD POLE STRUCTURES TYPE AX	TL NP	40,478	16,190	952	23,335	24,319	23,827	446	717
99011654	WHBT1219	WHB TL 219 SSD to SPT	99011654: WOOD POLE STRUCTURES TYPE AG	TL NP	8,081	3,432	190	4,859	4,859	4,757	89	143
99011653	WHBT1219	WHB TL 219 SSD to SPT	99011653: WOOD POLE STRUCTURES TYPE AA	TL NP	42,675	17,070	1,004	24,601	25,638	25,119	470	756
99011652	WHBT1219	WHB TL 219 SSD to SPT	99011652: WOOD POLE STRUCTURES TYPE A	TL NP	2,267,987	907,170	53,418	1,307,400	1,362,514	1,334,957	24,964	40,182
99011651	WHBT1219	WHB TL 219 SSD to SPT	99011651: CONDUCTOR 477 AASC	TL NP	3,344,743	1,407,421	87,190	1,850,132	1,931,654	1,890,893	35,360	56,916
99011650	WHBT1219	WHB TL 219 SSD to SPT	99011650: SUSPENSION TYPE INSULATORS	TL NP	3,081	2,076	-	1,004	1,087	1,046	20	31
99011649	WHBT1219	WHB TL 219 SSD to SPT	99011649: SUSPENSION TYPE INSULATORS 120	TL NP	28,682	19,328	-	9,353	10,117	9,735	182	293
99011648	WHBT1219	WHB TL 219 SSD to SPT	99011648: SUSPENSION TYPE INSULATORS 15000LB	TL NP	111,234	74,961	-	36,273	39,235	37,754	706	1,136
99011647	WHBT1219	WHB TL 219 SSD to SPT	99011647: SUSPENSION INSULATORS (25000LB	TL NP	374,965	374,965	-	181,441	196,259	188,850	3,332	5,684
99011646	WHBT1219	WHB TL 219 SSD to SPT	99011646: RIGHT-OF-WAYS	TL NP	38,125	14,679	-	23,446	24,116	23,781	445	716
99011644	WHBT1219	WHB TL 219 SSD to SPT	99011644: RIGHT-OF-WAYS	TL NP	237,494	91,441	-	146,053	150,230	148,142	2,770	4,459
525238	WHBT1219	WHB TL 219 SSD to SPT	525238: WOOD POLE STRUCTURES TYPE	TL NP	-	-	83	(83)	(83)	(83)	(2)	(3)
525201	WHBT1219	WHB TL 219 SSD to SPT	525201: TL-219 WPLM REFUR. 2022	TL NP	170,928	17,224	1,552	152,152	155,467	153,809	2,876	4,630
507309	WHBT1219	WHB TL 219 SSD to SPT	507309: WOOD POLE STRUCTURES TYPE	TL NP	-	-	85	(85)	(85)	(85)	(2)	(3)
507057	WHBT1219	WHB TL 219 SSD to SPT	507057: TL-219 STR.395 (2022 STORM)	TL NP	91,689	9,245	833	81,611	83,380	82,495	1,543	2,483
507056	WHBT1219	WHB TL 219 SSD to SPT	507056: TL-219 STR.394 (2022 STORM)	TL NP	91,689	9,245	833	81,611	83,380	82,495	1,543	2,483
507055	WHBT1219	WHB TL 219 SSD to SPT	507055: TL-219 STR.393 (2022 STORM)	TL NP	91,689	9,245	833	81,611	83,380	82,495	1,543	2,483
507054	WHBT1219	WHB TL 219 SSD to SPT	507054: TL-219 STR.392 (2022 STORM)	TL NP	91,689	9,245	833	81,611	83,380	82,495	1,543	2,483
501180	WHBT1219	WHB TL 219 SSD to SPT	501180: WOOD POLE STRUCTURES TYPE	TL NP	-	-	75	(75)	(75)	(75)	(1)	(2)
500456	WHBT1219	WHB TL 219 SSD to SPT	500456: TL-219 WPLM REFUR. 2021	TL NP	343,640	38,153	3,427	302,060	308,692	305,376	5,711	9,192
500447	WHBT1219	WHB TL 219 SSD to SPT	500447: TL-219 WPLM INSPECTIONS 2021	TL NP	139,426	15,738	1,373	122,776	125,457	124,122	2,321	3,736
485583	WHBT1219	WHB TL 219 SSD to SPT	485583: WOOD POLE STRUCTURES TYPE	TL NP	-	-	57	(57)	(57)	(57)	(1)	(2)
482800	WHBT1219	WHB TL 219 SSD to SPT	482800: TL-219 WPLM REFUR. 2020	TL NP	165,647	21,295	1,906	142,447	145,644	144,045	2,694	4,336
483774	WHBT1219	WHB TL 219 SSD to SPT	483774: TL-219 WPLM INSPECTIONS 2020	TL NP	172,562	21,933	1,963	148,666	151,997	150,331	2,811	4,525
470529	WHBT1219	WHB TL 219 SSD to SPT	470529: WOOD POLE STRUCTURES TYPE A	TL NP	-	-	4	(4)	(4)	(4)	(0)	(0)
465312	WHBT1219	WHB TL 219 SSD to SPT	465312: TL-219 WPLM REFUR. 2019	TL NP	155,950	22,404	2,000	131,547	134,557	133,052	2,488	4,005
465298	WHBT1219	WHB TL 219 SSD to SPT	465298: TL-219 WPLM INSPECTIONS 2019	TL NP	145,165	20,854	1,861	122,450	125,252	123,851	2,316	3,728
398307	WHBT1219	WHB TL 219 SSD to SPT	398307: TL-219 WPLM 2016 INSPECTIONS	TL NP	62,869	13,102	973	48,294	49,610	48,952	915	1,473
394042	WHBT1219	WHB TL 219 SSD to SPT	394042: TL-219 WPLM REFURISHMENT	TL NP	15,292	4,770	360	10,162	10,534	10,348	194	311
372266	WHBT1219	WHB TL 219 SSD to SPT	372266: TL-219 WPLM INSPECTIONS 2013	TL NP	76,504	28,501	1,800	46,204	48,063	47,133	881	1,419
364651	WHBT1219	WHB TL 219 SSD to SPT	364651: TL-219 WPLM 2012 INSPECTIONS	TL NP	165,349	64,585	3,890	96,873	100,882	98,882	1,849	2,976
356683	WHBT1219	WHB TL 219 SSD to SPT	356683: TL-219 WPLM 2011 INSPECTION	TL NP	217,495	86,258	5,117	126,120	131,405	128,763	2,408	3,876
341318	WHBT1219	WHB TL 219 SSD to SPT	341318: TL-219 WPLM 2010 INSPECTION	TL NP	159,681	84,528	4,699	110,454	115,307	112,880	2,111	3,398
332363	WHBT1219	WHB TL 219 SSD to SPT	332363: TL-219 WPLM 2009 INSPECTION	TL NP	139,419	63,766	3,751	91,901	95,775	93,838	1,755	2,825
327076	WHBT1219	WHB TL 219 SSD to SPT	327076: TL-219 WPLM 2008 REFURISHMENT	TL NP	5,685	2,774	133	3,278	3,416	3,347	63	101
327255	WHBT1219	WHB TL 219 SSD to SPT	327255: TL-219 WPLM 2008 REFURISHMENT	TL NP	194,322	77,726	4,572	112,023	116,705	114,384	2,139	3,443
309096	WHBT1219	WHB TL 219 SSD to SPT	309096: WOOD POLE STRUCTURES TYPE	TL NP	3,612,755	1,445,062	85,027	2,082,666	2,170,459	2,126,568	39,767	64,010
308855	WHBT1219	WHB TL 219 SSD to SPT	308855: TL-219 WPLM 2007 REFURISHMENT	TL NP	5,385	1,936	-	3,049	3,757	3,703	69	111
308846	WHBT1219	WHB TL 219 SSD to SPT	308846: TL-219 WPLM 2007 INSPECTION	TL NP	15,169	46,864	-	88,304	90,921	89,613	1,676	2,697
303142	WHBT1219	WHB TL 219 SSD to SPT	303142: TL-219 WPLM 2006 ASSESSMENT	TL NP	32,265	12,906	759	19,600	19,384	18,992	355	572
269409	WHBT1219	WHB TL 219 SSD to SPT	269409: LAND	TL NP	9,167	-	-	9,167	9,367	9,167	171	276
449522	WAVTS	WAV Term Sln Western Avalon	449522: FOUNDATION (CONCRETE) TL208	TL Vale	32,032	5,290	494	26,247	26,859	26,553	497	799
449505	WAVTS	WAV Term Sln Western Avalon	449505: SUPPORT STR TL208	TL Vale	125,877	20,791	1,945	103,141	105,546	104,343	1,951	3,141
368036	WAVTS	WAV Term Sln Western Avalon	368036: RET-DISCONNECT BL108-2 WAV TS	TL Vale	-	-	52	(52)	(52)	(52)	(1)	(2)
342312	WAVTS	WAV Term Sln Western Avalon	342312: BL108 UPGRADE (L&M) WAV TS	TL Vale	47,259	18,882	507	27,871	28,744	28,307	529	852
323917	WAVTS	WAV Term Sln Western Avalon	323917: BKR BL108 UPGRD (MAT) WAV TS	TL Vale	-	-	125	(125)	(125)	(125)	(2)	(4)
99027963	WHBT1208	WHB TL 208 WAV to LHR	99027963: RIGHT-OF-WAY	TL Vale	4,921	1,895	-	3,026	3,113	3,069	57	92
99011445	WHBT1208	WHB TL 208 WAV to LHR	99011445: COUNTERPOISE	TL Vale	4,221	1,871	-	2,350	2,437	2,394	45	72
99011444	WHBT1208	WHB TL 208 WAV to LHR	99011444: OVERHEAD GROUND WIRE	TL Vale	2,169	823	54	1,292	1,333	1,313	25	40
99011443	WHBT1208	WHB TL 208 WAV to LHR	99011443: CONDUCTOR 795 MCM ACB 26/7	TL Vale	40,059	16,656	1,044	22,159	23,135	22,647	424	682
99011441	WHBT1208	WHB TL 208 WAV to LHR	99011441: ANCHORS FOR GUYED TOWERS	TL Vale	10,710	3,713	-	6,996	7,204	7,100	133	214
99011440	WHBT1208	WHB TL 208 WAV to LHR	99011440: METAL TOWERS (GUYED)	TL Vale	26,756	9,277	-	17,479	17,997	17,738	332	534
99011439	WHBT1208	WHB TL 208 WAV to LHR	99011439: METAL TOWERS (RIGID)	TL Vale	41,671	14,448	-	27,223	28,039	27,626	517	832
99011438	WHBT1208	WHB TL 208 WAV to LHR	99011438: FOUNDATIONS FOR METAL TOWERS	TL Vale	22,823	8,137	-	14,686	15,048	14,867	278	447
364577	WHBT1208	WHB TL 208 WAV to LHR	364577: SUSPENSION INSULATORS	TL Vale	1,015	(1,015)	-	379	352	366	7	11
3199	WHBT1208	WHB TL 208 WAV to LHR	3199: RIGHT-OF-WAY	TL Vale	5,647	2,174	-	3,472	3,571	3,522	66	106
416645	CBCTS	CBCT Term Sln ComeBy Chance	416645: POWER TRANSFORMER 230 KV	TS NARL	975	414	33	528	551	539	10	16
416644	CBCTS	CBCT Term Sln ComeBy Chance	416644: POWER TRANSFORMER 230KV	TS NARL	975	414	33	528	551	539	10	16
2023.9652	CBCTS	CBCT Term Sln ComeBy Chance	2023.9652-A12: CBC T2	TS NARL	(209,800)	(9,861)	-	(199,939)	(203,347)	(201,643)	(3,771)	(6,069)
2023.9652	CBCTS	CBCT Term Sln ComeBy Chance	2023.9652-A11: CBC T1	TS NARL	(209,800)	(9,890)	-	(199,904)	(203,324)	(201,614)	(3,770)	(6,069)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A9: CBC PROT T2 A	TS NARL	(107,240)	(5,972)	-	(101,268)	(104,335)	(102,803)	(1,922)	(3,094)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A5: CBC PROT T2 A	TS NARL	(107,240)	(5,972)	-	(101,268)	(104,335)	(102,803)	(1,922)	(3,094)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A8: CBC PROT T1 B	TS NARL	(107,139)	(5,966)	-	(101,173)	(104,205)	(102,705)	(1,921)	(3,091)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A7: CBC PROT T1 A	TS NARL	(107,139)	(5,966)	-	(101,173)	(104,205)	(102,705)	(1,921)	(3,091)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A7: CBC PROT T1 A	TS NARL	(107,139)	(5,966)	-	(101,173)	(104,205)	(102,705)	(1,921)	(3,091)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A10: CBC PROT T2 B	TS NARL	(107,240)	(5,972)	-	(101,268)	(104,335)	(102,802)	(1,922)	(3,094)
2024.P810	CBCTS	CBCT Term Sln ComeBy Chance	2024.P810-A10: CBC PROT T2 B	TS NARL	(107,240)	(5,972)	-	(101,268)	(104,335)	(102,802)	(1,922)	(3,094)

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2026	Average NBV	Return On Equity	Return On Debt
2023.9652	CBCTS	CBCT Term Stn ComeBy Chance	2023.9652-A12: CBCT T2	TS NARL	209,800	9,861	934	198,005	202,682	200,856	3,756	6,046
2023.9652	CBCTS	CBCT Term Stn ComeBy Chance	2023.9652-A11: CBCT T1	TS NARL	209,800	9,896	938	198,966	202,682	200,856	3,755	6,045
99019336	CBCTS	CBCT Term Stn ComeBy Chance	99019336: REVENUE METERING EQUIP - (DATA	TS NARL	553	405	-	148	163	155	3	5
99010062	CBCTS	CBCT Term Stn ComeBy Chance	99010062: MISCELLANEOUS TELECONTROL	TS NARL	6,230	4,773	-	1,936	2,162	2,059	39	62
99010018	CBCTS	CBCT Term Stn ComeBy Chance	99010018: POWER TRANSFORMER 230 KV	TS NARL	46,799	19,844	1,605	25,351	26,455	25,903	484	780
99010017	CBCTS	CBCT Term Stn ComeBy Chance	99010017: POWER TRANSFORMER 230KV	TS NARL	46,799	19,844	1,605	25,351	26,455	25,903	484	780
547605	CBCTS	CBCT Term Stn ComeBy Chance	547605: TRF UPGRADE T1 CBCT TS (2015)	TS NARL	-	-	-	(111)	(111)	(111)	(2)	(3)
405674	CBCTS	CBCT Term Stn ComeBy Chance	405674: DISCONNECT B272 CBCT TS	TS NARL	150,941	35,237	1,223	114,481	117,228	115,854	2,166	3,487
395689	CBCTS	CBCT Term Stn ComeBy Chance	395689: TRF UPGRADE T2 CBCT TS (2015)	TS NARL	49,687	14,068	1,704	39,915	35,008	34,461	644	1,037
395683	CBCTS	CBCT Term Stn ComeBy Chance	395683: BUSHING H3 T2 CBCT TS	TS NARL	16,562	4,689	568	11,305	11,669	11,487	215	346
395682	CBCTS	CBCT Term Stn ComeBy Chance	395682: BUSHING H2 T2 CBCT TS	TS NARL	16,562	4,689	568	11,305	11,669	11,487	215	346
395681	CBCTS	CBCT Term Stn ComeBy Chance	395681: BUSHING H1 T2 CBCT TS	TS NARL	16,562	4,689	568	11,305	11,669	11,487	215	346
395679	CBCTS	CBCT Term Stn ComeBy Chance	395679: BUSHING H3 T1 CBCT TS	TS NARL	101,740	28,806	3,490	69,444	71,682	70,563	1,320	2,124
395678	CBCTS	CBCT Term Stn ComeBy Chance	395678: BUSHING H2 T1 CBCT TS	TS NARL	101,740	28,806	3,490	69,444	71,682	70,563	1,320	2,124
395677	CBCTS	CBCT Term Stn ComeBy Chance	395677: BUSHING H1 T1 CBCT TS	TS NARL	101,740	28,806	3,490	69,444	71,682	70,563	1,320	2,124
394947	CBCTS	CBCT Term Stn ComeBy Chance	394947: DISCONNECT B111 - CBC	TS NARL	123,505	35,709	1,324	86,472	88,796	87,614	1,638	2,637
390225	CBCTS	CBCT Term Stn ComeBy Chance	390225: BUSHING H2 T2 CBCT TS (INSTAL)	TS NARL	23,363	8,622	801	13,940	14,491	14,216	266	428
390224	CBCTS	CBCT Term Stn ComeBy Chance	390224: BUSHING H1 T2 CBCT TS (INSTAL)	TS NARL	23,363	8,622	801	13,940	14,491	14,216	266	428
390223	CBCTS	CBCT Term Stn ComeBy Chance	390223: BUSHING H1 T1 CBCT TS (INSTAL)	TS NARL	23,363	8,622	801	13,940	14,491	14,216	266	428
390222	CBCTS	CBCT Term Stn ComeBy Chance	390222: BUSHING H2 T1 CBCT TS (INSTAL)	TS NARL	31,054	11,459	1,065	18,530	19,262	18,896	353	569
390221	CBCTS	CBCT Term Stn ComeBy Chance	390221: BUSHING H2 T2 CBCT TS (INSTAL)	TS NARL	31,054	11,459	1,065	18,530	19,262	18,896	353	569
390168	CBCTS	CBCT Term Stn ComeBy Chance	390168: BUSHING H1 T1 CBCT TS (INSTAL)	TS NARL	31,054	11,459	1,065	18,530	19,262	18,896	353	569
333793	CBCTS	CBCT Term Stn ComeBy Chance	333793: FALL ARREST PLATES T2 CBCTS	TS NARL	1,486	2,070	-	(584)	(584)	(584)	(11)	(18)
333792	CBCTS	CBCT Term Stn ComeBy Chance	333792: FALL ARREST PLATES T1 CBCTS	TS NARL	1,486	2,070	-	(584)	(584)	(584)	(11)	(18)
327732	CBCTS	CBCT Term Stn ComeBy Chance	327732: HV ARRESTORS T2 CBCT TS	TS NARL	20,557	6,462	-	14,096	14,505	14,300	267	430
327730	CBCTS	CBCT Term Stn ComeBy Chance	327730: HV ARRESTORS T1 CBCT (INSTAL)	TS NARL	1,523	478	-	1,044	1,075	1,060	20	32
320272	CBCTS	CBCT Term Stn ComeBy Chance	320272: HV ARRESTORS T1 CBCT TS	TS NARL	8,702	2,736	-	5,966	6,139	6,053	113	182
6266	CBCTS	CBCT Term Stn ComeBy Chance	6266: GROUND B2AG CBCT TS	TS NARL	1,388	967	15	806	832	819	15	25
6265	CBCTS	CBCT Term Stn ComeBy Chance	6265: GROUND B1AG CBCT TS	TS NARL	1,388	967	15	806	832	819	15	25
412851	BUCTS	BUCT Term Stn Buchans	412851: PT B3 C PH BUCTS	TS NP	7,122	1,341	123	5,658	5,807	5,733	107	173
412850	BUCTS	BUCT Term Stn Buchans	412850: PT B3 B PH BUCTS	TS NP	7,122	1,341	123	5,658	5,807	5,733	107	173
412849	BUCTS	BUCT Term Stn Buchans	412849: PT B3 A PH BUCTS	TS NP	7,122	1,341	123	5,658	5,807	5,733	107	173
441514	BBKTS	BBK Bottom Brook	441514: BUSHING X0 T2 BBKTS	TS NP	14,407	2,342	218	11,848	12,150	11,999	224	361
413484	BBKTS	BBK Bottom Brook	413484: DISCONNECT B272 BBK TS1	TS NP	79,400	14,886	640	63,533	64,972	64,253	1,202	1,934
99036374	BBKTS	BBK Bottom Brook	99036374: FOUNDATIONS CONCRETE FOR CVT	TS NP	6,690	2,385	-	4,305	4,411	4,358	81	131
9907901	BBKTS	BBK Bottom Brook	9907901: GROUND SWITCH 69 KV HAND BY	TS NP	439	179	4	255	264	260	5	8
99007690	BBKTS	BBK Bottom Brook	99007690: IMPORT METER DSW-65	TS NP	256	188	-	69	76	72	1	2
99007679	BBKTS	BBK Bottom Brook	99007679: EXPORT METER DSW-65	TS NP	256	188	-	69	76	72	1	2
509411	BBKTS	BBK Bottom Brook	509411: TRANSFORMER UPGRADE T2 BBKTS	TS NP	8,463	951	86	7,425	7,603	7,514	141	226
502793	BBKTS	BBK Bottom Brook	502793: TRANSFORMER UPGRADE T1 BBKTS	TS NP	95,972	11,087	1,004	83,882	85,877	84,590	1,587	2,555
502791	BBKTS	BBK Bottom Brook	502791: TRANSFORMER UPGRADE T2 BBKTS	TS NP	175,599	20,281	1,836	153,443	157,130	155,286	2,904	4,674
405870	BBKTS	BBK Bottom Brook	405870: BREAKER L400T2 BBKTS	TS NP	450,036	94,181	10,531	349,924	353,975	349,424	6,534	10,518
405688	BBKTS	BBK Bottom Brook	405688: FOUNDATION (CONCRETE) L400T2	TS NP	61,369	11,956	-	49,412	50,357	49,885	933	1,502
405355	BBKTS	BBK Bottom Brook	405355: BUSHING X1 T2 BBKTS (INSTAL)	TS NP	7,098	1,543	122	5,433	5,589	5,511	103	166
405273	BBKTS	BBK Bottom Brook	405273: BUSHING H3 T2 BBKTS (INSTAL)	TS NP	7,098	1,543	122	5,433	5,589	5,511	103	166
405272	BBKTS	BBK Bottom Brook	405272: BUSHING H2 T2 BBKTS (INSTAL)	TS NP	7,098	1,543	122	5,433	5,589	5,511	103	166
405271	BBKTS	BBK Bottom Brook	405271: BUSHING H1 T2 BBKTS (INSTAL)	TS NP	7,098	1,543	122	5,433	5,589	5,511	103	166
405270	BBKTS	BBK Bottom Brook	405270: BUSHING X2 T2 BBKTS (INSTAL)	TS NP	7,098	2,010	244	4,845	5,001	4,923	92	148
405269	BBKTS	BBK Bottom Brook	405269: BUSHING X2 T1 BBKTS (INSTAL)	TS NP	7,098	1,543	122	5,433	5,589	5,511	103	166
379785	BBKTS	BBK Bottom Brook	379785: BREAKER L400T2 BBK TS1	TS NP	79,892	24,558	1,813	53,522	55,096	54,309	1,016	1,635
367886	BBKTS	BBK Bottom Brook	367886: RET - CT T2 CPH BBKTS1	TS NP	193	-	-	(191)	(191)	(191)	(4)	(6)
367799	BBKTS	BBK Bottom Brook	367799: BUSHING H3 T2 BBK TS	TS NP	3,499	1,461	120	1,918	2,001	1,959	37	59
367798	BBKTS	BBK Bottom Brook	367798: BUSHING H2 T2 BBK TS	TS NP	3,499	1,467	120	1,912	1,995	1,953	37	59
367796	BBKTS	BBK Bottom Brook	367796: BUSHING H1 T2 BBK TS	TS NP	3,499	1,467	120	1,912	1,995	1,953	37	59
367773	BBKTS	BBK Bottom Brook	367773: BUSHING X3 T2 BBKTS	TS NP	3,541	1,478	122	1,941	2,024	1,982	37	60
367771	BBKTS	BBK Bottom Brook	367771: BUSHING X2 T2 BBKTS	TS NP	3,541	1,478	122	1,941	2,024	1,982	37	60
367766	BBKTS	BBK Bottom Brook	367766: BUSHING X1 T2 BBKTS	TS NP	3,541	1,478	122	1,941	2,024	1,982	37	60
303199	BBKTS	BBK Bottom Brook	303199: 400L LINE PROTECTION UPGRADE	TS NP	31,838	19,016	-	12,821	13,853	13,337	249	401
303198	BBKTS	BBK Bottom Brook	303198: TL 214 LINE PROTECTION UPGRADE	TS NP	31,838	19,016	-	12,821	13,853	13,337	249	401
303109	BBKTS	BBK Bottom Brook	303109: PT 400L B PH BBKTS1	TS NP	17,086	9,255	586	9,255	9,658	9,457	177	285
303108	BBKTS	BBK Bottom Brook	303108: PT 400L C PH BBKTS1	TS NP	11,982	5,081	411	6,490	6,773	6,632	124	200
303107	BBKTS	BBK Bottom Brook	303107: PT 400L A PH BBK TS1	TS NP	11,982	5,081	411	6,490	6,773	6,632	124	200
301703	BBKTS	BBK Bottom Brook	301703: HV ARRESTORS T2 BBKTS	TS NP	9,071	2,851	-	6,219	6,400	6,310	118	190
284172	BBKTS	BBK Bottom Brook	284172: LV ARRESTORS T2 BBKTS	TS NP	2,703	2,703	219	3,454	3,604	3,529	66	106
253962	BBKTS	BBK Bottom Brook	253962: PT L214 A PH & W/ TRAP BBK TS1	TS NP	13,294	5,637	455	7,202	7,516	7,359	138	222
59330	BBKTS	BBK Bottom Brook	59330: PT L1214 B PH & W/ TRAP BBK TS1	TS NP	13,294	5,637	455	7,202	7,516	7,359	138	222
59121	BBKTS	BBK Bottom Brook	59121: DISCONNECT L400T2-1 BBK TS1	TS NP	645	264	7	375	386	381	7	11
99006613	BLATS	BLA Term Stn Bay L Argent	99006613: CMV - (REV) METERING PANEL ENCL	TS NP	699	512	-	187	206	196	4	6
99006611	BLATS	BLA Term Stn Bay L Argent	99006611: RMF - (DSW-65 EXPORT TERMINAL	TS NP	430	316	-	114	126	124	2	4
467165	BLATS	BLA Term Stn Bay L Argent	467165: DISCONNECT L12-1/L12-G1 BLATS	TS NP	8,876	13,044	567	74,265	75,864	75,064	1,404	2,259
269077	BLATS	BLA Term Stn Bay L Argent	269077: METERING TANK BLATS	TS NP	3,896	2,855	-	1,040	1,145	1,093	20	33

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2026	Average NBV	Return On Equity	Return On Debt
6663	BIATS	BIA Term Stn Bay L Argent	6663: DISCONNECT 12-2 BIA TS	TS NP	15,508	6,336	166	9,006	9,292	9,149	171	275
6662	BIATS	BIA Term Stn Bay L Argent	6662: RET-DISCONNECT 112-2 BIA TS	TS NP	-	-	35	(35)	(35)	288	277	(1)
99009283	BUCHS	BUC Term Stn BUCHS	99009283: DATASTAR RECORDER (REMOVE) L-E	TS NP	662	396	-	267	288	277	5	8
271834	BUCHS	BUC Term Stn BUCHS	271834: CT B3 C-PH B3 SIDE BUChTS	TS NP	12,230	6,769	420	6,625	6,913	6,769	127	204
271833	BUCHS	BUC Term Stn BUCHS	271833: CT B3 B-PH B3 SIDE BUChTS	TS NP	5,125	2,173	176	2,776	2,897	2,896	53	85
271832	BUCHS	BUC Term Stn BUCHS	271832: CT B3 A-PH B3 SIDE BUChTS	TS NP	6,679	2,832	229	3,618	3,776	3,697	69	111
271831	BUCHS	BUC Term Stn BUCHS	271831: CT B3 C-PH B32 SIDE BUChTS	TS NP	238	101	8	129	135	132	129	2
271830	BUCHS	BUC Term Stn BUCHS	271830: CT B3 B-PH B32 SIDE BUChTS	TS NP	238	101	8	129	135	132	129	2
271829	BUCHS	BUC Term Stn BUCHS	271829: CT B3 A-PH B32 SIDE BUChTS	TS NP	238	101	8	129	135	132	129	2
266463	BUCHS	BUC Term Stn BUCHS	266463: LV ARRESTORS T2 BUChTS	TS NP	5,674	3,074	194	3,207	3,141	3,171	59	95
266462	BUCHS	BUC Term Stn BUCHS	266462: HV ARRESTORS T2 BUChTS	TS NP	5,729	2,429	197	3,103	3,239	3,171	59	95
28012	BUCHS	BUC Term Stn BUCHS	28012: DISCONNECT B3T2 BUChTS	TS NP	390	159	4	226	234	230	4	7
27940	BUCHS	BUC Term Stn BUCHS	27940: TRANSFORMER T2 BUChTS	TS NP	129,275	54,814	4,432	70,028	73,077	71,553	1,338	2,154
61895	DUChS	DUX Term Stn Deer Lake	61895: METERING TANK/DUKTS (NPOWER)	TS NP	1,124	824	-	300	331	316	6	9
429448	DUChS	DUX Term Stn Doyle	429448: TRF UPGRADE T1 DUS TS	TS NP	253,688	41,232	3,833	208,623	213,951	211,287	3,951	6,360
20267130	DUS TS	DUS Term Stn Doyle	20267130-A1: Package 1	TS NP	673,692	1,022	-	672,671	672,671	672,671	6,289	10,124
20247819	DUS TS	DUS Term Stn Doyle	20247819-A2: Control Bldg Upgrades DUS	TS NP	228,031	9,091	456	218,484	222,843	220,653	4,126	6,642
20237652	DUS TS	DUS Term Stn Doyle	20237652-A5: DUS T1	TS NP	89,536	5,182	491	83,863	85,809	84,836	1,586	2,554
99036375	DUS TS	DUS Term Stn Doyle	99036375: FOUNDATIONS CONCRETE FOR CVT	TS NP	6,650	2,385	-	4,305	4,411	4,358	81	131
99024774	DUS TS	DUS Term Stn Doyle	99024774: CONTROL CABLE (H12-2 12-4)	TS NP	36	15	3	18	19	18	0	1
99008279	DUS TS	DUS Term Stn Doyle	99008279: MAGNETIC TAPE RECORDER TYPE E	TS NP	1,030	755	-	275	303	289	5	9
99008274	DUS TS	DUS Term Stn Doyle	99008274: DISTANCE RELAYING FOR T/L #21	TS NP	10,709	6,396	-	4,313	4,660	4,486	84	135
482773	DUS TS	DUS Term Stn Doyle	482773: DISC. B1L15-BP DUS TS	TS NP	56,416	7,433	317	48,666	49,693	49,179	920	1,480
481590	DUS TS	DUS Term Stn Doyle	481590: REFURBISHMENT B1L15 DUS TS	TS NP	109,648	13,408	1,810	94,430	96,524	95,477	1,785	2,874
469656	DUS TS	DUS Term Stn Doyle	469656: TL214 Backup PROT DUS TS	TS NP	23,564	4,847	-	18,117	19,301	19,054	356	574
469655	DUS TS	DUS Term Stn Doyle	469655: TL214 Primary PROT DUS TS	TS NP	53,185	10,939	-	43,246	43,767	43,007	804	1,295
469653	DUS TS	DUS Term Stn Doyle	469653: TL215 METERING DUS TS	TS NP	27,043	9,938	-	17,106	18,336	17,721	331	533
469652	DUS TS	DUS Term Stn Doyle	469652: TL215 Backup PROT DUS TS	TS NP	15,207	3,128	-	12,080	12,515	12,297	230	370
469651	DUS TS	DUS Term Stn Doyle	469651: TL215 Primary PROT DUS TS	TS NP	53,185	10,939	-	42,246	43,767	43,007	804	1,295
469650	DUS TS	DUS Term Stn Doyle	469650: B1L15 BP PROT DUS TS	TS NP	15,225	3,132	-	12,094	12,529	12,312	230	371
469649	DUS TS	DUS Term Stn Doyle	469649: B1L15 RECLOSER DUS TS	TS NP	23,140	4,760	-	18,381	19,042	18,711	350	563
469648	DUS TS	DUS Term Stn Doyle	469648: Station ANNUNCIATOR DUS TS	TS NP	47,777	9,826	-	37,950	39,317	38,634	722	1,163
469647	DUS TS	DUS Term Stn Doyle	469647: TL METERING DUS TS	TS NP	27,043	9,938	-	17,106	18,336	17,721	331	533
469644	DUS TS	DUS Term Stn Doyle	469644: TRANSFORMER PROT. B DUS TS	TS NP	51,833	10,662	-	41,172	42,654	41,913	784	1,262
469642	DUS TS	DUS Term Stn Doyle	469642: TRANSFORMER PROT. A DUS TS	TS NP	70,394	14,479	-	55,916	57,929	56,922	1,064	1,713
465632	DUS TS	DUS Term Stn Doyle	465632: PT B1 C PH DUS TS	TS NP	33,562	5,146	476	27,940	28,645	28,293	529	852
465618	DUS TS	DUS Term Stn Doyle	465618: PT B1 B PH DUS TS	TS NP	33,562	5,146	476	27,940	28,645	28,293	529	852
465617	DUS TS	DUS Term Stn Doyle	465617: PT B1 A PH DUS TS	TS NP	33,562	5,146	476	27,940	28,645	28,293	529	852
462191	DUS TS	DUS Term Stn Doyle	462191: DISCONNECT B1L15-7/15C DUS TS	TS NP	63,469	9,911	428	53,230	54,385	53,808	1,006	1,620
395751	DUS TS	DUS Term Stn Doyle	395751: TRF UPGRADE T1 DUS TS (2014)	TS NP	8,281	2,345	284	5,653	5,835	5,744	107	173
389987	DUS TS	DUS Term Stn Doyle	389987: TRF UPGRADE T1 DUS TS (2014)	TS NP	17,084	5,950	411	10,724	11,128	10,926	204	329
389413	DUS TS	DUS Term Stn Doyle	389413: 125VDC BATTERY BANK DUS TS	TS NP	39,486	24,392	952	14,143	16,009	15,076	282	454
377236	DUS TS	DUS Term Stn Doyle	377236: PTL T1 215 B PH DUS TS	TS NP	57,682	22,483	1,978	33,221	34,582	33,902	634	1,020
376817	DUS TS	DUS Term Stn Doyle	376817: B1L15 UPGRADE DUS TS	TS NP	33,894	10,419	769	22,706	23,374	23,040	431	694
368014	DUS TS	DUS Term Stn Doyle	368014: BREAKER B1L15 DUS TS	TS NP	295,490	98,783	6,703	190,003	195,825	192,914	3,607	5,807
364618	DUS TS	DUS Term Stn Doyle	364618: 125 VDC CHARGER DUS TS	TS NP	25,875	19,487	623	5,765	6,988	6,376	119	192
358577	DUS TS	DUS Term Stn Doyle	358577: INSULATORS DUS TS (2011)	TS NP	3,862	2,542	-	1,320	1,423	1,371	26	41
358576	DUS TS	DUS Term Stn Doyle	358576: INSULATORS DUS TS (2011)	TS NP	5,310	3,495	-	1,815	1,956	1,886	35	57
347132	DUS TS	DUS Term Stn Doyle	347132: GROUNDING UPGRADE DUS TS 2010	TS NP	27,061	10,768	669	16,124	16,636	16,380	306	493
340599	DUS TS	DUS Term Stn Doyle	340599: TRF UPGRADE T1 DUS TS (2010)	TS NP	86,101	36,508	2,953	46,641	48,672	47,556	891	1,434
333779	DUS TS	DUS Term Stn Doyle	333779: FALL ARREST PLATES T1 DUS TS	TS NP	1,486	2,070	-	(584)	(584)	(584)	(11)	(18)
333437	DUS TS	DUS Term Stn Doyle	333437: GROUNDING UPGRADE DUS TS 2009	TS NP	1,615	612	40	962	993	978	18	29
323028	DUS TS	DUS Term Stn Doyle	323028: ROOF DUS TS	TS NP	20,061	6,865	240	12,957	13,318	13,137	246	395
310276	DUS TS	DUS Term Stn Doyle	310276: RIG-DBEAM/ICE MONITORING	TS NP	5,489	4,850	-	639	932	786	15	24
253963	DUS TS	DUS Term Stn Doyle	253963: PTL T1214 A PH DUS TS	TS NP	13,294	5,637	455	7,202	7,516	7,359	138	222
58670	DUS TS	DUS Term Stn Doyle	58670: RET-PT B1 C PH DUS TS	TS NP	-	-	21	(21)	(21)	(21)	(0)	(1)
58665	DUS TS	DUS Term Stn Doyle	58665: RET-PT B1 B PH DUS TS	TS NP	-	-	21	(21)	(21)	(21)	(0)	(1)
58660	DUS TS	DUS Term Stn Doyle	58660: RET-PT B1 A PH DUS TS	TS NP	-	-	21	(21)	(21)	(21)	(0)	(1)
58650	DUS TS	DUS Term Stn Doyle	58650: PT T1214 B PH & W/TAP DUS TS	TS NP	13,294	5,637	455	7,202	7,516	7,359	138	222
99032123	GBATS	GBA Term Stn Grand Bay	99032123: POTENTIAL TRANSFORMERS 69KV BY	TS NP	1,320	560	45	715	747	731	14	22
99032122	GBATS	GBA Term Stn Grand Bay	99032122: POTENTIAL TRANSFORMERS 69KV BY	TS NP	1,320	560	45	715	747	731	14	22
99032121	GBATS	GBA Term Stn Grand Bay	99032121: POTENTIAL TRANSFORMERS 69KV B	TS NP	1,320	560	45	715	747	731	14	22
99011253	GBATS	GBA Term Stn Grand Bay	99011253: DEMAND METER	TS NP	513	375	-	137	151	144	3	4
99011246	GBATS	GBA Term Stn Grand Bay	99011246: CONTROL CABLES	TS NP	10,393	4,327	1,046	5,111	5,337	5,224	98	157
99011245	GBATS	GBA Term Stn Grand Bay	99011245: GROUNDING	TS NP	4,765	1,808	118	2,839	2,929	2,884	54	87
99011244	GBATS	GBA Term Stn Grand Bay	99011244: POST TYPE INSULATORS	TS NP	1,677	1,130	-	547	592	569	11	17
99011243	GBATS	GBA Term Stn Grand Bay	99011243: SUSPENSION INSULATORS 25 000	TS NP	264	178	-	86	93	90	2	3
99011238	GBATS	GBA Term Stn Grand Bay	99011238: BUSWORK & HARDWARE	TS NP	13,938	7,570	975	5,393	5,757	5,575	104	168
99011235	GBATS	GBA Term Stn Grand Bay	99011235: DEMAND METER	TS NP	991	726	-	265	292	278	5	8
99011224	GBATS	GBA Term Stn Grand Bay	99011224: WOOD POLE STRUCTURE FOR TERMIN	TS NP	4,886	1,955	115	2,816	2,935	2,876	54	87
99011222	GBATS	GBA Term Stn Grand Bay	99011222: CURRENT TRANSFORMER STEEL STRU	TS NP	1,222	585	48	589	619	604	11	18

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2026	Average NBV	Return On Equity	Return On Debt
99011221	GBATS	GBA Term Stn. Grand Bay	99011221: CURRENT TRANSFORMER STEEL STRU	TS NP	1,222	585	48	589	619	604	11	18
99011220	GBATS	GBA Term Stn. Grand Bay	99011220: CURRENT TRANSFORMER STEEL STRU	TS NP	1,222	585	48	589	619	604	11	18
99011218	GBATS	GBA Term Stn. Grand Bay	99011218: FOUNDATION FOR STRUCTURE - CON	TS NP	11,235	4,005	-	7,230	7,408	7,319	137	220
477903	GBATS	GBA Term Stn. Grand Bay	477903: CT T1215 CPH GBYTS	TS NP	39,673	5,301	486	33,886	34,719	34,303	641	1,033
477872	GBATS	GBA Term Stn. Grand Bay	477872: CT T1215 B-PH GBYTS	TS NP	39,673	5,301	486	33,886	34,719	34,303	641	1,033
477871	GBATS	GBA Term Stn. Grand Bay	477871: CT T1215 A-PH GBYTS	TS NP	39,673	5,301	486	33,886	34,719	34,303	641	1,033
379519	GBATS	GBA Term Stn. Grand Bay	379519: GROUNDING UPGRADE GBY TS(2013)	TS NP	4,564	1,582	113	2,869	2,956	2,913	54	88
333429	GBATS	GBA Term Stn. Grand Bay	333429: GROUNDING UPGRADE GBY TS 2009	TS NP	2,729	1,036	67	1,626	1,638	1,638	31	50
267355	GBATS	GBA Term Stn. Grand Bay	267355: STN CNTRL METERING REL GBY TS	TS NP	18,532	11,069	-	7,463	8,064	7,764	145	234
61889	GBATS	GBA Term Stn. Grand Bay	61889: CAPACITOR BANK GBY TS	TS NP	53,880	64,561	3,083	(14,164)	(14,101)	(14,132)	(264)	(425)
58712	GBATS	GBA Term Stn. Grand Bay	58712: RET - CT T1215 C PH GBY TS	TS NP	-	-	11	(11)	(11)	(11)	(0)	(0)
58707	GBATS	GBA Term Stn. Grand Bay	58707: RET - CT T1215 B PH GBY TS	TS NP	-	-	11	(11)	(11)	(11)	(0)	(0)
58708	GBATS	GBA Term Stn. Grand Bay	58708: RET - CT T1215 A PH GBY TS	TS NP	-	-	11	(11)	(11)	(11)	(0)	(0)
58698	GBATS	GBA Term Stn. Grand Bay	58698: GROUND CTIG2 GBY TS	TS NP	3,892	1,591	43	2,260	2,332	2,296	43	69
58688	GBATS	GBA Term Stn. Grand Bay	58688: DISCONNECT BICL-2 GBY TS	TS NP	7,131	2,914	77	4,141	4,272	4,207	79	127
58684	GBATS	GBA Term Stn. Grand Bay	58684: DISCONNECT BICL-1 GBY TS	TS NP	7,131	2,914	77	4,141	4,272	4,207	79	127
58679	GBATS	GBA Term Stn. Grand Bay	58679: BREAKER BIC1 GBY TS	TS NP	61,328	21,027	1,391	38,910	40,118	39,514	739	1,189
99007050	HVTS	HLV Term Stn. Howley	99007050: DEMAND ENERGY METER SANGAMO TY	TS NP	652	478	-	174	192	183	3	6
448240	HRDTS	HRD Term Stn. Holyrood	448240: RELAY 39L PROTECTION 2 HRDTS	TS NP	75,513	18,049	-	57,464	59,623	58,543	1,095	1,762
448239	HRDTS	HRD Term Stn. Holyrood	448239: RELAY 39L PROTECTION 1 HRDTS	TS NP	75,513	18,049	-	57,464	59,623	58,543	1,095	1,762
447803	HRDTS	HRD Term Stn. Holyrood	447803: FOUNDATION REPAIR HRD	TS NP	6,057	1,037	97	4,922	5,038	4,980	93	150
447778	HRDTS	HRD Term Stn. Holyrood	447778: FOUNDATION REPAIR HRD	TS NP	6,043	1,035	97	4,910	5,026	4,968	93	150
447777	HRDTS	HRD Term Stn. Holyrood	447777: FOUNDATION REPAIR HRD	TS NP	6,043	1,035	97	4,910	5,026	4,968	93	150
442960	HRDTS	HRD Term Stn. Holyrood	442960: TRF UPGRADE T6 HRD TS (2018)	TS NP	154,640	33,399	4,640	116,601	119,849	118,225	2,211	3,559
442872	HRDTS	HRD Term Stn. Holyrood	442872: BUSHING HX02 T6 HRD TS	TS NP	25,056	4,072	379	20,605	21,131	20,868	390	628
443871	HRDTS	HRD Term Stn. Holyrood	443871: BUSHING X3 T6 HRD TS	TS NP	25,056	4,072	379	20,605	21,131	20,868	390	628
443870	HRDTS	HRD Term Stn. Holyrood	443870: BUSHING X2 T6 HRD TS	TS NP	25,056	4,072	379	20,605	21,131	20,868	390	628
442866	HRDTS	HRD Term Stn. Holyrood	442866: BUSHING X1 T6 HRD TS	TS NP	25,056	4,072	379	20,605	21,131	20,868	390	628
442756	HRDTS	HRD Term Stn. Holyrood	442756: BUSHING H3 T6 HRD TS	TS NP	86,129	13,999	1,302	70,829	72,637	71,733	1,341	2,159
442755	HRDTS	HRD Term Stn. Holyrood	442755: BUSHING H2 T6 HRD TS	TS NP	86,129	13,999	1,302	70,829	72,637	71,733	1,341	2,159
442736	HRDTS	HRD Term Stn. Holyrood	442736: BUSHING H1 T6 HRD TS	TS NP	86,129	13,999	1,302	70,829	72,637	71,733	1,341	2,159
434599	HRDTS	HRD Term Stn. Holyrood	434599: BREAKER B8139 HRD TS	TS NP	800,000	126,782	17,554	655,664	670,944	663,304	12,404	19,965
413675	HRDTS	HRD Term Stn. Holyrood	413675: TRF UPGRADE T8 HRD TS	TS NP	45,386	8,548	781	36,057	37,010	36,534	683	1,100
413673	HRDTS	HRD Term Stn. Holyrood	413673: TRF UPGRADE T7 HRD TS	TS NP	5,000	942	86	3,972	4,077	4,025	75	121
412281	HRDTS	HRD Term Stn. Holyrood	412281: RELAY WIND TEMP T7 HRDTS	TS NP	6,628	1,642	227	4,760	4,899	4,829	90	145
2020.P85-A1	HRDTS	HRD Term Stn. Holyrood	2020.P85-A1: New HRD T7	TS NP	4,430,796	367,191	56,636	4,026,969	4,131,451	4,079,210	76,281	122,784
99039624	HRDTS	HRD Term Stn. Holyrood	99039624: MODIFY 138KV BREAKER PANEL	TS NP	17,564	10,491	-	7,358	7,643	7,588	138	221
99019578	HRDTS	HRD Term Stn. Holyrood	99019578: POWER TRF - (320KV PWR TRF BY	TS NP	82,512	34,957	2,845	44,710	46,657	45,683	854	1,375
99013589	HRDTS	HRD Term Stn. Holyrood	99013589: CONTROL CABLE	TS NP	91	37	9	46	46	46	1	1
99012587	HRDTS	HRD Term Stn. Holyrood	99012587: SWITCHING - H.V. (BUSWORK AND	TS NP	824	448	58	319	340	330	6	10
99012582	HRDTS	HRD Term Stn. Holyrood	99012582: POWER TRANSFORMER - (INST COST	TS NP	19,520	8,277	669	10,574	11,035	10,804	202	325
99012581	HRDTS	HRD Term Stn. Holyrood	99012581: CONTROL CABLE	TS NP	4,027	1,641	405	1,981	2,069	2,025	38	61
99012580	HRDTS	HRD Term Stn. Holyrood	99012580: GROUNDING	TS NP	2,803	1,090	69	1,643	1,696	1,670	31	50
99012579	HRDTS	HRD Term Stn. Holyrood	99012579: CONTROL METERING AND RELAYING	TS NP	12,043	7,193	-	4,850	5,240	5,045	94	152
99012578	HRDTS	HRD Term Stn. Holyrood	99012578: SWITCHING - H.V. (POST TYPE I	TS NP	816	550	-	267	288	278	5	8
99012577	HRDTS	HRD Term Stn. Holyrood	99012577: 138KV MOTORIZED DISC SWITCH BY	TS NP	2,479	1,013	27	1,439	1,485	1,462	27	44
99012576	HRDTS	HRD Term Stn. Holyrood	99012576: 138KV MOTORIZED DISC SWITCH BY	TS NP	2,479	1,013	27	1,439	1,485	1,462	27	44
99012570	HRDTS	HRD Term Stn. Holyrood	99012570: SWITCHING - H.V. (BUSWORK AND	TS NP	7,595	4,125	531	2,938	3,137	3,038	57	91
99012558	HRDTS	HRD Term Stn. Holyrood	99012558: CABLE TRENCH AND DUCTS	TS NP	5,622	1,896	310	3,416	3,529	3,472	65	105
99012556	HRDTS	HRD Term Stn. Holyrood	99012556: STRUCTURAL SUPPORT - STEEL	TS NP	25,916	12,401	1,018	12,497	13,140	12,819	240	386
99013554	HRDTS	HRD Term Stn. Holyrood	99013554: FOUNDATIONS (CONCRETE) FOR EQU	TS NP	10,493	3,241	-	6,754	6,920	6,837	128	206
99013553	HRDTS	HRD Term Stn. Holyrood	99013553: LIGHTING SYSTEM - SWITCHBOARD	TS NP	2,493	1,315	-	1,178	1,229	1,204	23	36
99011619	HRDTS	HRD Term Stn. Holyrood	99011619: POWER TRANSFORMER - (ADDT COST	TS NP	22,472	9,528	770	12,174	12,704	12,439	233	374
99011618	HRDTS	HRD Term Stn. Holyrood	99011618: POWER TRANSFORMER - (ADDT COST	TS NP	22,472	9,528	770	12,174	12,704	12,439	233	374
99011608	HRDTS	HRD Term Stn. Holyrood	99011608: REVENUE METERING EQUIPMENT - (	TS NP	1,266	1,265	-	461	508	484	9	15
99011602	HRDTS	HRD Term Stn. Holyrood	99011602: REVENUE METERING EQUIPMENT - (	TS NP	696	510	-	186	205	195	4	6
99011587	HRDTS	HRD Term Stn. Holyrood	99011587: POWER CABLES - (SKV AND ABOVE)	TS NP	91	37	9	45	47	46	1	1
99011586	HRDTS	HRD Term Stn. Holyrood	99011586: CONTROL CABLE	TS NP	4,474	1,824	450	2,200	2,297	2,249	42	68
99011578	HRDTS	HRD Term Stn. Holyrood	99011578: GROUNDING	TS NP	7,689	2,917	190	4,581	4,727	4,654	87	140
99011577	HRDTS	HRD Term Stn. Holyrood	99011577: CONTROL METERING AND RELAYING	TS NP	16,177	9,662	-	6,515	7,039	6,777	127	204
99011576	HRDTS	HRD Term Stn. Holyrood	99011576: SWITCHING - H.V. (POST TYPE	TS NP	1,449	976	-	472	511	492	9	15
99011575	HRDTS	HRD Term Stn. Holyrood	99011575: SWITCHING - H.V. (SUSPENSION	TS NP	3,416	2,302	-	1,114	1,205	1,160	22	35
99011567	HRDTS	HRD Term Stn. Holyrood	99011567: SWITCHING - H.V. (BUSWORK AND	TS NP	1,474	801	103	570	608	589	11	18
99011560	HRDTS	HRD Term Stn. Holyrood	99011560: CABLE TRENCH AND DUCTS	TS NP	4,444	1,499	245	2,700	2,790	2,745	51	83
99011558	HRDTS	HRD Term Stn. Holyrood	99011558: STRUCTURAL SUPPORTS - STEEL	TS NP	25,773	12,333	1,012	12,428	13,067	12,748	238	384
99011556	HRDTS	HRD Term Stn. Holyrood	99011556: FOUNDATIONS (CONCRETE) FOR EQU	TS NP	27,352	9,751	-	17,601	18,035	17,818	333	536
99011554	HRDTS	HRD Term Stn. Holyrood	99011554: LIGHTING SYSTEM - SWITCHBOARD	TS NP	489	258	-	231	241	236	4	7
99011390	HRDTS	HRD Term Stn. Holyrood	99011390: REVENUE METERING EQUIPMENT - (	TS NP	675	491	-	179	197	188	4	6
99011389	HRDTS	HRD Term Stn. Holyrood	99011389: REVENUE METERING EQUIPMENT - (	TS NP	355	260	-	95	104	100	2	3
99011197	HRDTS	HRD Term Stn. Holyrood	99011197: GROUNDING	TS NP	1,556	317	39	927	956	942	18	28
99011191	HRDTS	HRD Term Stn. Holyrood	99011191: SWITCHING - H.V. (BUSWORK AND	TS NP	172	172	22	122	131	127	2	4

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2028	Average NBV	Return On Equity	Return On Debt
99011185	HDTS	HRD Term Stn Holyrood	99011185: CABLE TRENCH AND DUCTS	TS NP	3,945	1,396	213	2,336	2,414	2,375	44	71
99011184	HDTS	HRD Term Stn Holyrood	99011184: STRUCTURAL SUPPORTS - STEEL (P	TS NP	1,157	554	45	557	586	572	11	17
99011183	HDTS	HRD Term Stn Holyrood	99011183: STRUCTURAL SUPPORTS - STEEL (I	TS NP	2,181	1,044	85	1,052	1,106	1,079	20	32
99010425	HDTS	HRD Term Stn Holyrood	99010425: CONTROL CABLES	TS NP	8,343	3,401	839	4,103	4,285	4,194	78	126
99010424	HDTS	HRD Term Stn Holyrood	99010424: GROUNDING	TS NP	5,257	1,955	130	3,132	3,232	3,182	60	96
99010423	HDTS	HRD Term Stn Holyrood	99010423: CONTROL METERING AND RELAYING	TS NP	15,138	9,041	-	6,096	6,587	6,342	119	191
99010421	HDTS	HRD Term Stn Holyrood	99010421: SWITCHING - H.V. (SUSPENSION I	TS NP	7,461	5,028	-	2,433	2,632	2,532	47	76
99010406	HDTS	HRD Term Stn Holyrood	99010406: SWITCHING - H.V. (BUSWORK AND	TS NP	25,291	13,736	1,769	9,786	10,447	10,117	189	305
99010380	HDTS	HRD Term Stn Holyrood	99010380: CABLE TRENCH AND DUCTS	TS NP	866	293	48	526	543	534	10	16
99010379	HDTS	HRD Term Stn Holyrood	99010379: STRUCTURAL SUPPORTS - STEEL (2	TS NP	42,190	20,189	1,657	20,344	21,391	20,867	390	628
99010252	HDTS	HRD Term Stn Holyrood	99010252: FOUNDATION (CONCRETE) FOR EQUI	TS NP	54,613	19,470	-	35,143	36,009	35,576	665	1,071
99010247	HDTS	HRD Term Stn Holyrood	99010247: LIGHTING SYSTEM - SWITCHYARD	TS NP	3,399	1,794	-	1,605	1,676	1,640	31	49
502714	HDTS	HRD Term Stn Holyrood	502714: TRANSIX T6 HDTS	TS NP	1,139	161	15	1,163	1,192	1,177	22	35
483328	HDTS	HRD Term Stn Holyrood	483328: TRANSIX T6 HDTS	TS NP	78,446	10,346	938	67,263	68,911	68,087	1,273	2,049
469316	HDTS	HRD Term Stn Holyrood	469316: DISCONNECT B8L39-2/396 HDTS	TS NP	68,941	10,447	455	58,039	59,294	58,666	1,097	1,768
466880	HDTS	HRD Term Stn Holyrood	466880: DISCONNECT B8L39-1 HDTS	TS NP	56,566	8,572	373	47,821	48,651	48,136	900	1,449
404626	HDTS	HRD Term Stn Holyrood	404626: PT B8 C PH HD TS	TS NP	22,448	4,882	386	17,179	17,673	17,426	326	525
404625	HDTS	HRD Term Stn Holyrood	404625: PT B8 B PH HD TS	TS NP	22,448	4,882	386	17,179	17,673	17,426	326	525
404624	HDTS	HRD Term Stn Holyrood	404624: PT B8 A PH HD TS	TS NP	22,448	4,882	386	17,179	17,673	17,426	326	525
389993	HDTS	HRD Term Stn Holyrood	389993: TRF UPGRADE T7 HD TS (2014)	TS NP	14,748	6,668	-	8,080	8,506	8,293	155	250
389989	HDTS	HRD Term Stn Holyrood	389989: TRF UPGRADE T7 HD TS (2014)	TS NP	62,205	21,661	1,497	39,047	40,515	39,781	744	1,197
389988	HDTS	HRD Term Stn Holyrood	389988: TRF UPGRADE T6 HD TS (2014)	TS NP	15,770	5,492	380	9,899	10,271	10,085	189	304
389501	HDTS	HRD Term Stn Holyrood	389501: HDTS B8T6 INSULATORS	TS NP	2,922	1,576	-	1,346	1,424	1,385	26	42
389368	HDTS	HRD Term Stn Holyrood	389368: HDTS B15T7 INSULATORS	TS NP	5,495	2,962	-	2,533	2,679	2,606	49	78
389317	HDTS	HRD Term Stn Holyrood	389317: PT B15 B PH HD TS	TS NP	24,700	8,932	847	14,921	15,504	15,212	284	458
389029	HDTS	HRD Term Stn Holyrood	389029: LV ARRESTORS T7 HD TS	TS NP	13,796	3,739	-	10,058	10,333	10,195	191	307
389892	HDTS	HRD Term Stn Holyrood	389892: HD 39L PT B PHASE - 138KV	TS NP	24,906	8,679	823	14,498	15,004	14,781	276	445
376190	HDTS	HRD Term Stn Holyrood	376190: TRF UPGRADE T7 HDTS (2013)	TS NP	19,146	7,508	657	11,492	11,433	11,208	210	337
368278	HDTS	HRD Term Stn Holyrood	368278: LV ARRESTORS T6 HDTS	TS NP	13,853	4,297	-	9,557	9,694	9,592	181	292
368277	HDTS	HRD Term Stn Holyrood	368277: HV ARRESTORS T6 HDTS	TS NP	17,316	5,371	-	11,945	12,290	12,118	227	365
367844	HDTS	HRD Term Stn Holyrood	367844: TRF UPGD HDRTG 2012 RPLC RAD5	TS NP	59,575	24,799	2,043	32,732	34,137	33,435	625	1,006
324838	HDTS	HRD Term Stn Holyrood	324838: FALL ARREST PROTECTION SYSTEM	TS NP	1,320	1,839	-	(519)	(519)	(519)	(10)	(16)
6098	HDTS	HRD Term Stn Holyrood	6098: CT B8T6 C PH HD TS	TS NP	3,584	1,519	123	1,942	2,026	1,984	37	60
6099	HDTS	HRD Term Stn Holyrood	6099: CT B8T6 B PH HD TS	TS NP	3,584	1,519	123	1,942	2,026	1,984	37	60
6097	HDTS	HRD Term Stn Holyrood	6097: CT B8T6 A PH HD TS	TS NP	3,584	1,519	123	1,942	2,026	1,984	37	60
6095	HDTS	HRD Term Stn Holyrood	6095: CT B8T7 C PH HD TS	TS NP	3,584	1,519	123	1,942	2,026	1,984	37	60
6094	HDTS	HRD Term Stn Holyrood	6094: CT B8T7 B PH HD TS	TS NP	3,584	1,519	123	1,942	2,026	1,984	37	60
6094	HDTS	HRD Term Stn Holyrood	6094: CT B8T7 A PH HD TS	TS NP	3,584	1,519	123	1,942	2,026	1,984	37	60
6041	HDTS	HRD Term Stn Holyrood	6041: RET-DISCONNECT B8L39-1 HD TS	TS NP	-	-	4	(4)	(4)	(4)	(0)	(0)
6040	HDTS	HRD Term Stn Holyrood	6040: RET-DISCONNECT B8L39-2 HD TS	TS NP	-	-	6	(6)	(6)	(6)	(0)	(0)
6039	HDTS	HRD Term Stn Holyrood	6039: DISCONNECT B15T7 HDTS	TS NP	27,399	11,195	294	15,911	16,418	16,164	302	487
6036	HDTS	HRD Term Stn Holyrood	6036: DISCONNECT B15T8 HDTS	TS NP	27,399	11,195	294	15,911	16,418	16,164	302	487
6034	HDTS	HRD Term Stn Holyrood	6034: DISCONNECT B15T6 HDTS	TS NP	1,853	757	20	1,077	1,111	1,094	20	33
6033	HDTS	HRD Term Stn Holyrood	6033: DISCONNECT B8T8 HDTS	TS NP	39,245	16,035	420	22,790	23,515	23,152	433	697
6032	HDTS	HRD Term Stn Holyrood	6032: DISCONNECT B8T7 HDTS	TS NP	39,245	16,035	420	22,790	23,515	23,152	433	697
6031	HDTS	HRD Term Stn Holyrood	6031: DISCONNECT B8T6 HD TS	TS NP	39,245	16,035	420	22,790	23,515	23,152	433	697
6005	HDTS	HRD Term Stn Holyrood	6005: RET-BREAKER B8L39 HD TS	TS NP	-	-	60	(60)	(60)	(60)	(1)	(2)
99009095	HWDTs	HWDT Term Stn Hardwoods	99009095: REVENUE METERING EQUIP - (REVE	TS NP	435	318	-	116	128	128	2	4
99006461	LKTS	LLK Term Stn Union Lake	99006461: GROUNDING - REVENUE METERING P	TS NP	657	249	16	392	405	398	7	12
99006457	LKTS	LLK Term Stn Union Lake	99006457: CONTROL CABLES - REVENUE METER	TS NP	1,352	808	-	544	588	566	11	17
993610	LKTS	LLK Term Stn Union Lake	993610: PT B1 C PH METERING LK TS	TS NP	38,237	15,952	-	22,285	23,391	22,838	427	687
993609	LKTS	LLK Term Stn Union Lake	993609: PT B PH METERING LK TS	TS NP	38,237	15,952	-	22,285	23,391	22,838	427	687
993608	LKTS	LLK Term Stn Union Lake	993608: PT A PH METERING LK TS	TS NP	38,237	15,952	-	22,285	23,391	22,838	427	687
275766	LKTS	LLK Term Stn Union Lake	275766: CABLE RACEWAY LK TS	TS NP	1,230	415	68	747	772	759	14	23
275765	LKTS	LLK Term Stn Union Lake	275765: BUSWORK & HARDWARE LK TS	TS NP	10,990	5,609	768	4,253	4,540	4,397	82	132
244315	LKTS	LLK Term Stn Union Lake	244315: CTC PH METERING LK TS	TS NP	10,770	4,567	369	5,834	5,961	5,884	111	179
244314	LKTS	LLK Term Stn Union Lake	244314: CT B PH METERING LK TS	TS NP	10,293	4,365	353	5,576	5,697	5,697	107	171
244313	LKTS	LLK Term Stn Union Lake	244313: CT A PH METERING LK TS	TS NP	10,293	4,365	353	5,576	5,697	5,697	107	171
99010547	MDRTs	MDR Term Stn Massey Drive	99010547: DATA STAR RECORDER - (REMOVE 1	TS NP	1,954	1,167	-	787	850	819	15	25
99010897	MKSTs	MKS Term Stn Monksdown	99010897: RME - (DEMAND RECORDER MODH	TS NP	1,954	1,167	-	787	850	819	15	25
99010892	MKSTs	MKS Term Stn Monksdown	99010892: RME - (DEMAND EXPORT TERM METER	TS NP	469	344	-	125	137	131	2	4
99010891	MKSTs	MKS Term Stn Monksdown	99010891: RME - (PRINTING DEMAND METER T	TS NP	1,377	1,009	-	368	405	387	7	12
269078	MKSTs	MKS Term Stn Monksdown	269078: METERING TANK MKS TS	TS NP	4,243	2,593	-	1,650	1,759	1,695	32	51
99008133	MMT/MET/EQUIP	MMT Marble Mount	99008133: KWH METER & SOLID STATE RECORD	TS NP	5,317	2,597	-	3,897	4,149	4,091	28	45
412862	OPDTs	OPD Term Stn Oxen Pond	412862: CT B2B3 C PH OPDTs	TS NP	24,089	4,022	374	19,699	20,199	19,946	373	600
412861	OPDTs	OPD Term Stn Oxen Pond	412861: CT B2B3 B PH OPDTs	TS NP	24,089	4,022	374	19,699	20,199	19,946	373	600
412860	OPDTs	OPD Term Stn Oxen Pond	412860: CT B2B3 A PH OPDTs	TS NP	24,089	4,022	374	19,699	20,199	19,946	373	600
412859	OPDTs	OPD Term Stn Oxen Pond	412859: CT B4B5 C PH OPDTs	TS NP	26,981	5,081	464	21,435	22,002	21,719	406	654
412858	OPDTs	OPD Term Stn Oxen Pond	412858: CT B4B5 B PH OPDTs	TS NP	26,981	5,081	464	21,435	22,002	21,719	406	654
412856	OPDTs	OPD Term Stn Oxen Pond	412856: CT B4B5 A PH OPDTs	TS NP	26,981	5,081	464	21,435	22,002	21,719	406	654

AssetID	Location	Location Description	Asset Name	Code Desc	Current Cost	Accumulated Depreciation	Rem Pool	NBV December 2027	NBV December 2026	Average NBV	Return On Equity	Return On Debt
99015836	OPDITS	OPD Term Sln Owen Pond	99015836: REV METERING EQUIP - TERM ME	TS NP	351	357	-	94	103	458	437	2
99015816	OPDITS	OPD Term Sln Owen Pond	99015816: REV METERING EQUIP - TERM ME	TS NP	1,559	1,143	-	416	458	437	8	13
99010628	PASSUBSTN	PAS PASADENA SUBSTATION	99010628: SANGAMO REVENUE METER TYPE K-	TS NP	1,796	1,273	-	463	510	486	9	15
99007462	SCRRD	SCI Seal Cove Rd	99007462: DATASTAR RECORDER	TS NP	1,908	1,139	-	768	810	799	15	24
41583	SPTM	SPT Term Sln Springdale	41583: REVENUE METERING SPL TS	TS NP	1,625	971	-	654	707	681	13	20
99007470	SPTMETEQUIP	SPT Slt Pond Metering Equip	99007470: REVENUE METERING EQUIPMENT	TS NP	12,556	9,203	-	3,353	3,522	3,522	66	106
99019534	SSDITS	SSD Term Sln Sunnyside	99019534: REVENUE METERING EQUIPMENT - (	TS NP	965	708	-	257	283	270	5	8
99018639	SSDITS	SSD Term Sln Sunnyside	99018639: CONTROL CABLES - (B8-4 CONTR	TS NP	6,086	2,481	612	2,993	3,125	3,059	57	92
99018631	SSDITS	SSD Term Sln Sunnyside	99018631: CONTROL METERING AND RELAY	TS NP	67,193	37,745	-	25,488	27,496	26,472	495	797
99018587	SSDITS	SSD Term Sln Sunnyside	99018587: STRUCTURAL SUPPORTS - STEEL JA	TS NP	5,398	2,583	212	2,603	2,737	2,670	50	80
99018584	SSDITS	SSD Term Sln Sunnyside	99018584: STRUCTURAL SUPPORTS - STEEL JA	TS NP	5,215	2,495	205	2,515	2,644	2,579	48	78
290974	SSDITS	SSD Term Sln Sunnyside	290974: 10#L PROTECTION ADDITION	TS NP	26,877	15,676	-	11,202	11,979	11,590	217	349
290969	SSDITS	SSD Term Sln Sunnyside	290969: PROTECTION 2004 ADDITIONS	TS NP	26,877	15,676	-	11,202	11,979	11,590	217	349
5908	SSDITS	SSD Term Sln Sunnyside	5908: PT TL1219 C PH SSD TS	TS NP	12,768	5,114	438	6,916	7,218	7,067	132	213
5907	SSDITS	SSD Term Sln Sunnyside	5907: PT TL1219 B PH SSD TS	TS NP	12,768	5,114	438	6,917	7,218	7,067	132	213
5906	SSDITS	SSD Term Sln Sunnyside	5906: PT TL1219 A PH SSD TS	TS NP	12,768	5,114	438	6,917	7,218	7,067	132	213
448030	SVITS	SVL Term Sln Spiville Gas	448030: FOUNDATIONS CONCRETE L405T4	TS NP	100,000	14,361	-	85,639	87,179	86,409	1,616	2,601
441081	SVITS	SVL Term Sln Spiville Gas	441081: BREAKER L405T4 SVL TS	TS NP	600,000	94,253	13,040	492,707	504,167	498,437	9,321	15,003
99011169	SVITS	SVL Term Sln Spiville Gas	99011169: CONTROL METERING & RELAYING PAN	TS NP	2,360	1,410	-	950	1,027	988	18	30
99011159	SVITS	SVL Term Sln Spiville Gas	99011159: GROUND SWITCH 69KV BY KEANRE	TS NP	745	304	8	433	447	440	8	13
99011154	SVITS	SVL Term Sln Spiville Gas	99011154: DISCONNECT SWITCH 69KV BY KE	TS NP	2,007	820	22	1,165	1,202	1,184	22	36
99011081	SVITS	SVL Term Sln Spiville Gas	99011081: REVENUE METER DSW-64 BY C.G.	TS NP	528	388	-	140	155	148	3	4
99011079	SVITS	SVL Term Sln Spiville Gas	99011079: REVENUE METER DSW-64 BY C.G.E	TS NP	528	388	-	140	155	148	3	4
483067	SVITS	SVL Term Sln Spiville Gas	483067: L405 CT CPH SVL TS	TS NP	6,698	616	616	41,175	42,194	41,685	780	1,255
358429	SVITS	SVL Term Sln Spiville Gas	358429: L405 CT BPH SVL TS	TS NP	24,047	9,977	579	13,491	14,059	13,775	258	415
358428	SVITS	SVL Term Sln Spiville Gas	358428: L405 CT A PH SVL TS	TS NP	18,513	7,681	445	10,386	10,823	10,603	198	319
358425	SVITS	SVL Term Sln Spiville Gas	358425: 405L PT CPH SVL TS (LABOUR)	TS NP	3,818	1,584	92	2,142	2,232	2,187	41	66
358424	SVITS	SVL Term Sln Spiville Gas	358424: 405L PT B PH SVL TS (LABOUR)	TS NP	4,170	1,730	101	2,339	2,438	2,389	45	72
358423	SVITS	SVL Term Sln Spiville Gas	358423: 405L PT A PH SVL TS (LABOUR)	TS NP	4,170	1,730	101	2,339	2,438	2,389	45	72
347353	SVITS	SVL Term Sln Spiville Gas	347353: PT 405L CPH SVL TS	TS NP	8,551	3,626	293	4,633	4,834	4,734	89	142
342352	SVITS	SVL Term Sln Spiville Gas	342352: PT 405L BPH SVL TS	TS NP	3,626	293	4,633	4,834	4,734	4,633	89	142
342351	SVITS	SVL Term Sln Spiville Gas	342351: PT 405L A PH SVL TS	TS NP	8,551	3,626	293	4,633	4,834	4,734	89	142
290084	SVITS	SVL Term Sln Spiville Gas	290084: RET-L405 CT CPH SVL TS	TS NP	-	-	22	(22)	(22)	(22)	(0)	(1)
59742	SVITS	SVL Term Sln Spiville Gas	59742: DISCONNECT B2L405-1 SVL TS	TS NP	2,007	820	22	1,165	1,203	1,184	22	36
59722	SVITS	SVL Term Sln Spiville Gas	59722: DISCONNECT L405T4-2 SVL TS	TS NP	2,007	820	22	1,165	1,203	1,184	22	36
59648	SVITS	SVL Term Sln Spiville Gas	59648: BREAKER B2L405 SVL TS	TS NP	5,194	1,781	118	3,294	3,397	3,345	63	101
414049	WAVTS	WAV Term Sln Western Avalon	414049: 6#L PROTECTION UPGRADE	TS NP	236,250	72,665	-	163,585	170,342	166,963	3,122	5,026
99020485	WAVTS	WAV Term Sln Western Avalon	99020485: RET-SWITCHING - H V	TS NP	-	-	6	(6)	(6)	(6)	(0)	(0)
99020459	WAVTS	WAV Term Sln Western Avalon	99020459: REVENUE METERING EQUIPMENT - (	TS NP	1,609	1,106	-	403	444	424	8	13
99020438	WAVTS	WAV Term Sln Western Avalon	99020438: REVENUE METERING EQUIPMENT - (	TS NP	562	412	-	150	165	157	3	5
99020457	WAVTS	WAV Term Sln Western Avalon	99020457: REVENUE METERING EQUIPMENT - (	TS NP	562	412	-	150	165	157	3	5
99020456	WAVTS	WAV Term Sln Western Avalon	99020456: REVENUE METERING EQUIPMENT - (	TS NP	253	165	-	68	71	71	1	2
480473	WAVTS	WAV Term Sln Western Avalon	480473: BREAKER BALGA WAVTS	TS NP	900,000	108,880	14,685	776,435	793,625	785,030	14,680	23,629
451493	WAVTS	WAV Term Sln Western Avalon	451493: POWER TRANSFORMERS -75/100/12	TS NP	-	-	125	(125)	(125)	(125)	(2)	(4)
405366	WAVTS	WAV Term Sln Western Avalon	405366: BADS TS WAVTS	TS NP	37,857	8,234	651	28,971	29,804	29,388	550	885
6461	WAVTS	WAV Term Sln Western Avalon	6461: RET-CT 6#L C PH WAV TS	TS NP	-	-	89	(89)	(89)	(89)	(2)	(3)
6460	WAVTS	WAV Term Sln Western Avalon	6460: RET-CT 6#L B PH WAV TS	TS NP	-	-	89	(89)	(89)	(89)	(2)	(3)
6459	WAVTS	WAV Term Sln Western Avalon	6459: RET-CT 6#L A PH WAV TS	TS NP	-	-	89	(89)	(89)	(89)	(2)	(3)
ENTRY			MISC	TS NP	(117,111)	(112,726)	(12,806)	8,421	10,660	9,540	178	287
ENTP1078	BUCITS	BUC Term Sln Buchans	Teck 2026 Circuit Breakers	TS Teck	(75,900)	(1,646)	-	(74,254)	(75,772)	(75,013)	(1,403)	(2,258)
2025 P107 BUCITS			2025 P107B-A3: BUC TS B2L64	TS Teck	75,900	1,646	134	74,119	75,761	74,940	1,401	2,256
ENTRY			MISC	TS Vale	(7,936)	(7,938)	(868)	571	722	646	12	19
2024 P743-A1	BVNTS	VBN Voileys Bay Nickel	2024 P743-A1: Default	TS Vale	652,800	29,376	-	623,424	637,477	630,451	11,789	18,977
448952	BVNTS	VBN Voileys Bay Nickel	448952: T1208 LINE DIFF PROT BVNTS	TS Vale	288,291	74,827	-	213,464	221,709	217,586	4,069	6,549
412317	BVNTS	VBN Voileys Bay Nickel	412317: RELAY GAS T2 BVNTS	TS Vale	11,424	2,829	392	8,204	8,443	8,323	156	251
412275	BVNTS	VBN Voileys Bay Nickel	412275: RELAY OIL TEMP T2 BVNTS	TS Vale	11,079	2,744	380	7,955	8,188	8,072	151	243
412274	BVNTS	VBN Voileys Bay Nickel	412274: RELAY WIND TEMP T2 BVNTS	TS Vale	11,079	2,744	380	7,955	8,188	8,072	151	243
362649	BVNTS	VBN Voileys Bay Nickel	362649: T1208 PROTECTIONS WAVTS	TS Vale	181,764	53,525	-	128,239	133,438	130,838	2,447	3,938
546712	BVNTS	VBN Voileys Bay Nickel	546712: TRANSFORMER UPGRADE T1 BVNTS	TS Vale	4,351	407	36	3,908	4,000	3,954	74	119
502940	BVNTS	VBN Voileys Bay Nickel	502940: TRANSFORMER UPGRADE T1 BVNTS	TS Vale	5,461	614	56	4,792	4,907	4,849	91	146
401060	BVNTS	VBN Voileys Bay Nickel	401060: TRANS T1 INSP/OIL PROCESS VBN	TS Vale	345,511	102,008	11,851	234,252	238,833	235,053	4,395	7,075
364500	BVNTS	VBN Voileys Bay Nickel	364500: NEUT GND RESISTOR(VT)1 BVNTS	TS Vale	4,889	2,956	-	1,933	2,093	2,013	38	61
364499	BVNTS	VBN Voileys Bay Nickel	364499: NEUT GND RESISTOR(VT)1 BVN TS	TS Vale	(4,889)	(2,956)	-	(1,933)	(2,093)	(2,013)	(38)	(61)
364460	BVNTS	VBN Voileys Bay Nickel	364460: BREAKER B1T2 BVN TS	TS Vale	549	643	12	(106)	(106)	(106)	(3)	(3)
364455	BVNTS	VBN Voileys Bay Nickel	364455: DISCONNECT B1T1-1 BVN TS	TS Vale	(55,304)	(22,039)	(599)	(33,266)	(34,299)	(33,783)	(632)	(1,017)
364454	BVNTS	VBN Voileys Bay Nickel	364454: DISCONNECT B108 BVN TS	TS Vale	55,304	22,039	599	33,266	34,299	33,783	632	1,017
449463	WAVTS	WAV Term Sln Western Avalon	449463: ARRESTER T1208 CPH WAVTS	TS Vale	13,005	2,037	-	10,969	11,192	11,080	207	334
449462	WAVTS	WAV Term Sln Western Avalon	449462: ARRESTER T1208 BPH WAVTS	TS Vale	13,005	2,037	-	10,969	11,192	11,080	207	334
449458	WAVTS	WAV Term Sln Western Avalon	449458: ARRESTER T1208 A PH WAVTS	TS Vale	13,005	2,037	-	10,969	11,192	11,080	207	334
448071	WAVTS	WAV Term Sln Western Avalon	448071: POST INSULATORS WAVTS	TS Vale	44,845	11,639	-	33,206	34,489	33,847	633	1,019
447956	WAVTS	WAV Term Sln Western Avalon	447956: POTHEAD SPARE WAVTS	TS Vale	6,524	9	2	6,513	6,513	6,513	122	196

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447954	WAVTS	WAV Term SIn Western Avalon	447954: POTHEAD 2C WAV TS	TS Vale	6,524	979	226	5,319	5,429	5,374	100	162
447951	WAVTS	WAV Term SIn Western Avalon	447951: POTHEAD 2B WAV TS	TS Vale	6,524	979	226	5,319	5,429	5,374	100	162
447950	WAVTS	WAV Term SIn Western Avalon	447950: POTHEAD 7A WAV TS	TS Vale	6,524	979	226	5,319	5,429	5,374	100	162
447926	WAVTS	WAV Term SIn Western Avalon	447926: TL 208 HV CABLE SPARE WAV TS	TS Vale	330,895	460	113	330,322	330,322	330,322	6,177	9,943
447925	WAVTS	WAV Term SIn Western Avalon	447925: TL 208 HV CABLE 7C WAV TS	TS Vale	330,895	49,675	11,463	269,757	275,349	272,553	5,097	8,204
447924	WAVTS	WAV Term SIn Western Avalon	447924: TL 208 HV CABLE 7B WAV TS	TS Vale	330,895	49,675	11,463	269,757	275,349	272,553	5,097	8,204
447922	WAVTS	WAV Term SIn Western Avalon	447922: TL 208 HV CABLE 7A WAV TS	TS Vale	330,895	49,675	11,463	269,757	275,349	272,553	5,097	8,204
415274	WAVTS	WAV Term SIn Western Avalon	415274: DISCONNECT 108G WAVTS	TS Vale	101,646	19,139	823	81,684	83,534	82,609	1,545	2,487
ENIP743		Vale CIAC		TS Vale	(652,800)	(29,376)	-	(623,424)	(637,477)	(630,451)	(11,789)	(18,977)

AssetID	CodeDesc	Location	Location Description	AssetName	Code Descriptk	Current Cost	Accumulated	Rem Pool	NBV Dec 2027	NBV Dec 2026	Average NBV	Return On Equity	Return On Debt
449463	TS Vale	WAVTS	WAV Term Stn Western Avalon	449463: ARRESTER TL208 C PH WAVTS	TS Vale	13,005.12	2,037	-	10,969	11,192	11,080.39	207.2031995	333.5195885
449462	TS Vale	WAVTS	WAV Term Stn Western Avalon	449462: ARRESTER TL208 B PH WAVTS	TS Vale	13,005.12	2,037	-	10,969	11,192	11,080.39	207.2031995	333.5195885
449458	TS Vale	WAVTS	WAV Term Stn Western Avalon	449458: ARRESTER TL208 A PH WAVTS	TS Vale	13,005.12	2,037	-	10,969	11,192	11,080.39	207.2031995	333.5195885
448071	TS Vale	WAVTS	WAV Term Stn Western Avalon	448071: POST INSULATORS WAVTS	TS Vale	44,845.23	11,639	-	33,206	34,489	33,847.22	632.9429205	1018.801172
447956	TS Vale	WAVTS	WAV Term Stn Western Avalon	447956: POTHEAD SPARE WAVTS	TS Vale	6,524.05	9	2	6,513	6,513	6,512.76	121.788612	196.034076
447954	TS Vale	WAVTS	WAV Term Stn Western Avalon	447954: POTHEAD 7C WAV TS	TS Vale	6,524.05	979	226	5,319	5,429	5,373.77	100.4894055	161.7503265
447951	TS Vale	WAVTS	WAV Term Stn Western Avalon	447951: POTHEAD 7B WAV TS	TS Vale	6,524.05	979	226	5,319	5,429	5,373.77	100.4894055	161.7503265
447950	TS Vale	WAVTS	WAV Term Stn Western Avalon	447950: POTHEAD 7A WAV TS	TS Vale	6,524.05	979	226	5,319	5,429	5,373.77	100.4894055	161.7503265
447926	TS Vale	WAVTS	WAV Term Stn Western Avalon	447926: TL 208 HV CABLE SPARE WAV TS	TS Vale	330,894.71	460	113	330,322	330,322	330,322.07	6177.022709	9942.694307
447925	TS Vale	WAVTS	WAV Term Stn Western Avalon	447925: TL 208 HV CABLE 7C WAV TS	TS Vale	330,894.71	49,675	11,463	269,757	275,349	272,552.66	5096.734742	8203.835066
447924	TS Vale	WAVTS	WAV Term Stn Western Avalon	447924: TL 208 HV CABLE 7B WAV TS	TS Vale	330,894.71	49,675	11,463	269,757	275,349	272,552.66	5096.734742	8203.835066
447922	TS Vale	WAVTS	WAV Term Stn Western Avalon	447922: TL 208 HV CABLE 7A WAV TS	TS Vale	330,894.71	49,675	11,463	269,757	275,349	272,552.66	5096.734742	8203.835066
415274	TS Vale	WAVTS	WAV Term Stn Western Avalon	415274: DISCONNECT L08G WAVTS	TS Vale	101,646.22	19,139	823	81,684	83,534	82,609.37	1544.795219	2486.542037
2024.P743-	TS Vale	WAVTS	VBN Voisey's Bay Nickel	2024.P743-A1: Default	TS Vale	652,800.00	29,376	-	623,424	637,477	630,450.64	11789.42687	18976.56411
ENTP743	TS Vale	WAVTS	Vale CIAC	Vale CIAC	TS Vale	(652,800.00)	(29,376)	-	(623,424)	(637,477)	(630,450.63)	-11789.42687	-18976.56411
448952	TS Vale	WAVTS	VBN Voisey's Bay Nickel	448952: TL208 LINE DIFF PROT VBNTS	TS Vale	288,290.78	74,827	-	213,464	221,709	217,586.48	4068.867176	6549.353048
412317	TS Vale	WAVTS	VBN Voisey's Bay Nickel	412317: RELAY GAS T2 VBNTS	TS Vale	11,424.36	2,829	392	8,204	8,443	8,323.49	155.6491695	250.5368985
412275	TS Vale	WAVTS	VBN Voisey's Bay Nickel	412275: RELAY OIL TEMP T2 VBNTS	TS Vale	11,079.43	2,744	380	7,955	8,188	8,071.76	150.9418185	242.9598255
412274	TS Vale	WAVTS	VBN Voisey's Bay Nickel	412274: RELAY WND TEMP T2 VBNTS	TS Vale	11,079.43	2,744	380	7,955	8,188	8,071.76	150.9418185	242.9598255
362649	TS Vale	WAVTS	VBN Voisey's Bay Nickel	362649: TL208 PROTECTIONS WAV TS	TS Vale	181,764.16	53,525	-	128,239	133,438	130,838.28	2446.675743	3938.232078
546712	TS Vale	WAVTS	VBN Voisey's Bay Nickel	546712: TRANSFORMER UPGRADE T1 VBNTS	TS Vale	4,351.31	407	36	3,908	4,000	3,954.08	73.9412025	119.0176575
502940	TS Vale	WAVTS	VBN Voisey's Bay Nickel	502940: TRANSFORMER UPGRADE T1 VBNTS	TS Vale	5,461.37	614	56	4,792	4,907	4,849.44	90.6844345	145.9679935
368035	TL Vale	DLSTS	WAV Term Stn Western Avalon	368035: DISCONNECT BL08-1 WAV TS	TL Vale	47,259.08	18,882	507	27,871	28,744	28,307.36	529.3475385	852.0513855
449522	TL Vale	DLSTS	WAV Term Stn Western Avalon	449522: FOUNDATION (CONCRETE) TL208	TL Vale	32,032.31	5,290	494	26,247	26,859	26,553.34	496.5473645	799.2553835
449505	TL Vale	DLSTS	WAV Term Stn Western Avalon	449505: SUPPORT STR TL208	TL Vale	125,876.75	20,791	1,945	103,141	105,546	104,343.40	1951.22158	3140.73634
ENTRY	TS Vale	WAVTS		MISC	TS Vale	(7,935.58)	(7,638)	(868)	571	722	646.47	12.08907814	19.45889049

2019 Test Year Consolidated Specifically Assigned Costs

	Total (\$)	Direct Costs	Indirect Costs	Depreciation ¹	General Depreciation ²	Return on Rate Equity ³	Indirect Return on Equity ⁴	Return on Debt ⁵	Indirect Return on Debt ⁵	Expense Credits ⁶	Related Revenue ⁶
Corner Brook	13,341.49	2,318.00	2,219.00	4,463	300	1,104.57	150.43	2,508.57	273.43	(15)	19
Newfoundland Power	3,068,104.95	340,046.00	473,098.00	783,670	47,428	393,400.57	42,881.02	893,445.87	97,386.42	(3,251)	6,052
Braya	107,252.35	15,582.00	15,178.00	22,418	2,051	14,369.46	1,566.28	32,634.26	3,557.16	(104)	156
Teck	51,714.01	18,525.00	30,701.00	0	2,699	0.00	(0.00)	(2.18)	2.18	(211)	75
Vale	145,341.91	39,555.00	59,937.00	13,863	5,610	7,384.54	804.92	16,770.92	1,828.05	(412)	211
Marathon Gold											
Total	3,392,248.72	416,026.00	581,133.00	824,415	58,088	416,259	45,403	945,357	103,047	(3,993)	6,513

¹ Depreciation recorded directly against Specifically assigned assets. See page 2.
² Allocated depreciation, including general depreciation assigned to the Specifically Assigned function using applicable functional allocation factors.
³ Directly applied Return on Equity calculated as Net Book Value of assets x 1.66% as per Schedule F 1.1.
⁴ Directly applied Return on Debt calculated as NBV of assets x 3.77% as per Schedule F 1.1.
⁵ Indirect returns are returns on allocated rate base components beyond specifically assigned assets.
⁶ Immaterial amounts.

2019 Test Year Summary of Directly Assigned Capital Assets

Customer	Gross Book Value	Accumulated Depreciation	NBV December 2019 ¹	NBV December 2018	Average NBV ²	Return on Equity ³	Return on Debt ⁴	Depreciation
Corner Brook	100,863	36,554	64,308	68,772	66,540	1,105	2,509	4,463
NP	30,663,798	5,524,018	25,139,780	25,923,450	23,698,829	393,401	893,446	783,670
BRAYA	1,128,201	121,960	1,006,241	1,028,660	865,630	14,369	32,634	22,418
Teck	0	0	0	0	0	0	(2)	0
Vale	504,030	66,109	437,920	451,784	444,852	7,385	16,771	13,863
Grand Total	32,396,892	5,748,641	26,648,251	27,472,666	25,075,852	416,259	945,357	824,415

¹ Gross Book Value less Accumulated Depreciation Less Removal Pool.

² Average of the December 31, 2025 and December 31, 2026 Net Book Values.

³ Return on Equity is calculated by applying the 1.87% return on equity factor from Schedule F, page F.1.1, to the Average Net Book Value.

⁴ Return on Debt is calculated by applying the 3.01% return on debt factor from Schedule F, page F.1.1, to the Average Net Book Value.

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AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99014913	CBFCS	CBF Freq. Converter Stn.	99014913: COMP AIR SYSTEM - (BALANCE OF	CBPP	1,891	-	-	-	-	-	-
99014008	BFD REPEATER	BFD Broadfield Repeater	99014008: REV METERING EQUIP - (FIBERGL	CBPP	1,891	801	1,090	1,166	1,128	19	43
99013968	BFD REPEATER	BFD Broadfield Repeater	99013968: REV METERING EQUIP - (SANGAMO	CBPP	1,796	1,296	1,035	1,108	1,072	18	40
389653	CBFCS	CBF Freq. Converter Stn.	389653: RTU	CBPP	56,859	12,880	43,979	46,594	45,287	752	1,707
389496	CBFCS	CBF Freq. Converter Stn.	389496: FSK DATA MODEM	CBPP	3,945	758	2,387	2,664	2,587	44	100
303306	CBFCS	CBF Freq. Converter Stn.	303306: TELIAR PHONETELL CDMA	CBPP	668	221	447	478	462	8	17
302416	CBFCS	CBF Freq. Converter Stn.	302416: VHF BASE STATION RADIO	CBPP	4,552	3,116	1,406	1,679	1,642	27	62
61041	CBFCS	CBF Freq. Converter Stn.	MISC ENTRY	CBPP	-	6,706	(6,706)	(6,706)	(6,706)	(111)	(253)
99014038	CBFTS	CBF Term Stn Freq. Conv.	99014038: REV METERING EQUIPMENT - (LUNE	CBPP	0	0	0	0	0	0	0
99014037	CBFTS	CBF Term Stn Freq. Conv.	99014037: REV METERING EQUIPMENT - (LUN	CBPP	0	0	0	0	0	0	0
99014036	CBFTS	CBF Term Stn Freq. Conv.	99014036: REV METERING EQUIPMENT - (LIN	CBPP	0	0	0	0	0	0	0
99013954	MDRTS	MDR Term Stn Massey Drive	99013954: REV METERING EQUIP - (SANGAMO	CBPP	1,796	761	1,035	1,108	1,072	18	40
99013964	PASUBSTN	PAS PASADENA SUBSTATION	99013964: REV METERING EQUIP - (FIBERGIA	CBPP	1,891	801	1,090	1,166	1,128	19	43
99020531	DILPOWPLANT	DILK DEER LAKE POWER	99020531: REVENUE METERING EQUIP - (SAN	CBPP	1,796	761	1,035	1,108	1,072	18	40
99010879	MDRTS	MDR Term Stn Massey Drive	99010879: REVENUE METERING EQUIPMENT	Deer Lake	661	280	381	408	395	7	15
99010776	MDRTS	MDR Term Stn Massey Drive	99010776: IMPORT METER TYPE DSW-64	Deer Lake	4,771	2,021	2,750	2,943	2,847	47	107
99010773	MDRTS	MDR Term Stn Massey Drive	99010773: EXPORT METER TYPE DSW-64 BY C	Deer Lake	5,241	2,220	3,021	3,232	3,126	52	118
61404	MDRTS	MDR Term Stn Massey Drive	61404: DISCONNECT BAL-17-1 MDR TS	Deer Lake	0	0	0	0	0	0	0
61396	MDRTS	MDR Term Stn Massey Drive	61396: DISCONNECT BAL-16-1 MDR TS	Deer Lake	0	0	0	0	0	0	0
99013991	PASUBSTN	PAS PASADENA SUBSTATION	99013991: REV METERING EQUIP - (SANGAMO	Deer Lake	12,548	3,165	9,383	9,649	9,516	158	359
P87-7	CBCTS	CBF Term Stn Come By Chance	Upgrade Power Transformers Yr-1	NARL	3,077	1,303	1,774	1,898	1,836	30	69
416645	CBCTS	CBF Term Stn Come By Chance	416645: POWER TRANSFORMER 230 KV	NARL	303,640	506	303,135	303,640	151,567	2,516	5,714
99031755	CBCTS	CBF Term Stn Come By Chance	99031755: DIGITAL METERS FULLY CONTRIBUT	NARL	975	768	207	798	783	13	30
99019336	CBCTS	CBF Term Stn Come By Chance	99019336: REVENUE METERING EQUIP - (DATA	NARL	553	234	319	341	330	5	12
6265	CBCTS	CBF Term Stn Come By Chance	6265: GROUND B2AG CBCTS	NARL	1,388	350	1,038	1,068	1,053	17	40
6266	CBCTS	CBF Term Stn Come By Chance	6266: GROUND B2AG CBCTS	NARL	1,388	350	1,038	1,068	1,053	17	40
99010018	CBCTS	CBF Term Stn Come By Chance	99010018: POWER TRANSFORMER 230 KV	NARL	46,799	9,594	36,245	38,330	37,588	624	1,417
99010017	CBCTS	CBF Term Stn Come By Chance	99010017: POWER TRANSFORMER 230KV	NARL	46,799	9,594	36,245	38,330	37,588	624	1,417
405674	CBCTS	CBF Term Stn Come By Chance	405674: DISCONNECT B217 CBCTS	NARL	150,941	13,551	137,390	140,270	138,830	2,505	5,234
395699	CBCTS	CBF Term Stn Come By Chance	395699: TRF UPGRADE T2 CBCTS (2015)	NARL	49,687	4,697	44,990	46,416	45,703	759	1,723
395698	CBCTS	CBF Term Stn Come By Chance	395698: TRF UPGRADE T1 CBCTS (2015)	NARL	304,036	28,742	275,293	284,019	279,656	4,642	10,543
395683	CBCTS	CBF Term Stn Come By Chance	395683: BUSHING H3 T2 CBCTS	NARL	16,562	1,566	14,997	15,472	15,234	253	574
395682	CBCTS	CBF Term Stn Come By Chance	395682: BUSHING H2 T2 CBCTS	NARL	16,562	1,566	14,997	15,472	15,234	253	574
395681	CBCTS	CBF Term Stn Come By Chance	395681: BUSHING H1 T2 CBCTS	NARL	16,562	1,566	14,997	15,472	15,234	253	574
395679	CBCTS	CBF Term Stn Come By Chance	395679: BUSHING H3 T1 CBCTS	NARL	101,740	9,618	92,122	95,041	93,581	1,553	3,528
395678	CBCTS	CBF Term Stn Come By Chance	395678: BUSHING H2 T1 CBCTS	NARL	101,740	9,618	92,122	95,041	93,581	1,553	3,528
395677	CBCTS	CBF Term Stn Come By Chance	395677: BUSHING H1 T1 CBCTS	NARL	101,740	9,618	92,122	95,041	93,581	1,553	3,528
394947	CBCTS	CBF Term Stn Come By Chance	394947: DISCONNECT B311 - CB	NARL	23,506	16,000	107,105	109,726	108,416	1,800	4,087
390225	CBCTS	CBF Term Stn Come By Chance	390225: BUSHING H3 T2 CBCTS	NARL	23,363	3,684	19,679	20,420	20,050	333	756
390224	CBCTS	CBF Term Stn Come By Chance	390224: BUSHING H2 T2 CBCTS	NARL	23,363	3,684	19,679	20,420	20,050	333	756
390223	CBCTS	CBF Term Stn Come By Chance	390223: BUSHING H1 T2 CBCTS	NARL	23,363	3,684	19,679	20,420	20,050	333	756
390222	CBCTS	CBF Term Stn Come By Chance	390222: BUSHING H3 T1 CBCTS	NARL	31,054	4,897	26,157	27,142	26,649	442	1,005
390221	CBCTS	CBF Term Stn Come By Chance	390221: BUSHING H2 T1 CBCTS	NARL	31,054	4,897	26,157	27,142	26,649	442	1,005
390168	CBCTS	CBF Term Stn Come By Chance	390168: BUSHING H1 T1 CBCTS	NARL	31,054	4,897	26,157	27,142	26,649	442	1,005
333793	CBCTS	CBF Term Stn Come By Chance	333793: FALL ARREST PLATES T2 CBCTS	NARL	1,486	1,486	49	140	95	2	4
333792	CBCTS	CBF Term Stn Come By Chance	333792: FALL ARREST PLATES T1 CBCTS	NARL	1,486	1,486	49	140	95	2	4
327732	CBCTS	CBF Term Stn Come By Chance	327732: HV ARRESTORS T2 CBCTS	NARL	1,436	1,436	49	140	95	2	4
327730	CBCTS	CBF Term Stn Come By Chance	327730: HV ARRESTORS T1 CBCTS (INSTALL)	NARL	20,557	3,043	17,515	17,945	17,730	294	668
323027	CBCTS	CBF Term Stn Come By Chance	323027: HV ARRESTORS T1 CBCTS	NARL	8,702	1,288	7,414	7,596	7,505	125	283
395683-1	CBTS	CBF Term Stn Come By Chance	395683: TRF UPGRADE T1 CBCTS Oil Replace	NARL	11,423	752	10,671	10,999	10,835	180	408
395682-1	CBTS	CBF Term Stn Come By Chance	395682: BUSHING H2 T2 CBCTS	NARL	11,423	752	10,671	10,999	10,835	180	408
395681-1	CBTS	CBF Term Stn Come By Chance	395681: BUSHING H1 T2 CBCTS	NARL	11,423	752	10,671	10,999	10,835	180	408
395679-1	CBTS	CBF Term Stn Come By Chance	395679: BUSHING H3 T1 CBCTS	NARL	11,423	752	10,671	10,999	10,835	180	408
395678-1	CBTS	CBF Term Stn Come By Chance	395678: BUSHING H2 T1 CBCTS	NARL	11,423	752	10,671	10,999	10,835	180	408
395677-1	CBTS	CBF Term Stn Come By Chance	395677: BUSHING H1 T1 CBCTS	NARL	11,423	752	10,671	10,999	10,835	180	408
395699-1	CBTS	CBF Term Stn Come By Chance	395699: TRF UPGRADE T2 CBCTS (2015)	NARL	11,423	752	10,671	10,999	10,835	180	408
395698-1	CBTS	CBF Term Stn Come By Chance	395698: TRF UPGRADE T1 CBCTS (2015)	NARL	14,850	978	13,872	14,299	14,085	234	531
395683	CBTS	CBF Term Stn Come By Chance	395683: BUSHING H3 T2 CBCTS	NARL	19,419	1,778	18,141	18,698	18,419	306	694
395682	CBTS	CBF Term Stn Come By Chance	395682: BUSHING H2 T2 CBCTS	NARL	(16,562)	(1,090)	(15,472)	(15,710)	(15,710)	(261)	(592)
395681	CBTS	CBF Term Stn Come By Chance	395681: BUSHING H1 T2 CBCTS	NARL	(16,562)	(1,090)	(15,472)	(15,710)	(15,710)	(261)	(592)
395678	CBTS	CBF Term Stn Come By Chance	395678: BUSHING H2 T1 CBCTS	NARL	(101,740)	(6,698)	(95,041)	(97,961)	(96,501)	(1,602)	(3,638)
395677	CBTS	CBF Term Stn Come By Chance	395677: BUSHING H1 T1 CBCTS	NARL	(101,740)	(6,698)	(95,041)	(97,961)	(96,501)	(1,602)	(3,638)
395698	CBTS	CBF Term Stn Come By Chance	395698: TRF UPGRADE T1 CBCTS (2015)	NARL	(304,036)	(20,016)	(284,019)	(292,745)	(288,382)	(4,187)	(10,872)
P88-4	0	Replace Disconnects Yr-1		NP	526,843	838	526,005	526,843	263,003	4,366	9,915
P87-4	0	Replace Instrument Transformers Yr-1		NP	134,983	646	134,337	134,983	67,169	1,115	2,532
P84-2	0	Install Breaker Failure Protection Yr-1		NP	213,875	509	213,366	213,875	106,683	1,771	4,022
P51-4	0	Replace Protective Relays Yr-1		NP	1,453,580	854	1,453,095	1,460,095	730,048	42,519	27,523
P112-2	0	Perform Wood Pole Line Management Program Yr-1		NP	537,046	854	536,192	537,046	268,096	4,450	10,107
429448	DLSTS	DLS Term Stn Doyles	429448: TRF UPGRADE T1 DLS TS	NP	236,476	5,513	230,963	235,688	233,325	3,873	8,796
415817	0		415817: NEW THREE-PHASE SERVICE	NP	43,204	2,569	40,635	41,837	41,236	685	1,555

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
415351.0			415351: WOOD POLE STRUCTURES TYPE	NP							
414049	WAVTS	Western Avalon	414049: 64L PROTECTION UPGRADE	NP	236,250	18,658	217,592	224,342	220,967	3,668	8,330
413895.0			413895: 138 KV POST INSULATOR STRU	NP							
441514	BBKTS	BBK Bottom Brook	441514: BUSHING X2 T2 BBKTS	NP	13,429	313	13,116	13,385	13,251	220	500
99036374	BBKTS	BBK Bottom Brook	99036374: FOUNDATIONS CONCRETE FOR CVT	NP	6,690	1,305	5,385	5,524	5,455	91	206
99007910	BBKTS	BBK Bottom Brook	99007910: CONTROL METERING & RELAY PANE	NP		0	0	0	0	0	0
99007901	BBKTS	BBK Bottom Brook	99007901: GROUND SWITCH 69 KV HAND BY	NP	439	111	328	333	333	6	13
99007732	BBKTS	BBK Bottom Brook	99007732: 138 KV POST INSULATOR STRUCT	NP	439	137	302	338	325	5	12
99007730	BBKTS	BBK Bottom Brook	99007730: 138 KV DISCONNECT SWITCH STRUC	NP	1,572	472	1,101	1,122	1,144	19	42
99007691	BBKTS	BBK Bottom Brook	99007691: DATASTAR RECORDER (REMOVE 1 -	NP	0	0	0	0	0	0	0
99007684	BBKTS	BBK Bottom Brook	99007684: FAULT LOCATORS ON TL214	NP	0	0	0	0	0	0	0
99007680	BBKTS	BBK Bottom Brook	99007680: IMPORT METER DSW-65	NP	256	109	148	158	153	3	6
99007679	BBKTS	BBK Bottom Brook	99007679: EXPORT METER DSW-65	NP	256	109	148	158	153	3	6
99007676	BBKTS	BBK Bottom Brook	99007676: ON-LINE FAULT LOCATOR FOR 7/L	NP	0	0	0	0	0	0	0
405870	BBKTS	BBK Bottom Brook	405870: BREAKER L40072 BBKTS	NP	450,036	35,731	414,305	422,930	418,617	6,949	15,782
379785	BBKTS	BBK Bottom Brook	379785: BREAKER L40072 BBKTS	NP	79,880	12,865	67,017	68,732	67,880	1,127	2,559
367886	BBKTS	BBK Bottom Brook	367886: CT T2 CPH BBKTS	NP	15,889	3,420	12,469	12,911	12,690	211	478
367799	BBKTS	BBK Bottom Brook	367799: BUSHING H2 T2 BBKTS	NP	3,499	722	2,777	2,888	2,826	47	107
367798	BBKTS	BBK Bottom Brook	367798: BUSHING H2 T2 BBKTS	NP	3,499	728	2,771	2,882	2,826	47	107
367796	BBKTS	BBK Bottom Brook	367796: BUSHING H1 T2 BBKTS	NP	3,499	728	2,771	2,882	2,826	47	107
367773	BBKTS	BBK Bottom Brook	367773: BUSHING X3 T2 BBKTS	NP	3,541	730	2,810	2,923	2,867	48	108
367771	BBKTS	BBK Bottom Brook	367771: BUSHING X2 T2 BBKTS	NP	3,541	730	2,810	2,923	2,867	48	108
367766	BBKTS	BBK Bottom Brook	367766: BUSHING X1 T2 BBKTS	NP	3,541	730	2,810	2,923	2,867	48	108
303199	BBKTS	BBK Bottom Brook	303199: 400L LINE PROTECTION UPGRADE	NP	31,838	11,209	20,629	21,597	21,113	350	796
303198	BBKTS	BBK Bottom Brook	303198: TL 214 LINE PROTECTION UPGRADE	NP	31,838	11,209	20,629	21,597	21,113	350	796
303109	BBKTS	BBK Bottom Brook	303109: PT 400L B PH BBKTS	NP	17,086	3,634	13,452	13,994	13,723	228	517
303108	BBKTS	BBK Bottom Brook	303108: PT 400L C PH BBKTS	NP	11,982	2,548	9,433	9,813	9,623	160	363
303107	BBKTS	BBK Bottom Brook	303107: PT 400L A PH BBKTS	NP	11,982	2,548	9,433	9,813	9,623	160	363
301703	BBKTS	BBK Bottom Brook	301703: HV ARRESTORS T2 BBKTS	NP	9,071	1,312	7,759	7,918	7,823	130	293
288472	BBKTS	BBK Bottom Brook	288472: LV ARRESTORS T2 BBKTS	NP	6,375	1,356	5,019	5,222	5,120	85	193
253962	BBKTS	BBK Bottom Brook	253962: PT TL214 A PH & W/TRAP BBKTS	NP	13,294	2,828	10,467	10,888	10,677	177	403
59545	BBKTS	BBK Bottom Brook	59545: TRANSFORMER T2 BBKTS	NP	0	0	0	0	0	0	0
59330	BBKTS	BBK Bottom Brook	59330: PT TL214 B PH & W/TRAP BBKTS	NP	13,294	2,828	10,467	10,888	10,677	177	403
59250	BBKTS	BBK Bottom Brook	59250: CT 400L C PH BBKTS	NP	-	-	-	-	-	-	-
59244	BBKTS	BBK Bottom Brook	59244: CT 400L B PH BBKTS	NP	-	-	-	-	-	-	-
59238	BBKTS	BBK Bottom Brook	59238: CT 400L A PH BBKTS	NP	-	-	-	-	-	-	-
59121	BBKTS	BBK Bottom Brook	59121: DISCONNECT L40072-1 BBKTS	NP	163	482	496	489	8	18	
59075	BBKTS	BBK Bottom Brook	59075: DISCONNECT B2T2 BBKTS	NP	645	163	482	496	489	8	
1321722-3	BIF OFFICE	BIF Bishops Falls Regional	1321722-3: BIF Bishops Falls Regional	NP	692,250	1,153	691,097	692,250	345,549	5,736	13,027
13251721-3	BIF OFFICE	BIF Bishops Falls Regional	13251721-3: BIF Bishops Falls Regional	NP	170,967	569	170,397	170,967	85,199	1,414	3,212
6662	BLATS	BLA Term Stn Bay L Argent	6662: DISCONNECT L12-1 BLA TS	NP	15,508	3,912	11,597	11,926	11,761	395	443
6663	BLATS	BLA Term Stn Bay L Argent	6663: DISCONNECT L12-2 BLA TS	NP	15,508	3,912	11,597	11,926	11,761	395	443
99006613	BLATS	BLA Term Stn Bay L Argent	99006613: CMR - REV METERING PANEL ENCL	NP	699	296	403	431	417	7	16
99006611	BLATS	BLA Term Stn Bay L Argent	99006611: RME - DSW-65 EXPORT TERMINAL	NP	430	182	248	265	256	4	10
99006597	BLATS	BLA Term Stn Bay L Argent	99006597: CMR - DATASTAR RECORDING MODIF	NP	0	0	0	0	0	0	0
99006595	BLATS	BLA Term Stn Bay L Argent	99006595: CONTROL METERING & RELAY PANEL	NP	0	0	0	0	0	0	0
99006594	BLATS	BLA Term Stn Bay L Argent	99006594: SWITCHING - H.V.(138KV DISC SWI	NP	0	0	0	0	0	0	0
99006593	BLATS	BLA Term Stn Bay L Argent	99006593: SWITCHING - H.V.(138KV DISC SWI	NP	0	0	0	0	0	0	0
99006590	BLATS	BLA Term Stn Bay L Argent	99006590: WOOD POLE STRUCT (4 - 40' W	NP	0	0	0	0	0	0	0
99006587	BLATS	BLA Term Stn Bay L Argent	99006587: WOOD POLE STRUCT (4 - 25' W	NP	0	0	0	0	0	0	0
99006585	BLATS	BLA Term Stn Bay L Argent	99006585: WOOD POLE STRUCT (2 - 45' W	NP	0	0	0	0	0	0	0
99006574	BLATS	BLA Term Stn Bay L Argent	99006574: FOUNDATIONS (CONCRETE) FOR EQU	NP	0	0	0	0	0	0	0
275767	BLATS	BLA Term Stn Bay L Argent	275767: BUS WORK BLA TS	NP	0	0	0	0	0	0	0
269077	BLATS	BLA Term Stn Bay L Argent	269077: METERING TANK BLA TS	NP	3,896	1,650	2,246	2,403	2,324	39	88
99006370	BLATS	BLA Blacktown Terminal Station	99006370: CONTROL METERING & RELAY PANEL	NP	0	0	0	0	0	0	0
99006369	BLATS	BLA Blacktown Terminal Station	99006369: DISCONNECT SWITCHES - BLAKETOW	NP	0	0	0	0	0	0	0
99006368	BLATS	BLA Blacktown Terminal Station	99006368: DISCONNECT SWITCHES - BLAKETOW	NP	0	0	0	0	0	0	0
99006367	BLATS	BLA Blacktown Terminal Station	99006367: DISCONNECT SWITCHES - BLAKETOW	NP	0	0	0	0	0	0	0
99006366	BLATS	BLA Blacktown Terminal Station	99006366: DISCONNECT SWITCHES - BLAKETOW	NP	0	0	0	0	0	0	0
99006365	BLATS	BLA Blacktown Terminal Station	99006365: DISCONNECT SWITCHES - BLAKETOW	NP	0	0	0	0	0	0	0
99006364	BLATS	BLA Blacktown Terminal Station	99006364: TRANSFORMER - 69KV - BLAKETOWN	NP	0	0	0	0	0	0	0
99002283	BLATS	BLA Blacktown Terminal Station	99002283: DATASTAR RECORDING (REMOVE 1 - E	NP	662	233	429	449	439	7	17
61895	DLSTS	DLK Term Stn Deer Lake	61895: METERING TANK DLK TS (IN POWER)	NP	1,124	476	648	694	671	11	25
99036375	DLSTS	DLK Term Stn Doyley	99036375: FOUNDATIONS CONCRETE FOR CVT	NP	6,690	1,305	5,385	5,524	5,455	91	206
99024774	DLSTS	DLK Term Stn Doyley	99024774: CONTROL CABLE (#12-2 12-4)	NP	36	9	27	28	28	0	1
99024773	DLSTS	DLK Term Stn Doyley	99024773: CONTROL CABLE (#18-2 CONDUCTOR	NP	0	0	0	0	0	0	0
99008323	DLSTS	DLK Term Stn Doyley	99008323: CONTROL CABLE	NP	0	0	0	0	0	0	0
99008322	DLSTS	DLK Term Stn Doyley	99008322: GROUNDING	NP	0	0	0	0	0	0	0
99008321	DLSTS	DLK Term Stn Doyley	99008321: CONTROL METERING & RELAYING -	NP	0	0	0	0	0	0	0
99008320	DLSTS	DLK Term Stn Doyley	99008320: CONTROL METERING & RELAYING PA	NP	0	0	0	0	0	0	0
99008319	DLSTS	DLK Term Stn Doyley	99008319: CONTROL METERING & RELAYING PA	NP	0	0	0	0	0	0	0
99008318	DLSTS	DLK Term Stn Doyley	99008318: CONTROL METERING RELAYING PAN	NP	0	0	0	0	0	0	0
99008315	DLSTS	DLK Term Stn Doyley	99008315: DISCONNECT SWITCH WITH GRND SW	NP	0	0	0	0	0	0	0

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99008314	DLS1S	DLS Term Stn Doyles	99008314: DISCONNECT SWITCH WITH GRND SW	NP	0	0	0	0	0	0	0
99008310	DLS1S	DLS Term Stn Doyles	99008310: DISCONNECT SWITCH 138 KV ITE	NP	0	0	0	0	0	0	0
99008309	DLS1S	DLS Term Stn Doyles	99008309: DISCONNECT SWITCH 138 KV ITE	NP	0	0	0	0	0	0	0
99008308	DLS1S	DLS Term Stn Doyles	99008308: BUSWORK & HARDWARE	NP	0	0	0	0	0	0	0
99008304	DLS1S	DLS Term Stn Doyles	99008304: CABLE TRENCH -124 @ 30" WIDE	NP	0	0	0	0	0	0	0
99008303	DLS1S	DLS Term Stn Doyles	99008303: STRUCTURAL SUPPORT - STEEL 25	NP	0	0	0	0	0	0	0
99008302	DLS1S	DLS Term Stn Doyles	99008302: CONCRETE FOUNDATION FOR EQUIP.	NP	0	0	0	0	0	0	0
99008300	DLS1S	DLS Term Stn Doyles	99008300: LIGHTING FIXTURE	NP	0	0	0	0	0	0	0
99008299	DLS1S	DLS Term Stn Doyles	99008299: LIGHTING FIXTURE	NP	0	0	0	0	0	0	0
99008298	DLS1S	DLS Term Stn Doyles	99008298: LIGHTING FIXTURE	NP	0	0	0	0	0	0	0
99008297	DLS1S	DLS Term Stn Doyles	99008297: WATER SUPPLY SYSTEM - WELL @ 1	NP	0	0	0	0	0	0	0
99008296	DLS1S	DLS Term Stn Doyles	99008296: PUMP SYSTEM	NP	0	0	0	0	0	0	0
99008292	DLS1S	DLS Term Stn Doyles	99008292: LAND IMPROVEMENT (LAND CLEARIN	NP	0	0	0	0	0	0	0
99008285	DLS1S	DLS Term Stn Doyles	99008285: FAULT LOCATOR ON TL 215	NP	0	0	0	0	0	0	0
99008284	DLS1S	DLS Term Stn Doyles	99008284: EQUIPMENT NECESSARY FOR EMS PT	NP	0	0	0	0	0	0	0
99008283	DLS1S	DLS Term Stn Doyles	99008283: DATASTAR RECORDER (REMOVE 1 E	NP	0	0	0	0	0	0	0
99008279	DLS1S	DLS Term Stn Doyles	99008279: MAGNETIC TAPE RECORDER TYPE E	NP	1,030	436	594	635	614	10	23
99008277	DLS1S	DLS Term Stn Doyles	99008277: CONTROL METERING & RELAY PANE	NP	0	0	0	0	0	0	0
99008274	DLS1S	DLS Term Stn Doyles	99008274: DISTANCE RELAYING FOR T/L # 21	NP	10,709	3,770	6,939	7,264	7,101	118	268
99008271	DLS1S	DLS Term Stn Doyles	99008271: CONTROL CABLE - # 18 - 2 CONDU	NP	0	0	0	0	0	0	0
99008270	DLS1S	DLS Term Stn Doyles	99008270: CONTROL CABLE - # 12 - 4 CONDU	NP	0	0	0	0	0	0	0
99008269	DLS1S	DLS Term Stn Doyles	99008269: CONTROL CABLE - # 12 - 2 CONDU	NP	0	0	0	0	0	0	0
99008268	DLS1S	DLS Term Stn Doyles	99008268: CONTROL CABLES # 8-4 CONDUCTO	NP	0	0	0	0	0	0	0
99008267	DLS1S	DLS Term Stn Doyles	99008267: POWER TRANSFORMER 25/33/41.6	NP	0	0	0	0	0	0	0
99008265	DLS1S	DLS Term Stn Doyles	99008265: PRE-CAST CABLE TRENCH FOR TRANS	NP	0	0	0	0	0	0	0
99008264	DLS1S	DLS Term Stn Doyles	99008264: FOUNDATION - CONCRETE FOR STOR	NP	0	0	0	0	0	0	0
99008263	DLS1S	DLS Term Stn Doyles	99008263: FOUNDATION - CONCRETE FOR TRAN	NP	0	0	0	0	0	0	0
99008262	DLS1S	DLS Term Stn Doyles	99008262: SITE PREPARATION FOR TRANSFORM	NP	0	0	0	0	0	0	0
99008261	DLS1S	DLS Term Stn Doyles	99008261: LAND SURVEY	NP	0	0	0	0	0	0	0
99007431	DLS1S	DLS Term Stn Doyles	99007431: CONTROL CABLES	NP	0	0	0	0	0	0	0
395751	DLS1S	DLS Term Stn Doyles	395751: TRF UPGRADE T/L DLS1S (2015)	NP	8,281	783	7,498	7,736	7,617	326	287
389987	DLS1S	DLS Term Stn Doyles	389987: TRF UPGRADE T/L DLS1S (2014)	NP	17,084	2,628	14,456	14,932	14,694	244	554
389413	DLS1S	DLS Term Stn Doyles	389413: 125VDC BATTERY BANK	NP	39,486	11,963	27,523	29,168	28,345	471	1,069
377236	DLS1S	DLS Term Stn Doyles	377236: PTL 215 B PH DLS TS	NP	57,682	10,594	47,389	49,218	48,303	802	1,821
368014	DLS1S	DLS Term Stn Doyles	376817: BULLIS UPGRADE DLS1S	NP	33,894	5,458	28,436	29,159	28,797	478	1,086
364618	DLS1S	DLS Term Stn Doyles	368014: BREAKER B115 DLS TS	NP	295,490	55,536	239,954	246,258	243,106	4,036	9,165
358577	DLS1S	DLS Term Stn Doyles	358577: INSULATORS DLS1S (2011)	NP	25,875	11,342	14,533	15,611	15,072	250	568
358494	DLS1S	DLS Term Stn Doyles	358494: POST TYPE INSULATORS	NP	3,862	1,396	2,466	2,615	2,540	42	96
358493	DLS1S	DLS Term Stn Doyles	358493: SUSPENSION INSULATORS 69KV	NP	5,310	1,920	3,390	3,595	3,493	58	132
342132	DLS1S	DLS Term Stn Doyles	342132: GROUNDING UPGRADE DLS1S 2010	NP	0	0	0	0	0	0	0
342059	DLS1S	DLS Term Stn Doyles	342059: TRF UPGRADE T/L DLS1S (2010)	NP	27,061	5,352	21,709	22,433	22,071	366	832
333779	DLS1S	DLS Term Stn Doyles	333779: FALL ARREST PLATES T/L DLS TS	NP	86,101	18,313	67,788	70,519	69,154	1,148	2,607
333437	DLS1S	DLS Term Stn Doyles	333437: GROUNDING UPGRADE DLS TS 2009	NP	1,486	1,436	49	140	95	2	4
323028	DLS1S	DLS Term Stn Doyles	323028: ROOF DLS TS	NP	1,615	319	1,295	1,339	1,317	22	50
310276	DLS1S	DLS Term Stn Doyles	310276: RIG-D BEAM ICE MONITORING	NP	20,061	3,457	16,604	17,073	16,639	280	635
267380	DLS1S	DLS Term Stn Doyles	267380: SEWAGE SYSTEM DLS TS	NP	5,489	2,313	3,176	3,497	3,337	55	126
267373	DLS1S	DLS Term Stn Doyles	267373: ANNUNCIATOR DLS TS	NP	0	0	0	0	0	0	0
253963	DLS1S	DLS Term Stn Doyles	253963: PTL1214 A PH DLS TS	NP	13,294	2,828	10,467	10,888	10,677	177	403
58670	DLS1S	DLS Term Stn Doyles	58670: PT B1 C PH DLS TS	NP	-	32	32	68	1,239	21	47
58665	DLS1S	DLS Term Stn Doyles	58665: PT B1 B PH DLS TS	NP	-	32	32	68	1,239	21	47
58660	DLS1S	DLS Term Stn Doyles	58660: PT B1 A PH DLS TS	NP	-	32	32	68	1,239	21	47
58650	DLS1S	DLS Term Stn Doyles	58650: PTL1214 B PH & W/TRAP DLS TS	NP	13,294	2,828	10,467	10,888	10,677	177	403
58617	DLS1S	DLS Term Stn Doyles	58617: FENCE DLS TS	NP	0	0	0	0	0	0	0
58607	DLS1S	DLS Term Stn Doyles	58607: BUILDING STRUCTURE DLS TS	NP	0	0	0	0	0	0	0
58582	DLS1S	DLS Term Stn Doyles	58582: GROUND LL4AG DLS TS	NP	0	0	0	0	0	0	0
58573	DLS1S	DLS Term Stn Doyles	58573: DISCONNECT BIT1-1 DLS TS	NP	0	0	0	0	0	0	0
58563	DLS1S	DLS Term Stn Doyles	58563: DISCONNECT B115-1 DLS TS	NP	0	0	0	0	0	0	0
99032123	GBATS	GBA Term Stn Grand Bay	99032123: POTENTIAL TRANSFORMERS 69KV BY	NP	1,320	281	1,040	1,082	1,061	18	40
99032122	GBATS	GBA Term Stn Grand Bay	99032122: POTENTIAL TRANSFORMERS 69KV BY	NP	1,320	281	1,040	1,082	1,061	18	40
99032121	GBATS	GBA Term Stn Grand Bay	99032121: POTENTIAL TRANSFORMERS 69KV B	NP	1,320	281	1,040	1,082	1,061	18	40
99011263	GBATS	GBA Term Stn Grand Bay	99011263: DEMAND METER	NP	513	217	296	316	306	5	12
99011246	GBATS	GBA Term Stn Grand Bay	99011246: CONTROL CABLES	NP	10,393	2,649	7,744	8,088	7,916	131	298
99011245	GBATS	GBA Term Stn Grand Bay	99011245: GROUNDING	NP	4,765	942	3,823	3,950	3,887	65	147
99011244	GBATS	GBA Term Stn Grand Bay	99011244: POST TYPE INSULATORS	NP	1,677	632	1,044	1,109	1,077	18	41
99011243	GBATS	GBA Term Stn Grand Bay	99011243: SUSPENSION INSULATORS 25 000	NP	264	100	165	175	170	3	6
99011238	GBATS	GBA Term Stn Grand Bay	99011238: BUSWORK & HARDWARE	NP	13,938	4,930	9,008	9,472	9,240	153	348
99011235	GBATS	GBA Term Stn Grand Bay	99011235: DEMAND METER	NP	991	420	572	612	592	10	22
99011224	GBATS	GBA Term Stn Grand Bay	99011224: WOOD POLE STRUCTURE FOR TERMIN	NP	4,886	1,047	3,840	3,969	3,904	65	147
99011222	GBATS	GBA Term Stn Grand Bay	99011222: CURRENT TRANSFORMER STEEL STRU	NP	1,222	367	855	889	872	14	33
99011221	GBATS	GBA Term Stn Grand Bay	99011221: CURRENT TRANSFORMER STEEL STR	NP	1,222	367	855	889	872	14	33
99011220	GBATS	GBA Term Stn Grand Bay	99011220: CURRENT TRANSFORMER STEEL STRU	NP	1,222	367	855	889	872	14	33

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AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99011218	GBATS	GBA Term Sin. Grand Bay	99011218: FOUNDATION FOR STRUCTURE - CON	NP	11,235	0	2,191	9,044	9,277	9,161	152
99011211	GBATS	GBA Term Sin. Grand Bay	99011211: DATASAR RECORDER (REMOVE ETR)	NP	0	0	0	0	0	0	0
379519	GBATS	GBA Term Sin. Grand Bay	379519: GROUNDING UPGRADE GBA TS(2013)	NP	4,564	753	753	3,812	3,934	3,873	64
333429	GBATS	GBA Term Sin. Grand Bay	333429: GROUNDING UPGRADE GBA TS 2009	NP	2,729	540	540	2,189	2,262	2,226	37
267355	GBATS	GBA Term Sin. Grand Bay	267355: SYN CNTRL METERING REL GBA TS	NP	18,532	6,524	6,524	12,008	12,571	12,290	204
61889	GBATS	GBA Term Sin. Grand Bay	61889: CAPACITOR BANK GBATS	NP	53,880	30,628	23,252	28,589	25,920	29,920	430
58732	GBATS	GBA Term Sin. Grand Bay	58732: PT TL1215 C PH GBATS TS	NP	0	0	0	0	0	0	0
58726	GBATS	GBA Term Sin. Grand Bay	58726: PT TL1215 B PH GBATS TS	NP	0	0	0	0	0	0	0
58722	GBATS	GBA Term Sin. Grand Bay	58722: PT TL1215 A PH GBATS TS	NP	0	0	0	0	0	0	0
58712	GBATS	GBA Term Sin. Grand Bay	58712: CT TL1215 CPH GBATS TS	NP	653	139	514	535	525	525	9
58707	GBATS	GBA Term Sin. Grand Bay	58707: CT TL1215 BPH GBATS TS	NP	653	139	514	535	525	525	9
58703	GBATS	GBA Term Sin. Grand Bay	58703: CT TL1215 A PH GBATS TS	NP	653	139	514	535	525	525	9
58698	GBATS	GBA Term Sin. Grand Bay	58698: GROUND CIG2 GBA TS	NP	3,892	982	2,910	2,993	2,952	2,952	49
58688	GBATS	GBA Term Sin. Grand Bay	58688: DISCONNECT B1C1-2 GBA TS	NP	7,131	1,799	5,333	5,484	5,408	5,408	90
58684	GBATS	GBA Term Sin. Grand Bay	58684: DISCONNECT B1C1-1 GBA TS	NP	7,131	1,799	5,333	5,484	5,408	5,408	90
58679	GBATS	GBA Term Sin. Grand Bay	58679: BREAKER B1C1 GBA TS	NP	61,338	12,052	49,276	50,585	49,951	49,951	829
99007050	HLTS	HLV Term Sin. Howley	99007050: DEMAND ENERGY METER SANGAMO TV	NP	632	276	376	402	389	389	6
448240	HRDTS	HRD Term Sin. Holyrood	448240: RELAY 391 PROTECTION 2 HRDTS	NP	75,513	2,674	72,838	74,726	73,782	73,782	1,225
448239	HRDTS	HRD Term Sin. Holyrood	448239: RELAY 391 PROTECTION 1 HRDTS	NP	75,513	2,674	72,838	74,726	73,782	73,782	1,225
434599	HRDTS	HRD Term Sin. Holyrood	434599: BREAKER BBL39 HRD TS	NP	800,000	21,722	778,278	793,611	785,944	785,944	13,047
412332	HRDTS	HRD Term Sin. Holyrood	412332: TRF UPGRADE T7 HRDTS (201	NP	-	-	-	-	-	-	-
99039624	HRDTS	HRD Term Sin. Holyrood	99039624: MODIFY 138KV BREAKER PANEL	NP	17,564	6,184	11,381	11,915	11,648	11,915	439
99019578	HRDTS	HRD Term Sin. Holyrood	99019578: POWER TRF - (230KV PWR TRF BY	NP	82,512	18,157	64,355	66,677	65,516	65,516	1,088
5981	HRDTS	HRD Term Sin. Holyrood	5981: TRANSFORMER T7 HRD TS	NP	0	0	0	0	0	0	0
6002	HRDTS	HRD Term Sin. Holyrood	6002: BREAKER B13B15 HRD TS	NP	135,787	26,684	109,103	112,000	110,552	110,552	1,835
6022	HRDTS	HRD Term Sin. Holyrood	6022: DISCONNECT B13B15-2 HRD TS	NP	0	0	0	0	0	0	0
6027	HRDTS	HRD Term Sin. Holyrood	6027: DISCONNECT B13B15-1 HRD TS	NP	0	0	0	0	0	0	0
6031	HRDTS	HRD Term Sin. Holyrood	6031: DISCONNECT B876 HRD TS	NP	39,245	9,899	29,346	30,179	29,762	29,762	494
6032	HRDTS	HRD Term Sin. Holyrood	6032: DISCONNECT B877 HRD TS	NP	39,245	9,899	29,346	30,179	29,762	29,762	494
6033	HRDTS	HRD Term Sin. Holyrood	6033: DISCONNECT B878 HRD TS	NP	39,245	9,899	29,346	30,179	29,762	29,762	494
6034	HRDTS	HRD Term Sin. Holyrood	6034: DISCONNECT B15176 HRD TS	NP	1,853	467	1,386	1,425	1,405	1,405	23
6036	HRDTS	HRD Term Sin. Holyrood	6036: DISCONNECT B1578 HRD TS	NP	27,399	6,911	20,488	21,070	20,779	20,779	345
6039	HRDTS	HRD Term Sin. Holyrood	6039: DISCONNECT B1577 HRD TS	NP	27,399	6,911	20,488	21,070	20,779	20,779	345
6040	HRDTS	HRD Term Sin. Holyrood	6040: DISCONNECT BBL39-2 HRDTS	NP	-	9	-	-	43	949	16
6041	HRDTS	HRD Term Sin. Holyrood	6041: DISCONNECT BBL39-1 HRDTS	NP	-	6	-	-	32	709	12
6088	HRDTS	HRD Term Sin. Holyrood	6088: CT B13B15 A PH HRD TS	NP	16,475	3,504	12,971	13,493	13,232	13,232	220
6089	HRDTS	HRD Term Sin. Holyrood	6089: CT B13B15 B PH HRD TS	NP	16,475	3,504	12,971	13,493	13,232	13,232	220
6090	HRDTS	HRD Term Sin. Holyrood	6090: CT B13B15 C PH HRD TS	NP	12,710	2,703	10,007	10,410	10,208	10,208	169
6094	HRDTS	HRD Term Sin. Holyrood	6094: CT B877 A PH HRD TS	NP	3,584	762	2,822	2,935	2,878	2,878	48
6095	HRDTS	HRD Term Sin. Holyrood	6095: CT B877 B PH HRD TS	NP	3,584	762	2,822	2,935	2,878	2,878	48
6096	HRDTS	HRD Term Sin. Holyrood	6096: CT B877 C PH HRD TS	NP	3,584	762	2,822	2,935	2,878	2,878	48
6097	HRDTS	HRD Term Sin. Holyrood	6097: CT B876 A PH HRD TS	NP	3,584	762	2,822	2,935	2,878	2,878	48
6098	HRDTS	HRD Term Sin. Holyrood	6098: CT B876 B PH HRD TS	NP	3,584	762	2,822	2,935	2,878	2,878	48
6099	HRDTS	HRD Term Sin. Holyrood	6099: CT B876 C PH HRD TS	NP	3,584	762	2,822	2,935	2,878	2,878	48
99012610	HRDTS	HRD Term Sin. Holyrood	99012610: POWER TRANSFORMER - (INST COST	NP	0	0	0	0	0	0	0
99012589	HRDTS	HRD Term Sin. Holyrood	99012589: CONTROL CABLE	NP	91	23	67	70	69	1	3
99012588	HRDTS	HRD Term Sin. Holyrood	99012588: MOTOR MECH FOR 230KV DISCONNECT	NP	1,950	492	1,458	1,500	1,479	1,479	25
99012587	HRDTS	HRD Term Sin. Holyrood	99012587: SWITCHING - H. V. (BUSWORK AND	NP	824	291	533	560	546	546	9
99012583	HRDTS	HRD Term Sin. Holyrood	99012583: LAND IMPROVEMENTS	NP	2,434	521	1,913	1,954	1,934	1,934	32
99012582	HRDTS	HRD Term Sin. Holyrood	99012582: POWER TRANSFORMER - (INST COST	NP	19,520	4,152	15,368	15,987	15,678	15,678	260
99012581	HRDTS	HRD Term Sin. Holyrood	99012581: CONTROL CABLE	NP	4,027	1,026	3,001	3,134	3,068	3,068	51
99012580	HRDTS	HRD Term Sin. Holyrood	99012580: GROUNDING	NP	2,803	581	2,222	2,297	2,260	2,260	38
99012579	HRDTS	HRD Term Sin. Holyrood	99012579: CONTROL METERING AND RELAYING	NP	-	-	-	629	4,084	68	154
99012578	HRDTS	HRD Term Sin. Holyrood	99012578: SWITCHING - H. V. (POST TYPE)	NP	816	308	508	540	524	524	9
99012577	HRDTS	HRD Term Sin. Holyrood	99012577: 138KV MOTORIZED DISC SWITCH BY	NP	2,479	625	1,854	1,906	1,880	1,880	31
99012576	HRDTS	HRD Term Sin. Holyrood	99012576: 138KV MOTORIZED DISC SWITCH BY	NP	2,479	625	1,854	1,906	1,880	1,880	31
99012570	HRDTS	HRD Term Sin. Holyrood	99012570: SWITCHING - H.V. (BUSWORK AND	NP	7,595	2,686	4,908	5,161	5,035	5,035	84
99012558	HRDTS	HRD Term Sin. Holyrood	99012558: CABLE TRENCH AND DUCTS	NP	5,622	1,107	4,515	4,656	4,586	4,586	76
99012556	HRDTS	HRD Term Sin. Holyrood	99012556: STRUCTURAL SUPPORT - STEEL	NP	25,916	18,141	18,141	18,855	18,498	18,498	307
99012554	HRDTS	HRD Term Sin. Holyrood	99012554: FOUNDATIONS (CONCRETE) FOR EQU	NP	10,495	2,047	8,448	8,667	8,558	8,558	142
99012553	HRDTS	HRD Term Sin. Holyrood	99012553: LIGHTING SYSTEM - SWITCHYARD	NP	2,493	942	1,551	1,597	1,574	1,574	26
99012542	HRDTS	HRD Term Sin. Holyrood	99012542: LAND IMPROVEMENTS	NP	8,129	1,740	6,389	6,525	6,457	6,457	107
99011619	HRDTS	HRD Term Sin. Holyrood	99011619: POWER TRANSFORMER - (ADDT COST	NP	22,472	4,780	17,692	18,405	18,049	18,049	300
99011618	HRDTS	HRD Term Sin. Holyrood	99011618: POWER TRANSFORMER - (ADDT COST	NP	22,472	4,780	17,692	18,405	18,049	18,049	300
99011608	HRDTS	HRD Term Sin. Holyrood	99011608: REVENUE METERING EQUIPMENT - (	NP	1,726	731	995	1,065	1,030	1,030	17
99011602	HRDTS	HRD Term Sin. Holyrood	99011602: REVENUE METERING EQUIPMENT - (	NP	686	295	401	429	415	415	7
99011587	HRDTS	HRD Term Sin. Holyrood	99011587: POWER CABLES - (SKV AND ABOVE)	NP	91	23	68	71	69	69	1
99011586	HRDTS	HRD Term Sin. Holyrood	99011586: CONTROL CABLE	NP	4,474	1,140	3,334	3,482	3,408	3,408	57
99011579	HRDTS	HRD Term Sin. Holyrood	99011579: GROUNDING	NP	-	58	(58)	299	3,158	3,158	52
99011578	HRDTS	HRD Term Sin. Holyrood	99011578: CONTROL METERING AND RELAYING	NP	-	-	-	938	938	938	91
99011577	HRDTS	HRD Term Sin. Holyrood	99011577: SWITCHING - H. V. (POST TYPE)	NP	1,449	546	903	958	930	930	15
99011576	HRDTS	HRD Term Sin. Holyrood	99011576: SWITCHING - H. V. (SUSPENSION	NP	3,416	1,288	2,128	2,259	2,193	2,193	36
99011568	HRDTS	HRD Term Sin. Holyrood	99011568: MOTOR MECH FOR DISC SWITCH	NP	1,679	423	1,256	1,291	1,273	1,273	21

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99011567	HRDTS	HRD Term Sln Holyrood	99011567: SWITCHING - H.V. (BUSWORK AND	NP	1,474	521	953	1,002	977	16	37
99011560	HRDTS	HRD Term Sln Holyrood	99011560: CABLE TRENCH AND DUCTS	NP	4,444	4,444	3,569	3,681	3,569	60	137
99011558	HRDTS	HRD Term Sln Holyrood	99011558: STRUCTURAL SUPPORTS - STEEL	NP	25,773	7,732	18,040	18,751	18,395	305	694
99011556	HRDTS	HRD Term Sln Holyrood	99011556: FOUNDATIONS (CONCRETE) FOR EQUI	NP	27,332	5,335	22,017	22,586	22,302	370	841
99011554	HRDTS	HRD Term Sln Holyrood	99011554: LIGHTING SYSTEM - SWITCHYARD	NP	489	185	304	313	309	5	12
99011551	HRDTS	HRD Term Sln Holyrood	99011551: FENCING - CHAIN LINK	NP	1,074	190	834	857	846	14	32
99011549	HRDTS	HRD Term Sln Holyrood	99011549: LAND IMPROVEMENTS	NP	4,708	1,008	3,701	3,779	3,740	62	141
99011408	HRDTS	HRD Term Sln Holyrood	99011408: POWER TRANSFORMER - (ADDT COS	NP	0	0	0	0	0	0	0
99011390	HRDTS	HRD Term Sln Holyrood	99011390: REVENUE METERING EQUIPMENT - (	NP	670	284	386	414	400	7	15
99011389	HRDTS	HRD Term Sln Holyrood	99011389: REVENUE METERING EQUIP. - (REVE	NP	355	204	204	219	211	4	8
99011203	HRDTS	HRD Term Sln Holyrood	99011203: CONTROL METERING AND RELAYING	NP	0	0	0	0	0	0	0
99011197	HRDTS	HRD Term Sln Holyrood	99011197: GROUNDING	NP	1,556	308	1,248	1,290	1,269	21	48
99011191	HRDTS	HRD Term Sln Holyrood	99011191: SWITCHING - H.V. (BUSWORK AND	NP	317	112	205	215	210	3	8
99011185	HRDTS	HRD Term Sln Holyrood	99011185: CABLE TRENCH AND DUCTS	NP	3,845	757	3,088	3,137	3,137	52	118
99011184	HRDTS	HRD Term Sln Holyrood	99011184: STRUCTURAL SUPPORTS - STEEL (P	NP	1,157	347	810	841	826	14	31
99011183	HRDTS	HRD Term Sln Holyrood	99011183: STRUCTURAL SUPPORTS - STEEL (I	NP	2,181	654	1,527	1,587	1,557	26	59
99011064	HRDTS	HRD Term Sln Holyrood	99011064: CONTROL CABLE	NP	0	0	0	0	0	0	0
99011062	HRDTS	HRD Term Sln Holyrood	99011062: GROUNDING	NP	0	0	0	0	0	0	0
99011040	HRDTS	HRD Term Sln Holyrood	99011040: CONTROL METERING AND RELAYING	NP	0	0	0	0	0	0	0
99011028	HRDTS	HRD Term Sln Holyrood	99011028: SWITCHING - H.V. (138KV POST T	NP	0	0	0	0	0	0	0
99010983	HRDTS	HRD Term Sln Holyrood	99010983: SWITCHING - H.V. (BUSWORK AND	NP	0	0	0	0	0	0	0
99010972	HRDTS	HRD Term Sln Holyrood	99010972: SWITCHING - H.V. (BUSWORK AND	NP	0	0	0	0	0	0	0
99010961	HRDTS	HRD Term Sln Holyrood	99010961: CABLE TRENCH AND DUCTS	NP	0	0	0	0	0	0	0
99010960	HRDTS	HRD Term Sln Holyrood	99010960: STRUCTURAL SUPPORTS - STEEL (	NP	0	0	0	0	0	0	0
99010959	HRDTS	HRD Term Sln Holyrood	99010959: STRUCTURAL SUPPORTS - STEEL (I	NP	0	0	0	0	0	0	0
99010958	HRDTS	HRD Term Sln Holyrood	99010958: STRUCTURAL SUPPORTS - STEEL (2	NP	0	0	0	0	0	0	0
99010957	HRDTS	HRD Term Sln Holyrood	99010957: STRUCTURAL SUPPORTS - STEEL (I	NP	0	0	0	0	0	0	0
99010956	HRDTS	HRD Term Sln Holyrood	99010956: STRUCTURAL SUPPORTS - STEEL (2	NP	0	0	0	0	0	0	0
99010949	HRDTS	HRD Term Sln Holyrood	99010949: FOUNDATIONS (CONCRETE) FOR EQUI	NP	0	0	0	0	0	0	0
99010948	HRDTS	HRD Term Sln Holyrood	99010948: LIGHTING SYSTEM - SWITCHYARD	NP	0	0	0	0	0	0	0
99010947	HRDTS	HRD Term Sln Holyrood	99010947: FENCING - CHAIN LINK FENCING	NP	0	0	0	0	0	0	0
99010925	HRDTS	HRD Term Sln Holyrood	99010925: LAND IMPROVEMENTS	NP	0	0	0	0	0	0	0
99010426	HRDTS	HRD Term Sln Holyrood	99010426: CONTROL METERING AND RELAYING	NP	0	0	0	0	0	0	0
99010425	HRDTS	HRD Term Sln Holyrood	99010425: CONTROL CABLES	NP	8,343	2,126	6,217	6,493	6,355	105	240
99010424	HRDTS	HRD Term Sln Holyrood	99010424: GROUNDING	NP	5,257	1,040	4,217	4,358	4,287	71	162
99010423	HRDTS	HRD Term Sln Holyrood	99010423: CONTROL METERING AND RELAYING	NP	15,138	5,239	9,908	10,269	10,039	167	378
99010421	HRDTS	HRD Term Sln Holyrood	99010421: SWITCHING - H.V. (BUSWORK AND	NP	7,461	2,814	4,647	4,935	4,791	80	181
99010406	HRDTS	HRD Term Sln Holyrood	99010406: SWITCHING - H.V. (BUSWORK AND	NP	25,291	8,946	16,345	17,188	16,766	278	632
99010380	HRDTS	HRD Term Sln Holyrood	99010380: CABLE TRENCH AND DUCTS	NP	866	171	695	717	706	12	27
99010379	HRDTS	HRD Term Sln Holyrood	99010379: STRUCTURAL SUPPORTS - STEEL (2	NP	42,190	12,658	29,532	30,695	30,114	500	1,135
99010252	HRDTS	HRD Term Sln Holyrood	99010252: FOUNDATIONS (CONCRETE) FOR EQUI	NP	54,613	10,652	43,961	45,996	44,529	739	1,679
99010247	HRDTS	HRD Term Sln Holyrood	99010247: LIGHTING SYSTEM - SWITCHYARD	NP	3,399	1,284	2,115	2,178	2,146	36	81
99010229	HRDTS	HRD Term Sln Holyrood	99010229: LAND IMPROVEMENTS	NP	9,906	2,120	7,785	7,950	7,868	131	297
404061	HRDTS	HRD Term Sln Holyrood	404061: POWER TRF - (230KV PWR TRF BY	NP	-	19	(19)	141	2,156	36	81
389501	HRDTS	HRD Term Sln Holyrood	389501: ARRESTER HV T3 A PH HRD TS	NP	8,110	767	7,344	7,576	7,460	124	281
389368	HRDTS	HRD Term Sln Holyrood	389368: HRDTS B157 INSULATORS	NP	2,922	708	2,214	2,327	2,270	38	86
389362	HRDTS	HRD Term Sln Holyrood	389362: HRDTS B157 INSULATORS REPL	NP	5,495	1,332	4,164	4,376	4,270	71	161
389317	HRDTS	HRD Term Sln Holyrood	389317: PT B15 B PH HRD TS	NP	32,743	7,935	24,808	26,071	25,439	422	959
389029	HRDTS	HRD Term Sln Holyrood	389029: LV ARRESTORS T7 HRD TS	NP	24,700	3,712	20,988	21,771	21,380	355	806
388982	HRDTS	HRD Term Sln Holyrood	388982: HRD 39L PT B PHASE - 138KV	NP	13,796	1,444	12,353	12,641	12,497	207	471
376190	HRDTS	HRD Term Sln Holyrood	376190: TRF UPGRADE T7 HRDTS (2013)	NP	24,000	3,607	20,393	21,154	20,774	345	783
368278	HRDTS	HRD Term Sln Holyrood	368278: LV ARRESTORS T6 HRDTS	NP	19,146	3,462	15,685	16,292	15,988	265	603
368277	HRDTS	HRD Term Sln Holyrood	368277: HV ARRESTORS T6 HRDTS	NP	13,853	1,993	11,860	12,150	12,005	199	453
367844	HRDTS	HRD Term Sln Holyrood	367844: TRF UPGD HRD6 2012 BRK C 840S	NP	17,316	2,491	14,825	15,187	15,006	249	566
267987	HRDTS	HRD Term Sln Holyrood	267987: FALL ARREST PROTECTION SYSTEM	NP	59,575	12,210	47,365	49,254	48,310	802	1,821
6093	HRDTS	HRD Term Sln Holyrood	6093: HV ARRESTORS T7 HRD TS	NP	1,320	1,276	44	124	84	1	3
99009095	HRDTS	HRD Term Sln Holyrood	99009095: REVENUE METER - (REVE	NP	-	74	(74)	(594)	(2,425)	0	0
99008201	HRDTS	HRD Term Sln Indian River	99008201: DATASTAR RECORDER (REMOVE 1 ET	NP	435	184	251	268	259	4	10
99006533	HRDTS	HRD Term Sln Union Lake	99006533: CONTROL METERING & RELAYING-DA	NP	0	0	0	0	0	0	0
99006487	HRDTS	HRD Term Sln Union Lake	99006487: REVENUE METERING - TERMINAL -	NP	0	0	0	0	0	0	0
99006484	HRDTS	HRD Term Sln Union Lake	99006484: REVENUE METER - TERMINAL - LIN	NP	0	0	0	0	0	0	0
99006477	HRDTS	HRD Term Sln Union Lake	99006477: REVENUE METER - TERMINAL - LIN	NP	0	0	0	0	0	0	0
99006461	HRDTS	HRD Term Sln Union Lake	99006461: GROUNDING - REVENUE METERING P	NP	657	130	527	545	536	9	20
99006457	HRDTS	HRD Term Sln Union Lake	99006457: CONTROL CABLES - REVENUE METER	NP	1,352	476	876	897	876	15	34
275766	HRDTS	HRD Term Sln Union Lake	275766: CABLE RACEWAY LKTS	NP	1,230	242	988	1,018	1,003	17	38
275765	HRDTS	HRD Term Sln Union Lake	275765: BUSWORK & HARDWARE LKTS	NP	10,990	3,887	7,103	7,469	7,286	121	275
244315	HRDTS	HRD Term Sln Union Lake	244315: CTC PH METERING LKTS	NP	10,770	2,291	8,480	8,821	8,650	144	326
244314	HRDTS	HRD Term Sln Union Lake	244314: CT A PH METERING LKTS	NP	10,293	2,189	8,104	8,430	8,267	137	312
99010777	MDRTS	MDR Term Sln Massey Drive	99010777: IMPORT METER TYPE DSW-64 BY C	NP	10,293	2,189	8,104	8,430	8,267	137	312
99010775	MDRTS	MDR Term Sln Massey Drive	99010775: EXPORT METER TYPE DSW-64 BY C	NP	0	0	0	0	0	0	0

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AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99010547	MORTS	MOR Term Stn Massey Drive	99010547: DATA RECORDER - REMOVE 1	NP	1,954	688	1,266	1,266	1,266	22	49
99010545	MORTS	MOR Term Stn Massey Drive	99010545: DATA STAR RECORDER (REMOVE 1 E	NP	1,954	688	1,266	1,266	1,266	22	49
61472	MORTS	MOR Term Stn Massey Drive	61472: DISCONNECT B3.351.1 MOR TS	NP	0	0	0	0	0	0	0
61464	MORTS	MOR Term Stn Massey Drive	61464: DISCONNECT B3.357.1 MOR TS	NP	0	0	0	0	0	0	0
61431	MORTS	MOR Term Stn Massey Drive	61431: DISCONNECT B2.352.1 MOR TS	NP	0	0	0	0	0	0	0
61417	MORTS	MOR Term Stn Massey Drive	61417: DISCONNECT B4.1.1 MOR TS	NP	0	0	0	0	0	0	0
61391	MORTS	MOR Term Stn Massey Drive	61391: DISCONNECT B4.1.1 MOR TS	NP	112	28	84	87	85	1	3
99010897	MKSTS	MKS Term Stn Monkstown	99010897: RME - (DATASTAR RECORDER MOD#	NP	1,476	519	956	1,001	979	16	37
99010892	MKSTS	MKS Term Stn Monkstown	99010892: RME - (DEMAND EXPORT TERM METER	NP	469	199	270	289	279	5	11
99010891	MKSTS	MKS Term Stn Monkstown	99010891: RME - (PRINTING DEMAND METER T	NP	1,377	583	794	850	822	14	31
269078	MKSTS	MKS Term Stn Monkstown	269078: METERING TANK MKS TS	NP	4,243	1,633	2,611	2,673	2,673	44	101
99008133	MAMTETEQUIP	MAMT Marble Mount	99008133: KWH METER & SOLID STATE RECORD	NP	5,317	2,252	3,065	3,279	3,172	53	120
99015873	OPDTS	OPD Term Stn Owen Pond	99015873: REV METERING EQUIP - (SOLID S	NP	0	0	0	0	0	0	0
99015886	OPDTS	OPD Term Stn Owen Pond	99015886: REV METERING EQUIP - (TERM ME	NP	351	149	202	216	209	3	8
99015816	OPDTS	OPD Term Stn Owen Pond	99015816: REV METERING EQUIP - (TERMINA	NP	1,559	660	898	961	930	15	35
99010628	PASUBSTN	PAS PASADENA SUBSTATION	99010628: SANGAMO REVENUE METER TYPE K-	NP	1,736	735	1,000	1,070	1,035	17	39
99005555	RVHTS	RVH Riverhead Terminal Station	99005555: METER UNIT - CONTROL METERING	NP	0	0	0	0	0	0	0
99005554	RVHTS	RVH Riverhead Terminal Station	99005554: CONTROL METERING & RELAY PANEL	NP	0	0	0	0	0	0	0
99005553	RVHTS	RVH Riverhead Terminal Station	99005553: SWITCHING - RECLUSURES - RIVER	NP	0	0	0	0	0	0	0
99005552	RVHTS	RVH Riverhead Terminal Station	99005552: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005551	RVHTS	RVH Riverhead Terminal Station	99005551: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005550	RVHTS	RVH Riverhead Terminal Station	99005550: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005549	RVHTS	RVH Riverhead Terminal Station	99005549: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005548	RVHTS	RVH Riverhead Terminal Station	99005548: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005547	RVHTS	RVH Riverhead Terminal Station	99005547: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005546	RVHTS	RVH Riverhead Terminal Station	99005546: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005545	RVHTS	RVH Riverhead Terminal Station	99005545: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005544	RVHTS	RVH Riverhead Terminal Station	99005544: BUSWORK & HARDWARE - SWITCHING	NP	0	0	0	0	0	0	0
99005542	RVHTS	RVH Riverhead Terminal Station	99005542: OIL CIRCUIT BREAKER - RIVERHEA	NP	0	0	0	0	0	0	0
99005540	RVHTS	RVH Riverhead Terminal Station	99005540: POWER TRANSFORMER - RIVERHEAD	NP	0	0	0	0	0	0	0
99005539	RVHTS	RVH Riverhead Terminal Station	99005539: FENCING - RIVERHEAD	NP	0	0	0	0	0	0	0
99007462	SCRRD	SCR Seal Cove Rd	99007462: DATASTAR RECORDER	NP	1,908	672	1,236	1,294	1,265	21	48
99006836	SPLTS	SPL Term Stn Springdale	99006836: EXPORT DEMAND METER - REV. MET	NP	0	0	0	0	0	0	0
41583	SPLTS	SPL Term Stn Springdale	41583: REVENUE METERING SPL TS	NP	1,625	572	1,053	1,102	1,078	18	41
99007470	SPTMETEQUIP	SPT Salt Pond Metering Equip	99007470: REVENUE METERING EQUIPMENT	NP	12,556	5,318	7,238	7,745	7,491	124	282
417481	SSDTS	SSD Term Stn Sunnyside	417481: BREAKER B3.119 SSD TS	NP	-	-	-	-	-	-	-
414200	SSDTS	SSD Term Stn Sunnyside	414200: BREAKER B3.119 SSD TS	NP	-	-	-	-	-	-	-
99029841	SSDTS	SSD Term Stn Sunnyside	99029841: REINHARDT OIL FILTERING SYSTE	NP	28,234	4,601	23,633	24,323	23,978	398	904
5906	SSDTS	SSD Term Stn Sunnyside	5906: PT T1.219.A PH SSD TS	NP	12,768	2,716	10,053	10,458	10,255	170	387
5907	SSDTS	SSD Term Stn Sunnyside	5907: PT T1.219.B PH SSD TS	NP	12,768	2,716	10,053	10,458	10,255	170	387
5908	SSDTS	SSD Term Stn Sunnyside	5908: PT T1.219.C PH SSD TS	NP	12,768	2,716	10,053	10,458	10,255	170	387
99019534	SSDTS	SSD Term Stn Sunnyside	99019534: REVENUE METERING EQUIPMENT - (	NP	965	409	556	595	576	10	22
99019292	SSDTS	SSD Term Stn Sunnyside	99019292: REVENUE METERING EQUIP - (2 D	NP	0	0	0	0	0	0	0
99018646	SSDTS	SSD Term Stn Sunnyside	99018646: CONTROL CABLE - (#18-2 CONTRO	NP	637	162	474	496	485	8	18
99018642	SSDTS	SSD Term Stn Sunnyside	99018642: CONTROL CABLE - (#12-4 CONTRO	NP	2,581	658	1,923	2,008	1,966	33	74
99018641	SSDTS	SSD Term Stn Sunnyside	99018641: CONTROL CABLE - (#12-4 CONTRO	NP	5,391	1,374	4,017	4,196	4,107	68	155
99018640	SSDTS	SSD Term Stn Sunnyside	99018640: CONTROL CABLE - (#12-2 CONTRO	NP	1,324	337	986	1,030	1,008	17	38
99018639	SSDTS	SSD Term Stn Sunnyside	99018639: CONTROL CABLES - (#8-4 CONTRO	NP	6,086	1,551	4,535	4,736	4,635	77	175
99018638	SSDTS	SSD Term Stn Sunnyside	99018638: GROUNDING - (500MCM & #1/0 COP	NP	10,787	2,134	8,654	8,943	8,798	146	332
99018631	SSDTS	SSD Term Stn Sunnyside	99018631: CONTROL METERING AND RELAYING	NP	-	-	-	-	-	-	-
99018618	SSDTS	SSD Term Stn Sunnyside	99018618: SWITCHING - H.V. (POST TYPE I	NP	11,614	4,380	7,234	7,682	7,458	124	281
99018615	SSDTS	SSD Term Stn Sunnyside	99018615: SWITCHING - H.V. (SUSPENSION	NP	6,151	2,320	3,831	4,068	3,950	66	149
99018604	SSDTS	SSD Term Stn Sunnyside	99018604: LIGHTING SYSTEM - SWITCHYARD	NP	3,081	1,164	1,917	1,974	1,945	32	73
99018603	SSDTS	SSD Term Stn Sunnyside	99018603: SWITCHING - H.V. (BUSWORK AND	NP	40,807	14,434	26,373	27,733	27,053	449	1,020
99018591	SSDTS	SSD Term Stn Sunnyside	99018591: CABLE TRENCH & DUCT - (PRECAST	NP	5,197	1,023	4,174	4,304	4,239	70	160
99018587	SSDTS	SSD Term Stn Sunnyside	99018587: STRUCTURAL SUPPORTS - STEEL (A	NP	5,398	1,619	3,778	3,927	3,853	64	145
99018584	SSDTS	SSD Term Stn Sunnyside	99018584: STRUCTURAL SUPPORTS - STEEL (I	NP	5,215	1,565	3,650	3,794	3,722	62	140
99018581	SSDTS	SSD Term Stn Sunnyside	99018581: STRUCTURAL SUPPORTS - STEEL (I	NP	24,729	7,419	17,310	17,991	17,651	293	665
99018573	SSDTS	SSD Term Stn Sunnyside	99018573: FOUNDATION (CONCRETE FOR EQ	NP	5,176	1,010	4,166	4,274	4,220	70	159
99018570	SSDTS	SSD Term Stn Sunnyside	99018570: FOUNDATION (CONCRETE FOR EQ	NP	29,331	5,221	23,610	24,220	23,915	397	902
99018566	SSDTS	SSD Term Stn Sunnyside	99018566: LAND IMPROVEMENTS	NP	6,488	1,388	5,100	5,208	5,154	86	194
99011124	SSDTS	SSD Term Stn Sunnyside	99011124: MISCELLANEOUS SPARE PARTS	NP	0	0	0	0	0	0	0
99010963	SSDTS	SSD Term Stn Sunnyside	99010963: POWER TRANSFORMER - (69KV POWE	NP	0	0	0	0	0	0	0
397212	SSDTS	SSD Term Stn Sunnyside	397212: PT 100L BPH SSD TS	NP	57,356	7,812	49,543	51,363	50,453	838	1,902
397211	SSDTS	SSD Term Stn Sunnyside	397211: PT 100L A PH SSD TS	NP	57,356	7,812	49,543	51,363	50,453	838	1,902
367758	SSDTS	SSD Term Stn Sunnyside	367758: TRF UPG SSD T1 (2012)	NP	14,833	3,048	11,775	12,245	12,010	199	453
358527	SSDTS	SSD Term Stn Sunnyside	358527: TRF UPGRADE T1 SSD TS (2011)	NP	34,271	7,177	27,094	28,181	27,637	459	1,042
324859	SSDTS	SSD Term Stn Sunnyside	324859: FALL ARREST PROTECTION SYSTEM	NP	1,340	1,276	44	124	84	1	3
290974	SSDTS	SSD Term Stn Sunnyside	290974: 100L PROTECTION ADDITION	NP	26,877	9,429	17,448	18,229	17,839	296	673
290969	SSDTS	SSD Term Stn Sunnyside	290969: PROTECTION 2004 ADDITIONS	NP	26,877	9,429	17,448	18,229	17,839	296	673
269073	SSDTS	SSD Term Stn Sunnyside	269073: METERING TANK SSD TS	NP	0	0	0	0	0	0	0
99011295	STBTS	STB Term Stn Stony Brook	99011295: DATASTAR RECORDER	NP	0	0	0	0	0	0	0
99011294	STBTS	STB Term Stn Stony Brook	99011294: DATASTAR RECORDER (REMOVE 1 EA	NP	0	0	0	0	0	0	0

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99032754	SVLT214	SVL TL214 B&K to DLS	99032754: CHAINETTE TYPE POLE STRUCTURE	NP	8,991	1,926	7,065	7,303	7,184	119	271
99032753	SVLT214	SVL TL214 B&K to DLS	99032753: CHAINETTE TYPE POLE STRUCTURE	NP	8,991	1,926	7,065	7,303	7,184	119	271
99011543	SVLT214	SVL TL214 B&K to DLS	99011543: OVERHEAD GROUND WIRE	NP	1,191	235	956	988	972	16	37
99011542	SVLT214	SVL TL214 B&K to DLS	99011542: CONDUCTOR 26.6 MCM ACSR 26/7	NP	126,895	26,717	100,677	104,591	102,634	1,704	3,869
99011540	SVLT214	SVL TL214 B&K to DLS	99011540: ANCHORS FOR GUDED TOWERS	NP	90,909	14,965	75,945	78,058	77,001	1,278	2,903
99011539	SVLT214	SVL TL214 B&K to DLS	99011539: METAL TOWERS (RIGGED)	NP	12,115	1,904	10,120	10,402	10,261	170	387
99011538	SVLT214	SVL TL214 B&K to DLS	99011538: METAL TOWERS (GUDED)	NP	247,181	40,688	206,492	212,239	209,366	3,475	7,893
99011536	SVLT214	SVL TL214 B&K to DLS	99011536: FOUNDATIONS FOR METAL TOWERS	NP	97,331	18,985	78,346	80,371	79,358	1,317	2,992
99011534	SVLT214	SVL TL214 B&K to DLS	99011534: METAL TOWERS (RIGGED)	NP	76,355	12,569	63,786	65,562	64,674	1,074	2,438
99011532	SVLT214	SVL TL214 B&K to DLS	99011532: RIGHT-OF-WAYS	NP	2,295	462	1,833	1,887	1,860	31	70
99011531	SVLT214	SVL TL214 B&K to DLS	99011531: RIGHT-OF-WAYS	NP	1,242	250	992	1,021	1,007	17	38
37267	SVLT214	SVL TL214 B&K to DLS	37267: TL-214 WPLM INSPECTIONS 2013	NP	12,751	2,381	10,370	10,707	10,539	175	397
291506	SVLT214	SVL TL214 B&K to DLS	291506: INSULATORS-SURSECTIONS TYPE	NP	918,450	346,413	572,036	607,476	589,756	9,790	22,234
291505	SVLT214	SVL TL214 B&K to DLS	291505: CONDUCTOR 795 ACSR	NP	54,375	54,375	208,809	216,925	212,867	3,534	8,025
291504	SVLT214	SVL TL214 B&K to DLS	291504: STEEL TOWERS TYPE A	NP	332,702	54,766	277,936	285,671	281,804	4,678	10,624
291503	SVLT214	SVL TL214 B&K to DLS	291503: WOOD H-TYPE G STRUCTURES	NP	33,477	7,169	26,307	27,192	26,750	444	1,008
291501	SVLT214	SVL TL214 B&K to DLS	291501: WOOD H-TYPE A&MS STRUCTURES	NP	87,977	18,842	69,135	71,461	70,298	1,167	2,650
291499	SVLT214	SVL TL214 B&K to DLS	291499: STEEL TOWERS (RIGGED) TYPE OD	NP	923,956	152,091	771,864	793,346	782,605	12,991	29,504
75984	SVLT214	SVL TL214 B&K to DLS	75984: RIGHT-OF-WAY	NP	66,462	13,379	53,082	54,660	53,871	894	2,031
99041691	SVLT215	SVL TL215 DLS to PAB	99041691: 55' WOOD POLES	NP	0	0	0	0	0	0	0
99041690	SVLT215	SVL TL215 DLS to PAB	99041690: 65' WOOD POLES	NP	0	0	0	0	0	0	0
99041583	SVLT215	SVL TL215 DLS to PAB	99041583: INSULATORS LP 69K HORIZONTAL	NP	0	0	0	0	0	0	0
99041231	SVLT215	SVL TL215 DLS to PAB	99041231: 50' WOOD POLES	NP	0	0	0	0	0	0	0
99038997	SVLT215	SVL TL215 DLS to PAB	99038997: WOOD POLE STRUCTURES (1 POLE)	NP	0	0	0	0	0	0	0
99032058	SVLT215	SVL TL215 DLS to PAB	99032058: ADD: COST RE ASSET 11557	NP	60	13	48	49	49	1	2
99032057	SVLT215	SVL TL215 DLS to PAB	99032057: ADD: COST RE ASSET 011557	NP	887	183	704	731	718	12	27
99011547	SVLT215	SVL TL215 DLS to PAB	99011547: RIGHT-OF-WAYS	NP	0	0	0	0	0	0	0
99011546	SVLT215	SVL TL215 DLS to PAB	99011546: RIGHT-OF-WAYS	NP	0	0	0	0	0	0	0
99011545	SVLT215	SVL TL215 DLS to PAB	99011545: SUPPLY/INSTALL LINE POST TYPE	NP	0	0	0	0	0	0	0
99011544	SVLT215	SVL TL215 DLS to PAB	99011544: SURVEY STAGE 11 TRANSMISSION L	NP	0	0	0	0	0	0	0
37263	SVLT215	SVL TL215 DLS to PAB	37263: TL-215 REPLACE GUY WIRE	NP	476,712	70,950	405,762	418,365	412,063	6,940	15,535
375801	SVLT215	SVL TL215 DLS to PAB	375801: TL-215 REPLACE GUY WIRES	NP	286,721	59,567	227,154	241,699	234,426	3,891	8,838
367697	SVLT215	SVL TL215 DLS to PAB	367697: TL-215 REPLACE GUY WIRE	NP	255,535	56,165	199,370	212,332	205,851	3,417	7,761
357953	SVLT215	SVL TL215 DLS to PAB	357953: TL-215 REPLACE GUY WIRE	NP	446,726	98,189	348,537	371,198	359,868	5,974	13,567
341429	SVLT215	SVL TL215 DLS to PAB	341429: TL-215 REPLACE GUY WIRE 2010.	NP	310,842	70,070	240,772	256,540	248,656	4,128	9,374
341415	SVLT215	SVL TL215 DLS to PAB	341415: TL-215 WPLM REFURBISHMENT	NP	103,853	24,664	79,189	81,935	80,562	1,337	3,037
341396	SVLT215	SVL TL215 DLS to PAB	341396: WOOD POLE STRUCT- 1 POLE	NP	0	0	0	0	0	0	0
333272	SVLT215	SVL TL215 DLS to PAB	333272: TL-215 WPLM 2009 REFURBISHMENT	NP	213,507	45,725	167,782	173,426	170,604	2,832	6,432
333262	SVLT215	SVL TL215 DLS to PAB	333262: TL-215 WPLM 2009 INSPECTION	NP	34,868	7,467	27,400	28,322	27,861	462	1,050
324326	SVLT215	SVL TL215 DLS to PAB	324326: WOOD POLE STRUCTURES 13 PO	NP	0	0	0	0	0	0	0
323927	SVLT215	SVL TL215 DLS to PAB	323927: TL-215 WPLM 2008 REFURBISHMENT	NP	322,976	69,170	253,806	262,345	258,076	4,384	9,729
322754	SVLT215	SVL TL215 DLS to PAB	322754: TL-215 WPLM 2008 INSPECTION	NP	31,808	6,812	24,996	25,837	25,416	422	958
292822	SVLT215	SVL TL215 DLS to PAB	292822: TL-215 WPLM 2005 REFURBISHMENT	NP	307,607	23,054	284,553	297,609	286,016	4,428	3,243
291099	SVLT215	SVL TL215 DLS to PAB	291099: POLE PROGRAM REPLACEMENT 2004	NP	20,678	4,429	16,249	16,796	16,523	274	623
276461	SVLT215	SVL TL215 DLS to PAB	276461: 133.6 ACSR 6/13 STR	NP	0	0	0	0	0	0	0
276460	SVLT215	SVL TL215 DLS to PAB	276460: 410 BARE ACSR 6/1 STR PENGUIN	NP	0	0	0	0	0	0	0
75979	SVLT215	SVL TL215 DLS to PAB	75979: RIGHT-OF-WAY	NP	0	0	0	0	0	0	0
99032165	SVLT15	SVL Term Stn Spville Gas	99032165: ADDJT COST - GROUND SWITCH 69	NP	0	0	0	0	0	0	0
99011169	SVLT15	SVL Term Stn Spville Gas	99011169: CONTROL METERING & RELAYING PAN	NP	2,360	831	1,529	1,601	1,565	26	59
99011159	SVLT15	SVL Term Stn Spville Gas	99011159: GROUND SWITCH 69 KV BY KEANRE	NP	745	188	557	573	565	9	21
99011081	SVLT15	SVL Term Stn Spville Gas	99011081: REVENUE METER DSW-64 BY C.G.	NP	528	224	304	326	315	5	12
99011079	SVLT15	SVL Term Stn Spville Gas	99011079: REVENUE METER DSW-64 BY C.G.E	NP	528	224	304	326	315	5	12
358429	SVLT15	SVL Term Stn Spville Gas	358429: 405S CT 8 PH SVLT	NP	24,007	5,302	18,745	19,414	19,079	317	719
358428	SVLT15	SVL Term Stn Spville Gas	358428: 405S CT A PH SVLT	NP	18,513	4,082	14,430	14,946	14,688	244	554
358425	SVLT15	SVL Term Stn Spville Gas	358425: 405L PT CPH SVLT5 (LABOUR)	NP	3,818	842	2,976	3,083	3,030	90	114
358424	SVLT15	SVL Term Stn Spville Gas	358424: 405L PT B PH SVLT5 (LABOUR)	NP	4,170	920	3,250	3,366	3,308	55	125
358423	SVLT15	SVL Term Stn Spville Gas	358423: 405L PT A PH SVLT5 (LABOUR)	NP	4,170	920	3,250	3,366	3,308	55	125
342353	SVLT15	SVL Term Stn Spville Gas	342353: PT 405L CPH SVLT	NP	8,551	1,819	6,733	7,004	6,868	114	259
342352	SVLT15	SVL Term Stn Spville Gas	342352: PT 405L BPH SVLT	NP	8,551	1,819	6,733	7,004	6,868	114	259
342351	SVLT15	SVL Term Stn Spville Gas	342351: PT 405L APH SVLT	NP	8,551	1,819	6,733	7,004	6,868	114	259
290084	SVLT15	TRP Trepassey Terminal Station	290084: 1405 CT C PH SVLT	NP	2,129	453	1,676	1,710	1,710	28	64
99005564	TRPT15	TRP Trepassey Terminal Station	99005564: METER UNIT - CONTROL METERING	NP	0	0	0	0	0	0	0
99005563	TRPT15	TRP Trepassey Terminal Station	99005563: SWITCHING - RECLOSURES - TREPA	NP	0	0	0	0	0	0	0
99005562	TRPT15	TRP Trepassey Terminal Station	99005562: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005561	TRPT15	TRP Trepassey Terminal Station	99005561: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005560	TRPT15	TRP Trepassey Terminal Station	99005560: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005559	TRPT15	TRP Trepassey Terminal Station	99005559: SWITCHING - H.V. - DISCONNECT	NP	0	0	0	0	0	0	0
99005558	TRPT15	TRP Trepassey Terminal Station	99005558: SWITCHING - BUSWORK & HARDWARE	NP	0	0	0	0	0	0	0
99005557	TRPT15	TRP Trepassey Terminal Station	99005557: TRANSFORMER - 69KV - 25/12.5KV	NP	0	0	0	0	0	0	0
99005556	TRPT15	TRP Trepassey Terminal Station	99005556: FENCING - TREPASSEY	NP	0	0	0	0	0	0	0
448285	WAVT5	WAV Term Stn Western Avalon	448285: HV ARRESTORS T3 WAVTS	NP	20,849	451	20,397	20,814	20,606	342	777
448272	WAVT5	WAV Term Stn Western Avalon	448272: LV ARRESTORS T3 WAVTS	NP	18,953	410	18,543	18,922	18,732	311	706
442735	WAVT5	WAV Term Stn Western Avalon	442735: BUSHING HOKO T3 WAVTS	NP	-	-	-	-	-	-	-

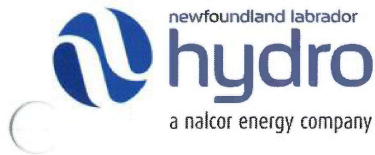
AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
442734	WAVTS	WAV Term Str. Western Avalon	442734: BUSHING X3 T3 WAV TS	NP	-	-	-	-	-	-	-
442733	WAVTS	WAV Term Str. Western Avalon	442733: BUSHING X1 T3 WAV TS	NP	-	-	-	-	-	-	-
442732	WAVTS	WAV Term Str. Western Avalon	442732: BUSHING X1 T3 WAV TS	NP	-	-	-	-	-	-	-
442731	WAVTS	WAV Term Str. Western Avalon	442731: BUSHING H3 T3 WAV TS	NP	-	-	-	-	-	-	-
442730	WAVTS	WAV Term Str. Western Avalon	442730: BUSHING H2 T3 WAV TS	NP	-	-	-	-	-	-	-
442704	WAVTS	WAV Term Str. Western Avalon	442704: BUSHING H1 T3 WAV TS	NP	-	-	-	-	-	-	-
415492	WAVTS	WAV Term Str. Western Avalon	442643: TRF UPGRADE T3 WAVTS	NP	214,945	5,011	209,934	214,729	212,081	3,521	7,995
415491	WAVTS	WAV Term Str. Western Avalon	415492: REFURBISHMENT B1T2 WAV TS	NP	6,000	364	5,636	5,750	5,693	95	215
415491	WAVTS	WAV Term Str. Western Avalon	415491: REFURBISHMENT B1T1 WAV TS	NP	14,000	850	13,150	13,417	13,417	221	501
415446	WAVTS	WAV Term Str. Western Avalon	415446: BUSHING X1 T2 WAVTS	NP	47,309	2,113	45,196	46,141	45,669	758	1,722
415154	WAVTS	WAV Term Str. Western Avalon	415154: BUSHING H0T2 WAV TS	NP	50,041	2,233	47,768	48,767	48,268	801	1,820
415153	WAVTS	WAV Term Str. Western Avalon	415153: BUSHING X3 T2 WAV TS	NP	53,463	2,388	51,075	52,143	51,609	857	1,946
415152	WAVTS	WAV Term Str. Western Avalon	415152: BUSHING X2 T2 WAV TS	NP	52,463	2,388	50,075	51,143	50,609	857	1,946
415150	WAVTS	WAV Term Str. Western Avalon	415150: BUSHING H3 T2 WAV TS	NP	92,694	4,140	88,555	90,407	89,481	1,485	3,373
415149	WAVTS	WAV Term Str. Western Avalon	415149: BUSHING H2 T2 WAV TS	NP	-	-	-	-	-	-	-
415148	WAVTS	WAV Term Str. Western Avalon	415148: BUSHING H1 T2 WAV TS	NP	-	-	-	-	-	-	-
415139	WAVTS	WAV Term Str. Western Avalon	415139: HV ARRESTORS T2 WAV TS	NP	-	-	-	-	-	-	-
99020489	WAVTS	WAV Term Str. Western Avalon	99020489: SWITCHING - H.V. (138KV MOTOR	NP	3,759	948	2,811	2,891	2,851	47	107
99020488	WAVTS	WAV Term Str. Western Avalon	99020488: SWITCHING - H.V. (138KV MOTO	NP	3,759	948	2,811	2,891	2,851	47	107
99020487	WAVTS	WAV Term Str. Western Avalon	99020487: SWITCHING - H.V. (138KV GROU	NP	1,060	268	793	815	804	13	30
99020485	WAVTS	WAV Term Str. Western Avalon	99020485: SWITCHING - H.V. (230KV GROU	NP	1,060	268	793	815	804	13	30
99020484	WAVTS	WAV Term Str. Western Avalon	99020484: SWITCHING - H.V. (230KV GROU	NP	1,060	268	793	815	804	13	30
99020459	WAVTS	WAV Term Str. Western Avalon	99020459: REVENUE METERING EQUIPMENT - (	NP	1,509	639	870	931	900	15	34
99020458	WAVTS	WAV Term Str. Western Avalon	99020458: REVENUE METERING EQUIPMENT - (	NP	562	324	324	347	335	6	13
99020457	WAVTS	WAV Term Str. Western Avalon	99020457: REVENUE METERING EQUIPMENT - (	NP	562	324	324	347	335	6	13
99020456	WAVTS	WAV Term Str. Western Avalon	99020456: REVENUE METERING EQUIPMENT - (	NP	253	107	146	156	151	3	6
99019664	WAVTS	WAV Term Str. Western Avalon	99019664: CONTROL CABLE - (ADDT COST)	NP	4,402	1,122	3,280	3,426	3,353	56	126
99019663	WAVTS	WAV Term Str. Western Avalon	99019663: CONTROL CABLE	NP	10,249	2,612	7,636	7,976	7,806	180	294
99019661	WAVTS	WAV Term Str. Western Avalon	99019661: GROUNDING - (ADDT COST)	NP	587	116	471	486	479	8	18
99019660	WAVTS	WAV Term Str. Western Avalon	99019660: GROUNDING	NP	10,005	1,979	8,026	8,294	8,160	135	308
99019658	WAVTS	WAV Term Str. Western Avalon	99019658: CONTROL METERING AND RELAYING	NP	3,570	1,257	2,313	2,422	2,367	39	89
99019657	WAVTS	WAV Term Str. Western Avalon	99019657: CONTROL METERING AND RELAYING	NP	23,350	8,221	15,129	15,839	15,484	257	584
99019656	WAVTS	WAV Term Str. Western Avalon	99019656: CONTROL METERING AND RELAYING	NP	7,832	2,757	5,075	5,313	5,194	86	196
99019651	WAVTS	WAV Term Str. Western Avalon	99019651: SWITCHING - H.V. (BUSWORK AND	NP	3,187	1,127	2,059	2,166	2,113	35	80
99019650	WAVTS	WAV Term Str. Western Avalon	99019650: SWITCHING - H.V. (BUSWORK AND	NP	13,481	4,768	8,713	9,162	8,937	148	337
99019648	WAVTS	WAV Term Str. Western Avalon	99019648: CIRCUIT BREAKER (69KV OIL F	NP	0	0	0	0	0	0	0
99019579	WAVTS	WAV Term Str. Western Avalon	99019579: POWER TRANSFORMER (ADDET CO	NP	44,483	9,461	35,022	36,433	35,728	593	1,347
99019576	WAVTS	WAV Term Str. Western Avalon	99019576: POWER TRF - (230KV PWR TRF BY	NP	0	0	0	0	0	0	0
99019575	WAVTS	WAV Term Str. Western Avalon	99019575: POWER TRF - (230KV PWR TRF BY	NP	0	0	0	0	0	0	0
99019574	WAVTS	WAV Term Str. Western Avalon	99019574: CABLE TRENCH AND DUCTS	NP	704	138	565	583	574	10	22
99019567	WAVTS	WAV Term Str. Western Avalon	99019567: STRUCTURAL SUPPORTS - STEEL	NP	7,939	2,382	5,557	5,776	5,666	94	214
99019566	WAVTS	WAV Term Str. Western Avalon	99019566: STRUCTURAL SUPPORTS - STEEL	NP	31,214	9,365	21,849	22,709	22,279	370	840
99019564	WAVTS	WAV Term Str. Western Avalon	99019564: FOUNDATION (CONCRETE) FOR EQUI	NP	66,934	13,056	53,878	54,574	54,574	906	2,057
99019560	WAVTS	WAV Term Str. Western Avalon	99019560: LIGHTING SYSTEM - SWITCHYARD (	NP	301	114	187	193	190	3	7
99019559	WAVTS	WAV Term Str. Western Avalon	99019559: LIGHTING SYSTEM - SWITCHYARD	NP	787	297	489	504	497	8	19
99019555	WAVTS	WAV Term Str. Western Avalon	99019555: FENCING	NP	3,575	664	2,912	2,995	2,953	49	111
99018841	WAVTS	WAV Term Str. Western Avalon	99018841: DISCONNECT SWITCH - 230KV /050	NP	474	120	354	364	359	6	14
99018778	WAVTS	WAV Term Str. Western Avalon	99018778: CONTROL METERING & RELAY PANE	NP	0	0	0	0	0	0	0
99018753	WAVTS	WAV Term Str. Western Avalon	99018753: POWER TRANSFORMERS - 75/100/12	NP	927,395	197,668	730,127	759,541	744,834	12,364	28,080
99018752	WAVTS	WAV Term Str. Western Avalon	99018752: STORM DRAINAGE SYSTEM WESTERN	NP	17,452	4,273	13,179	13,582	13,380	222	504
99018751	WAVTS	WAV Term Str. Western Avalon	99018751: CONTROL CABLE - CONDUCTOR WIRE	NP	22,257	5,672	16,585	17,321	16,953	281	639
99018750	WAVTS	WAV Term Str. Western Avalon	99018750: CONTROL METERING & RELAY PANE	NP	32,929	11,593	21,336	22,337	21,837	362	823
99018749	WAVTS	WAV Term Str. Western Avalon	99018749: SWITCHING - 138KV STATION POST	NP	3,301	1,245	2,056	2,130	2,120	35	80
99018748	WAVTS	WAV Term Str. Western Avalon	99018748: SWITCHING - 230 KV STATION POS	NP	2,338	882	1,456	1,547	1,501	25	57
99018747	WAVTS	WAV Term Str. Western Avalon	99018747: SUSPENSION INSULATORS - 230 KV	NP	3,308	1,248	2,060	2,188	2,124	35	80
99018745	WAVTS	WAV Term Str. Western Avalon	99018745: DISCONNECT SWITCHES - JOSLIN R	NP	147,689	37,240	110,398	113,532	111,965	1,859	4,221
99018744	WAVTS	WAV Term Str. Western Avalon	99018744: SWITCHING - H.V. - BUSWORK & H	NP	14,889	5,266	9,622	10,118	9,870	164	372
99018742	WAVTS	WAV Term Str. Western Avalon	99018742: TRANSFORMERS - GROUNDING FOR T	NP	19,027	4,047	14,980	15,584	15,282	254	576
99018736	WAVTS	WAV Term Str. Western Avalon	99018736: POWER TRANSFORMERS - 75/100/12	NP	6,780	1,442	5,338	5,553	5,446	90	205
99018734	WAVTS	WAV Term Str. Western Avalon	99018734: CABLE TRENCH & DUCTS - PRE-CAS	NP	11,083	2,181	8,901	9,179	9,040	150	341
99018731	WAVTS	WAV Term Str. Western Avalon	99018731: STRUCTURAL (WOOD & STEEL) - 13	NP	2,086	6,952	4,866	5,058	4,962	82	187
99018730	WAVTS	WAV Term Str. Western Avalon	99018730: STRUCTURAL STEEL - 230 KV POST	NP	2,630	789	1,841	1,914	1,877	31	71
99018729	WAVTS	WAV Term Str. Western Avalon	99018729: STRUCTURAL STEEL - 138 KV DISC	NP	9,715	2,915	6,801	7,068	6,934	115	261
99018728	WAVTS	WAV Term Str. Western Avalon	99018728: STRUCTURAL STEEL - 230 KV DISC	NP	25,758	7,728	18,030	18,740	18,385	305	693
99018727	WAVTS	WAV Term Str. Western Avalon	99018727: FOUNDATION FOR EQUIP - 138 KV	NP	1,646	6,792	6,968	6,968	6,880	114	259
99018726	WAVTS	WAV Term Str. Western Avalon	99018726: FOUNDATION FOR EQUIP - 230 KV	NP	2,108	4,111	1,697	1,741	1,719	29	65
99018725	WAVTS	WAV Term Str. Western Avalon	99018725: FOUNDATION FOR EQUIP - 138KV D	NP	1,407	275	1,133	1,167	1,148	19	43
99018724	WAVTS	WAV Term Str. Western Avalon	99018724: FOUNDATION FOR EQUIPMENT - 230	NP	1,359	265	1,094	1,122	1,108	18	42
99018723	WAVTS	WAV Term Str. Western Avalon	99018723: FOUNDATION FOR EQUIPMENT - 138	NP	12,186	2,377	9,609	10,063	9,936	165	375
99018722	WAVTS	WAV Term Str. Western Avalon	99018722: FOUNDATION FOR EQUIPMENT - 230	NP	12,186	2,377	9,609	10,063	9,936	165	375
99018721	WAVTS	WAV Term Str. Western Avalon	99018721: FOUNDATION FOR EQUIP- PAD FOR	NP	9,186	1,792	7,395	7,586	7,490	124	282
99018720	WAVTS	WAV Term Str. Western Avalon	99018720: SWITCHYARD LIGHTING - HALOPHON	NP	2,405	909	1,496	1,541	1,519	25	57
99018719	WAVTS	WAV Term Str. Western Avalon	99018719: FENCING FOR TRANSFORMER ADOTI	NP	11,915	2,210	9,705	9,981	9,843	163	371

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99018717	WAV TS	WAV Term Stn Western Avalon	99018717: ROADS - UPGRADE OF ROAD LEAD	NP	7,836		1,724	6,112	6,344	6,228	103
99018716	WAV TS	WAV Term Stn Western Avalon	99018716: LAND IMPROVEMENT - CLEARING FO	NP	48,432		10,365	38,067	38,873	38,470	639
6410	WAV TS	WAV Term Stn Western Avalon	6410: TRANSFORMER T4 WAV TS	NP	94,666		20,135	74,531	77,534	76,032	1,262
6411	WAV TS	WAV Term Stn Western Avalon	6411: TRANSFORMER T4 WAV TS	NP			0	0	0	0	0
6414	WAV TS	WAV Term Stn Western Avalon	6414: CIRCUIT SWITCHER B1T2 WAV TS	NP	0		0	0	0	0	0
6415	WAV TS	WAV Term Stn Western Avalon	6415: CIRCUIT SWITCHER B1T1 WAV TS	NP	0		0	0	0	0	0
6419	WAV TS	WAV Term Stn Western Avalon	6419: DISCONNECT B1B3-1 WAV TS	NP	0		0	0	0	0	0
6420	WAV TS	WAV Term Stn Western Avalon	6420: DISCONNECT B1B3-2 WAV TS	NP	0		0	0	0	0	0
6425	WAV TS	WAV Term Stn Western Avalon	6425: DISCONNECT B3T3 WAV TS	NP	0		0	0	0	0	0
6426	WAV TS	WAV Term Stn Western Avalon	6426: DISCONNECT B3T4 WAV TS	NP	10,189		2,570	7,619	7,835	7,727	128
6427	WAV TS	WAV Term Stn Western Avalon	6427: DISCONNECT B3T5 WAV TS	NP	27,989		7,060	20,929	21,523	21,226	352
6459	WAV TS	WAV Term Stn Western Avalon	6459: CT 6A1 A PH WAV TS	NP	8,101		1,723	6,378	6,635	6,507	108
6460	WAV TS	WAV Term Stn Western Avalon	6460: CT 6A1 B PH WAV TS	NP	8,101		1,723	6,378	6,635	6,507	108
6461	WAV TS	WAV Term Stn Western Avalon	6461: CT B1B3 A PH WAV TS	NP	8,101		1,723	6,378	6,635	6,507	108
6462	WAV TS	WAV Term Stn Western Avalon	6462: CT B1B3 B PH WAV TS	NP	0		0	0	0	0	0
6463	WAV TS	WAV Term Stn Western Avalon	6463: CT B1B3 C PH WAV TS	NP	0		0	0	0	0	0
6465	WAV TS	WAV Term Stn Western Avalon	6465: CT B4T3 A PH WAV TS	NP	0		0	0	0	0	0
6466	WAV TS	WAV Term Stn Western Avalon	6466: CT B4T3 B PH WAV TS	NP	0		0	0	0	0	0
6467	WAV TS	WAV Term Stn Western Avalon	6467: CT B4T3 C PH WAV TS	NP	0		0	0	0	0	0
6468	WAV TS	WAV Term Stn Western Avalon	6468: CT B4T4 A PH WAV TS	NP	0		0	0	0	0	0
6469	WAV TS	WAV Term Stn Western Avalon	6469: CT B4T4 B PH WAV TS	NP	0		0	0	0	0	0
6470	WAV TS	WAV Term Stn Western Avalon	6470: CT B4T4 C PH WAV TS	NP	0		0	0	0	0	0
6511	WAV TS	WAV Term Stn Western Avalon	6511: DISCONNECT B2T2-1 WAV TS	NP	0		0	0	0	0	0
6512	WAV TS	WAV Term Stn Western Avalon	6512: DISCONNECT B2T2-1 WAV TS	NP	-		-	-	-	-	-
6525	WAV TS	WAV Term Stn Western Avalon	6525: BREAKER B1B3 WAV TS	NP	0		0	0	0	0	0
6527	WAV TS	WAV Term Stn Western Avalon	6527: BREAKER B4B4 WAV TS	NP	0		0	0	0	0	0
6555	WAV TS	WAV Term Stn Western Avalon	6555: PT T1 B-C PH WAV TS	NP	-		-	(0)	0	0	-
6556	WAV TS	WAV Term Stn Western Avalon	6556: PT T2 B-C PH WAV TS	NP	-		-	-	0	0	-
451493	WAV TS	WAV Term Stn Western Avalon	451493: POWER TRANSFORMERS - 75/100/12	NP	-		125	(125)	(125)	(125)	(5)
397217	WAV TS	WAV Term Stn Western Avalon	397217: PT B2 C PH WAV TS	NP	28,678		3,502	25,176	26,085	25,630	425
397216	WAV TS	WAV Term Stn Western Avalon	397216: PT B2 A PH WAV TS	NP	28,678		3,502	25,176	26,085	25,630	425
397155	WAV TS	WAV Term Stn Western Avalon	397155: T1 HV ARRESTORS 3 PHASES	NP	17,888		1,507	16,380	16,754	16,567	275
397154	WAV TS	WAV Term Stn Western Avalon	397154: T1 LV ARRESTORS 3 PHASES	NP	10,657		898	9,759	9,982	9,870	372
395692	WAV TS	WAV Term Stn Western Avalon	395692: TRF UPGRADE T1 WAV TS (2015)	NP	14,196		1,342	12,854	13,262	13,058	217
389660	WAV TS	WAV Term Stn Western Avalon	389660: WAV B3T4	NP	7,768		1,883	5,885	6,185	6,085	100
376197	WAV TS	WAV Term Stn Western Avalon	376197: BUSHING H3 T1 WAV TS (INSTALL)	NP	19,340		3,497	15,843	16,456	16,150	268
376196	WAV TS	WAV Term Stn Western Avalon	376196: BUSHING H2 T1 WAV TS (INSTALL)	NP	19,340		3,497	15,843	16,456	16,150	268
376195	WAV TS	WAV Term Stn Western Avalon	376195: BUSHING H1 T1 WAV TS (INSTALL)	NP	19,340		3,497	15,843	16,456	16,150	268
367970	WAV TS	WAV Term Stn Western Avalon	367970: INSULATORS WAV TS (2012)	NP	9,130		3,217	5,913	6,265	6,089	280
367905	WAV TS	WAV Term Stn Western Avalon	367905: PT B4 BPH WAV TS	NP	19,016		4,101	14,915	15,444	15,179	252
367896	WAV TS	WAV Term Stn Western Avalon	367896: PT B4 CPH WAV TS	NP	19,016		4,101	14,915	15,444	15,179	252
367861	WAV TS	WAV Term Stn Western Avalon	367861: BUSHING H3 T1 WAV TS	NP	44,576		9,150	35,425	36,839	36,132	600
367860	WAV TS	WAV Term Stn Western Avalon	367860: BUSHING H2 T1 WAV TS	NP	44,576		9,150	35,425	36,839	36,132	600
367859	WAV TS	WAV Term Stn Western Avalon	367859: BUSHING H1 T1 WAV TS	NP	44,576		9,150	35,425	36,839	36,132	600
367849	WAV TS	WAV Term Stn Western Avalon	367849: TRF UPGRADE T5 WAV TS (2012)	NP	14,753		3,044	11,709	12,177	11,943	198
342350	WAV TS	WAV Term Stn Western Avalon	342350: PT B4 CPH WAV TS	NP	12,827		2,728	10,099	10,506	10,302	171
342349	WAV TS	WAV Term Stn Western Avalon	342349: PT B4 APH WAV TS	NP	12,827		2,728	10,099	10,506	10,302	171
342298	WAV TS	WAV Term Stn Western Avalon	342298: BUSHING X1 T1 WAV TS	NP	8,601		1,829	6,771	7,044	6,908	115
342192	WAV TS	WAV Term Stn Western Avalon	342192: BUSHING X3 T1 WAV TS	NP	8,601		1,829	6,771	7,044	6,908	115
342191	WAV TS	WAV Term Stn Western Avalon	342191: BUSHING X2 T1 WAV TS	NP	8,601		1,829	6,771	7,044	6,908	115
338558	WAV TS	WAV Term Stn Western Avalon	338558: UPGRADE T4 WAV TS (2009)	NP	5,099		1,084	4,015	4,176	4,096	154
327867	WAV TS	WAV Term Stn Western Avalon	327867: PT B4 BPH WAV TS	NP	7,335		1,602	5,733	6,172	6,052	100
303189	WAV TS	WAV Term Stn Western Avalon	303189: LV ARRESTORS T2 WAV TS	NP	6,428		952	5,477	5,611	5,444	92
303188	WAV TS	WAV Term Stn Western Avalon	303188: HV ARRESTORS T2 WAV TS	NP	12,977		1,921	11,056	11,327	11,192	186
267884	WAV TS	WAV Term Stn Western Avalon	267884: BREAKER FAILURE WAV TS	NP	35,571		12,523	23,047	24,129	23,588	392
99011530	WAV TS	WAV Term Stn Western Avalon	99011530: CONDUCTOR 266 8 MCM ACSA	NP	0		0	0	0	0	0
99011529	WAV TS	WAV Term Stn Western Avalon	99011529: INSULATORS - SUSPENSION TYPE	NP	0		0	0	0	0	0
99011528	WAV TS	WAV Term Stn Western Avalon	99011528: WOOD POLE STRUCTURE	NP	0		0	0	0	0	0
99011527	WAV TS	WAV Term Stn Western Avalon	99011527: RIGHT-OF-WAY	NP	0		0	0	0	0	0
99011575	WAV TS	WAV Term Stn Western Avalon	99011575: CONDUCTOR	NP	12,588		2,601	9,987	10,375	10,181	169
99011571	WAV TS	WAV Term Stn Western Avalon	99011571: WOOD POLE STRUCTURES	NP	1,789		674	1,114	1,183	1,149	384
99011573	WAV TS	WAV Term Stn Western Avalon	99011573: SUSPENSION TYPE INSULATORS	NP	1,789		674	1,114	1,183	1,149	384
99011571	WAV TS	WAV Term Stn Western Avalon	99011571: WOOD POLE STRUCTURES	NP	23,470		5,026	18,443	19,064	18,754	311
99011570	WAV TS	WAV Term Stn Western Avalon	99011570: RIGHT-OF-WAY	NP	544		110	435	447	441	7
99011670	WAV TS	WAV Term Stn Western Avalon	99011670: OVERHEAD GROUND WIRE	NP	3,455		683	2,771	2,864	2,818	47
99011669	WAV TS	WAV Term Stn Western Avalon	99011669: WOOD POLE STRUCTURES TYPE TW	NP	36,414		5,857	20,557	21,455	21,106	350
99011668	WAV TS	WAV Term Stn Western Avalon	99011668: WOOD POLE STRUCTURES TYPE H	NP	36,937		7,910	29,027	30,003	29,515	490
99011667	WAV TS	WAV Term Stn Western Avalon	99011667: WOOD POLE STRUCTURES TYPE E	NP	186,105		39,857	146,248	151,168	148,708	2,469
99011666	WAV TS	WAV Term Stn Western Avalon	99011666: WOOD POLE STRUCTURES TYPE EEX	NP	36,161		7,745	28,417	29,393	28,895	480
99011665	WAV TS	WAV Term Stn Western Avalon	99011665: WOOD POLE STRUCTURES TYPE EE	NP	63,095		13,513	49,583	51,251	50,417	837
99011664	WAV TS	WAV Term Stn Western Avalon	99011664: WOOD POLE STRUCTURES TYPE E	NP	292,810		62,709	233,972	237,842	233,972	3,884
99011663	WAV TS	WAV Term Stn Western Avalon	99011663: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011662	WAV TS	WAV Term Stn Western Avalon	99011662: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011661	WAV TS	WAV Term Stn Western Avalon	99011661: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011660	WAV TS	WAV Term Stn Western Avalon	99011660: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011659	WAV TS	WAV Term Stn Western Avalon	99011659: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011658	WAV TS	WAV Term Stn Western Avalon	99011658: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011657	WAV TS	WAV Term Stn Western Avalon	99011657: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011656	WAV TS	WAV Term Stn Western Avalon	99011656: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011655	WAV TS	WAV Term Stn Western Avalon	99011655: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011654	WAV TS	WAV Term Stn Western Avalon	99011654: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011653	WAV TS	WAV Term Stn Western Avalon	99011653: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011652	WAV TS	WAV Term Stn Western Avalon	99011652: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011651	WAV TS	WAV Term Stn Western Avalon	99011651: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011650	WAV TS	WAV Term Stn Western Avalon	99011650: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011649	WAV TS	WAV Term Stn Western Avalon	99011649: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011648	WAV TS	WAV Term Stn Western Avalon	99011648: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011647	WAV TS	WAV Term Stn Western Avalon	99011647: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011646	WAV TS	WAV Term Stn Western Avalon	99011646: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011645	WAV TS	WAV Term Stn Western Avalon	99011645: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011644	WAV TS	WAV Term Stn Western Avalon	99011644: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011643	WAV TS	WAV Term Stn Western Avalon	99011643: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011642	WAV TS	WAV Term Stn Western Avalon	99011642: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011641	WAV TS	WAV Term Stn Western Avalon	99011641: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011640	WAV TS	WAV Term Stn Western Avalon	99011640: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011639	WAV TS	WAV Term Stn Western Avalon	99011639: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011638	WAV TS	WAV Term Stn Western Avalon	99011638: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011637	WAV TS	WAV Term Stn Western Avalon	99011637: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011636	WAV TS	WAV Term Stn Western Avalon	99011636: WOOD POLE STRUCTURES TYPE D	NP	253,940		54,385	199,556	206,269	202,912	3,688
99011635											

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99011662	WHBTL219	WHB TL 219 SSD to SPT	99011662: WOOD POLE STRUCTURES TYPE C	NP	148,340	31,769	116,571	120,492	118,532	1,968	4,469
99011661	WHBTL219	WHB TL 219 SSD to SPT	99011661: WOOD POLE STRUCTURES TYPE BB	NP	19,482	19,482	15,309	15,824	15,567	258	587
99011660	WHBTL219	WHB TL 219 SSD to SPT	99011660: WOOD POLE STRUCTURES TYPE B	NP	172,659	36,977	135,682	140,246	135,682	2,900	5,201
99011659	WHBTL219	WHB TL 219 SSD to SPT	99011659: WOOD POLE STRUCTURES TYPE AWX	NP	178,489	38,226	140,264	144,982	142,623	2,368	5,377
99011658	WHBTL219	WHB TL 219 SSD to SPT	99011658: WOOD POLE STRUCTURES TYPE AGW	NP	17,814	3,415	13,999	14,234	13,999	236	537
99011657	WHBTL219	WHB TL 219 SSD to SPT	99011657: WOOD POLE STRUCTURES TYPE AAW	NP	122,018	26,132	95,886	99,112	97,499	1,618	3,676
99011656	WHBTL219	WHB TL 219 SSD to SPT	99011656: WOOD POLE STRUCTURES TYPE AX	NP	8,069	8,069	31,609	32,879	32,344	537	1,219
99011654	WHBTL219	WHB TL 219 SSD to SPT	99011654: WOOD POLE STRUCTURES TYPE AG	NP	40,081	8,069	33,335	34,663	34,099	107	243
99011653	WHBTL219	WHB TL 219 SSD to SPT	99011653: WOOD POLE STRUCTURES TYPE AA	NP	42,675	9,140	33,535	34,663	34,099	566	1,286
99011652	WHBTL219	WHB TL 219 SSD to SPT	99011652: WOOD POLE STRUCTURES TYPE A	NP	2,280,381	488,374	1,792,007	1,852,292	1,822,150	30,248	68,695
99011651	WHBTL219	WHB TL 219 SSD to SPT	99011651: CONDUCTOR 477 AASC	NP	3,344,743	691,044	2,653,699	2,705,274	2,705,274	44,908	101,989
99011650	WHBTL219	WHB TL 219 SSD to SPT	99011650: SUSPENSION TYPE INSULATORS	NP	3,081	1,162	1,919	2,038	1,978	33	75
99011649	WHBTL219	WHB TL 219 SSD to SPT	99011649: SUSPENSION TYPE INSULATORS 120	NP	28,692	10,818	17,864	18,418	18,418	306	694
99011648	WHBTL219	WHB TL 219 SSD to SPT	99011648: SUSPENSION INSULATORS (P5000)LB	NP	111,234	41,954	69,280	73,572	71,426	1,186	2,693
99011647	WHBTL219	WHB TL 219 SSD to SPT	99011647: SUSPENSION INSULATORS (L5000)LB	NP	557,135	210,555	347,361	368,881	358,121	5,945	13,501
99011645	WHBTL219	WHB TL 219 SSD to SPT	99011645: RIGHT OF-WAYS	NP	38,125	7,725	30,450	31,355	30,902	513	1,165
99011644	WHBTL219	WHB TL 219 SSD to SPT	99011644: RIGHT OF-WAYS	NP	237,494	47,810	189,684	195,320	192,502	3,196	7,257
99011643	WHBTL219	WHB TL 219 SSD to SPT	99011643: RIGHT OF-WAYS	NP	62,369	4,430	57,939	59,129	58,534	972	2,207
99011642	WHBTL219	WHB TL 219 SSD to SPT	99011642: RIGHT OF-WAYS	NP	15,292	1,929	13,364	13,768	13,566	275	511
99011641	WHBTL219	WHB TL 219 SSD to SPT	99011641: RIGHT OF-WAYS	NP	76,504	14,284	62,220	64,243	63,232	1,050	2,384
99011640	WHBTL219	WHB TL 219 SSD to SPT	99011640: RIGHT OF-WAYS	NP	165,349	33,859	131,490	135,861	133,676	2,219	5,040
99011639	WHBTL219	WHB TL 219 SSD to SPT	99011639: RIGHT OF-WAYS	NP	217,495	45,841	171,654	177,404	174,529	2,897	6,580
99011638	WHBTL219	WHB TL 219 SSD to SPT	99011638: RIGHT OF-WAYS	NP	199,681	47,422	152,259	157,538	154,899	5,840	13,422
99011637	WHBTL219	WHB TL 219 SSD to SPT	99011637: RIGHT OF-WAYS	NP	159,419	34,142	125,277	129,492	127,384	2,115	4,802
99011636	WHBTL219	WHB TL 219 SSD to SPT	99011636: RIGHT OF-WAYS	NP	5,685	1,217	4,468	4,618	4,543	75	171
99011635	WHBTL219	WHB TL 219 SSD to SPT	99011635: RIGHT OF-WAYS	NP	194,322	41,617	152,705	157,842	155,274	2,578	5,854
99011634	WHBTL219	WHB TL 219 SSD to SPT	99011634: RIGHT OF-WAYS	NP	3,448,013	781,270	2,666,742	2,963,183	2,914,963	48,388	109,894
99011633	WHBTL219	WHB TL 219 SSD to SPT	99011633: RIGHT OF-WAYS	NP	5,585	919	4,666	4,795	4,731	79	178
99011632	WHBTL219	WHB TL 219 SSD to SPT	99011632: RIGHT OF-WAYS	NP	135,169	22,250	112,919	116,061	114,490	1,901	4,316
99011631	WHBTL219	WHB TL 219 SSD to SPT	99011631: RIGHT OF-WAYS	NP	32,465	6,910	25,555	26,208	25,781	428	972
99011630	WHBTL219	WHB TL 219 SSD to SPT	99011630: RIGHT OF-WAYS	NP	9,167	9,167	9,167	9,167	9,167	152	346
99011629	WHBTL219	WHB TL 219 SSD to SPT	99011629: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011628	WHBTL219	WHB TL 219 SSD to SPT	99011628: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011627	WHBTL219	WHB TL 219 SSD to SPT	99011627: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011626	WHBTL219	WHB TL 219 SSD to SPT	99011626: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011625	WHBTL219	WHB TL 219 SSD to SPT	99011625: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011624	WHBTL219	WHB TL 219 SSD to SPT	99011624: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011623	WHBTL219	WHB TL 219 SSD to SPT	99011623: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011622	WHBTL219	WHB TL 219 SSD to SPT	99011622: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011621	WHBTL219	WHB TL 219 SSD to SPT	99011621: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011620	WHBTL219	WHB TL 219 SSD to SPT	99011620: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011619	WHBTL219	WHB TL 219 SSD to SPT	99011619: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011618	WHBTL219	WHB TL 219 SSD to SPT	99011618: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011617	WHBTL219	WHB TL 219 SSD to SPT	99011617: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011616	WHBTL219	WHB TL 219 SSD to SPT	99011616: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011615	WHBTL219	WHB TL 219 SSD to SPT	99011615: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011614	WHBTL219	WHB TL 219 SSD to SPT	99011614: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011613	WHBTL219	WHB TL 219 SSD to SPT	99011613: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011612	WHBTL219	WHB TL 219 SSD to SPT	99011612: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011611	WHBTL219	WHB TL 219 SSD to SPT	99011611: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011610	WHBTL219	WHB TL 219 SSD to SPT	99011610: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011609	WHBTL219	WHB TL 219 SSD to SPT	99011609: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011608	WHBTL219	WHB TL 219 SSD to SPT	99011608: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011607	WHBTL219	WHB TL 219 SSD to SPT	99011607: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011606	WHBTL219	WHB TL 219 SSD to SPT	99011606: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011605	WHBTL219	WHB TL 219 SSD to SPT	99011605: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011604	WHBTL219	WHB TL 219 SSD to SPT	99011604: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011603	WHBTL219	WHB TL 219 SSD to SPT	99011603: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011602	WHBTL219	WHB TL 219 SSD to SPT	99011602: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011601	WHBTL219	WHB TL 219 SSD to SPT	99011601: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011600	WHBTL219	WHB TL 219 SSD to SPT	99011600: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011599	WHBTL219	WHB TL 219 SSD to SPT	99011599: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011598	WHBTL219	WHB TL 219 SSD to SPT	99011598: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011597	WHBTL219	WHB TL 219 SSD to SPT	99011597: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011596	WHBTL219	WHB TL 219 SSD to SPT	99011596: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011595	WHBTL219	WHB TL 219 SSD to SPT	99011595: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011594	WHBTL219	WHB TL 219 SSD to SPT	99011594: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011593	WHBTL219	WHB TL 219 SSD to SPT	99011593: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011592	WHBTL219	WHB TL 219 SSD to SPT	99011592: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011591	WHBTL219	WHB TL 219 SSD to SPT	99011591: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011590	WHBTL219	WHB TL 219 SSD to SPT	99011590: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011589	WHBTL219	WHB TL 219 SSD to SPT	99011589: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011588	WHBTL219	WHB TL 219 SSD to SPT	99011588: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011587	WHBTL219	WHB TL 219 SSD to SPT	99011587: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011586	WHBTL219	WHB TL 219 SSD to SPT	99011586: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011585	WHBTL219	WHB TL 219 SSD to SPT	99011585: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011584	WHBTL219	WHB TL 219 SSD to SPT	99011584: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011583	WHBTL219	WHB TL 219 SSD to SPT	99011583: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011582	WHBTL219	WHB TL 219 SSD to SPT	99011582: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011581	WHBTL219	WHB TL 219 SSD to SPT	99011581: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011580	WHBTL219	WHB TL 219 SSD to SPT	99011580: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011579	WHBTL219	WHB TL 219 SSD to SPT	99011579: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011578	WHBTL219	WHB TL 219 SSD to SPT	99011578: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011577	WHBTL219	WHB TL 219 SSD to SPT	99011577: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011576	WHBTL219	WHB TL 219 SSD to SPT	99011576: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011575	WHBTL219	WHB TL 219 SSD to SPT	99011575: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011574	WHBTL219	WHB TL 219 SSD to SPT	99011574: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011573	WHBTL219	WHB TL 219 SSD to SPT	99011573: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011572	WHBTL219	WHB TL 219 SSD to SPT	99011572: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011571	WHBTL219	WHB TL 219 SSD to SPT	99011571: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011570	WHBTL219	WHB TL 219 SSD to SPT	99011570: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011569	WHBTL219	WHB TL 219 SSD to SPT	99011569: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011568	WHBTL219	WHB TL 219 SSD to SPT	99011568: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011567	WHBTL219	WHB TL 219 SSD to SPT	99011567: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011566	WHBTL219	WHB TL 219 SSD to SPT	99011566: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011565	WHBTL219	WHB TL 219 SSD to SPT	99011565: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011564	WHBTL219	WHB TL 219 SSD to SPT	99011564: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011563	WHBTL219	WHB TL 219 SSD to SPT	99011563: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011562	WHBTL219	WHB TL 219 SSD to SPT	99011562: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011561	WHBTL219	WHB TL 219 SSD to SPT	99011561: RIGHT OF-WAYS	NP	0	0	0	0	0	0	0
99011560	WHBTL219	WHB TL 219 SSD to SPT	99011560: RIGHT OF-WAYS	NP	0						

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
412326	VBNTS	VBNTS	412326: HV ARRESTERS T2 VBN TS	Vale	-	-	-	-	-	-	-
364551	VBNTS	VBNTS	364551: TAP CHANGER T2 VBN TS	Vale	-	-	-	-	-	-	-
364550	VBNTS	VBNTS	364550: TAP CHANGER T1 VBN TS	Vale	-	-	-	-	-	-	-
364535	VBNTS	VBNTS	364535: PT B1 C PH VBN TS	Vale	-	-	-	-	-	-	-
364524	VBNTS	VBNTS	364524: PT B1 B PH VBN TS	Vale	-	-	-	-	-	-	-
364523	VBNTS	VBNTS	364523: PT B1 A PH VBN TS	Vale	-	-	-	-	-	-	-
364522	VBNTS	VBNTS	364522: STATION CONTROL HMI VBN TS	Vale	-	-	-	-	-	-	-
364521	VBNTS	VBNTS	364521: T2 PROTECTION B VBN TS	Vale	-	-	-	-	-	-	-
364520	VBNTS	VBNTS	364520: T2 PROTECTION A VBN TS	Vale	-	-	-	-	-	-	-
364519	VBNTS	VBNTS	364519: T1 PROTECTION B VBN TS	Vale	-	-	-	-	-	-	-
364518	VBNTS	VBNTS	364518: T1 PROTECTION A VBN TS	Vale	-	-	-	-	-	-	-
364517	VBNTS	VBNTS	364517: T1208 PROTECTION VBN TS	Vale	-	-	-	-	-	-	-
364516	VBNTS	VBNTS	364516: NEUT GND RESISTOR(V) T2 VBN TS	Vale	-	-	-	-	-	-	-
364515	VBNTS	VBNTS	364515: NEUT GND RESISTOR(X) T2 VBN TS	Vale	-	-	-	-	-	-	-
364514	VBNTS	VBNTS	364514: LV (V) ARRESTERS T2 VBN TS	Vale	-	-	-	-	-	-	-
364513	VBNTS	VBNTS	364513: LV(X) ARRESTERS T2 VBN TS	Vale	-	-	-	-	-	-	-
364511	VBNTS	VBNTS	364511: BUSHING TO T2 VBN TS	Vale	-	-	-	-	-	-	-
364510	VBNTS	VBNTS	364510: BUSHING Y3 T2 VBN TS	Vale	-	-	-	-	-	-	-
364509	VBNTS	VBNTS	364509: BUSHING Y2 T2 VBN TS	Vale	-	-	-	-	-	-	-
364508	VBNTS	VBNTS	364508: BUSHING Y1 T2 VBN TS	Vale	-	-	-	-	-	-	-
364507	VBNTS	VBNTS	364507: BUSHING X0 T2 VBN TS	Vale	-	-	-	-	-	-	-
364506	VBNTS	VBNTS	364506: BUSHING X3 T2 VBN TS	Vale	-	-	-	-	-	-	-
364505	VBNTS	VBNTS	364505: BUSHING X2 T2 VBN TS	Vale	-	-	-	-	-	-	-
364504	VBNTS	VBNTS	364504: BUSHING X1 T2 VBN TS	Vale	-	-	-	-	-	-	-
364503	VBNTS	VBNTS	364503: BUSHING H3 T2 VBN TS	Vale	-	-	-	-	-	-	-
364502	VBNTS	VBNTS	364502: BUSHING H2 T2 VBN TS	Vale	-	-	-	-	-	-	-
364501	VBNTS	VBNTS	364501: BUSHING H1 T2 VBN TS	Vale	-	-	-	-	-	-	-
364498	VBNTS	VBNTS	364498: LV (V) ARRESTERS T1 VBN TS	Vale	-	-	-	-	-	-	-
364497	VBNTS	VBNTS	364497: LV (X) ARRESTERS T1 VBN TS	Vale	-	-	-	-	-	-	-
364495	VBNTS	VBNTS	364495: BUSHING TO T1 VBN TS	Vale	-	-	-	-	-	-	-
364494	VBNTS	VBNTS	364494: BUSHING Y3 T1 VBN TS	Vale	-	-	-	-	-	-	-
364493	VBNTS	VBNTS	364493: BUSHING Y2 T1 VBN TS	Vale	-	-	-	-	-	-	-
364492	VBNTS	VBNTS	364492: BUSHING Y1 T1 VBN TS	Vale	-	-	-	-	-	-	-
364491	VBNTS	VBNTS	364491: BUSHING X0 T1 VBN TS	Vale	-	-	-	-	-	-	-
364490	VBNTS	VBNTS	364490: BUSHING X3 T1 VBN TS	Vale	-	-	-	-	-	-	-
364489	VBNTS	VBNTS	364489: BUSHING X2 T1 VBN TS	Vale	-	-	-	-	-	-	-
364488	VBNTS	VBNTS	364488: BUSHING X1 T1 VBN TS	Vale	-	-	-	-	-	-	-
364487	VBNTS	VBNTS	364487: BUSHING H3 T1 VBN TS	Vale	-	-	-	-	-	-	-
364486	VBNTS	VBNTS	364486: BUSHING H2 T1 VBN TS	Vale	-	-	-	-	-	-	-
364485	VBNTS	VBNTS	364485: BUSHING H1 T1 VBN TS	Vale	-	-	-	-	-	-	-
364478	VBNTS	VBNTS	364478: BREAKER FAIL PROT VBN TS	Vale	-	-	-	-	-	-	-
364470	VBNTS	VBNTS	364470: FIRE PROT / DET VBN TS	Vale	-	-	-	-	-	-	-
364469	VBNTS	VBNTS	364469: YARD LIGHTING VBN TS	Vale	-	-	-	-	-	-	-
364468	VBNTS	VBNTS	364468: HEAT LIGHT VENT SECUR VBN TS	Vale	-	-	-	-	-	-	-
364465	VBNTS	VBNTS	364465: AC DISTRIBUTION PANEL VBN TS	Vale	-	-	-	-	-	-	-
364464	VBNTS	VBNTS	364464: POST INSULATORS(20KV) VBN TS	Vale	-	-	-	-	-	-	-
364463	VBNTS	VBNTS	364463: FENCE VBN TS	Vale	-	-	-	-	-	-	-
364462	VBNTS	VBNTS	364462: LAND VBN TS	Vale	-	-	-	-	-	-	-
364461	VBNTS	VBNTS	364461: REVENUE METERING VBN TS	Vale	-	-	-	-	-	-	-
364459	VBNTS	VBNTS	364459: BREAKER B1T1 VBN TS	Vale	-	-	-	-	-	-	-
364458	VBNTS	VBNTS	364458: TRANSFORMER T2 VBN TS	Vale	-	-	-	-	-	-	-
364457	VBNTS	VBNTS	364457: TRANSFORMER T1 VBN TS	Vale	-	-	-	-	-	-	-
364456	VBNTS	VBNTS	364456: DISCONNECT BIT2-1 VBN TS	Vale	-	-	-	-	-	-	-
364453	VBNTS	VBNTS	364453: 125 VDC DIST PANEL VBN TS	Vale	-	-	-	-	-	-	-
364452	VBNTS	VBNTS	364452: 125 VDC CHARGER VBN TS	Vale	-	-	-	-	-	-	-
364511	VBNTS	VBNTS	364511: 125 VDC BATTERIES VBN TS	Vale	-	-	-	-	-	-	-
362654	VBNTS	VBNTS	362654: CABLE RACEWAY VBN TS	Vale	-	-	-	-	-	-	-
362653	VBNTS	VBNTS	362653: GROUNDING VBN TS	Vale	-	-	-	-	-	-	-
362652	VBNTS	VBNTS	362652: POWER & CONTROL CABLES VBN TS	Vale	-	-	-	-	-	-	-
362651	VBNTS	VBNTS	362651: SUPPORT STR FOOTINGS VBN TS	Vale	-	-	-	-	-	-	-
362650	VBNTS	VBNTS	362650: BUS WORK VBN TS	Vale	-	-	-	-	-	-	-
401060	VBNTS	VBNTS	401060: TRANS T1 INSP /OIL PROCESS VBN	Vale	345,511	37,245	308,266	318,182	313,224	5,200	11,809
364512	VBNTS	VBNTS	364512: HV ARRESTERS T2 VBN TS	Vale	0	(0)	0	0	0	0	0
364500	VBNTS	VBNTS	364500: NEUT GND RESISTOR(V) T1 VBN TS	Vale	4,889	1,365	3,524	3,729	3,627	60	137
364499	VBNTS	VBNTS	364499: NEUT GND RESISTOR(X) T1 VBN TS	Vale	(4,889)	(1,365)	(3,524)	(3,729)	(3,627)	(60)	(137)
364496	VBNTS	VBNTS	364496: HV ARRESTERS T1 VBN TS	Vale	10	(34)	44	44	44	1	2
364460	VBNTS	VBNTS	364460: BREAKER BIT2 VBN TS	Vale	549	573	(23)	(12)	(18)	(0)	(1)
364455	VBNTS	VBNTS	364455: DISCONNECT BIT1-1 VBN TS	Vale	(55,904)	(13,999)	(42,005)	(43,792)	(43,199)	(717)	(1,629)
364454	VBNTS	VBNTS	364454: DISCONNECT BIT08 VBN TS	Vale	55,904	13,999	42,005	43,792	43,199	717	1,629
342312	WAVTS	WAV Term Str. Western Avalon	342312: B1108 UPGRADE (L&M) WAV TS	Vale	-	125	(125)	(125)	(125)	(2)	(5)
6492	WAVTS	WAV Term Str. Western Avalon	MISC ENTRY	Vale	-	10	(10)	(10)	(10)	(0)	(0)
3199	WHBTL208	WHBTL 208 WAV to LHR	3199: RIGHT-OF-WAY	Vale	5,647	1,137	4,510	4,644	4,577	76	173
99027963	WHBTL208	WHBTL 208 WAV to LHR	99027963: RIGHT OF WAY	Vale	4,921	991	3,930	4,047	3,988	66	150

AssetID	Location	Location Description	AssetName	CodeDesc	Current Cost	Accumulated Depreciation	NBV December 2019	NBV December 2018	Average NBV	Return on Equity	Return on Debt
99011445	WHBTL208	WHB TL 208 WAV to LHR	99011445: COUNTERPOISE	Vale	4,221	974	3,247	3,363	3,305	55	125
99011444	WHBTL208	WHB TL 208 WAV to LHR	99011444: OVERHEAD GROUND WIRE	Vale	2,169	429	1,740	1,798	1,769	29	67
99011443	WHBTL208	WHB TL 208 WAV to LHR	99011443: CONDUCTOR 795 MCM ACSR 26/7	Vale	40,059	8,276	31,782	33,018	32,400	538	1,221
99011441	WHBTL208	WHB TL 208 WAV to LHR	99011441: ANCHORS FOR GUYED TOWERS	Vale	10,710	1,763	8,947	9,196	9,071	151	342
99011440	WHBTL208	WHB TL 208 WAV to LHR	99011440: METAL TOWERS (RIGGED)	Vale	26,756	4,404	22,352	22,974	22,663	376	854
99011439	WHBTL208	WHB TL 208 WAV to LHR	99011439: METAL TOWERS (GUYED)	Vale	41,671	6,859	34,811	35,780	35,296	586	1,331
99011438	WHBTL208	WHB TL 208 WAV to LHR	99011438: FOUNDATIONS FOR METAL TOWERS	Vale	22,873	4,452	18,371	18,846	18,608	309	702
364577	WHBTL208	WHB TL 208 WAV to LHR	364577: SUSPENSION INSULATORS	Vale	(1,015)	(1,093)	78	39	59	1	2



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March 5, 2018

Via Email & Courier

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon
Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

**Re: Newfoundland and Labrador Hydro's 2017 General Rate Application – Review of
Industrial Customer Specifically Assigned Assets – Revision 1**

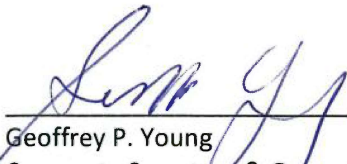
Please find enclosed an original and thirteen copies of the Review of Industrial Customers
Specifically Assigned Assets Report (Revision 1).

Revisions to this report were done to remove the "Total" column from Appendices A-E as this
only represented original costs. Details on the specifically assigned asset component parts can
be found in Request for Information (RFI) IC-NLH-103.

If you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Geoffrey P. Young
Corporate Secretary & General Counsel

GPY/bds

cc: Gerard Hayes - Newfoundland Power
Paul Coxworthy - Stewart McKelvey Stirling Scales
Denis J. Fleming - Cox & Palmer
ecc: Van Alexopoulos - Iron Ore Company
Senwung Luk - Labrador Interconnected Group

Dennis Browne, Q.C. - Consumer Advocate
Dean Porter - Poole Althouse

Benoît Pepin - Rio Tinto

Review of Industrial Customer Specifically Assigned Assets

December 21, 2017

Revised: March 5, 2018

A Report to the Board of Commissioners of Public Utilities

Review of Industrial Customer Specifically Assigned Assets

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Appendices

Appendix A: Corner Brook Pulp and Paper

Appendix B: Deer Lake Power

Appendix C: North Atlantic Refinery Limited

Appendix D: Vale Newfoundland and Labrador Limited

Appendix E: Teck Resources Limited

Review of Industrial Customer Specifically Assigned Assets

1.0 Introduction

As part of the functionalization process in completing its cost of service study, Hydro determines if any of assets in service in Hydro's rate base should be treated as specifically assigned to a customer or a customer class. Assets that function to serve a single customer exclusively are to be specifically assigned to that customer. Any asset that functions to serve two or more customers is to be assigned as common. Costs derived from the Test Year cost of service study related to specifically assigned customers are to be recovered from those customers that benefit from the specifically assigned assets. Costs related to assets assigned as common to a system are to be recovered from all customer classes on that system.

For several of the Island Industrial Customers, there are current specifically assigned charges in place to recover the costs related to the specifically assigned assets assigned to each customer. The specifically assigned charges are updated at each General Rate Application (GRA) based on the approved Test Year cost of service study.

In its response to 2017 GRA Request for Information (RFI) IC-NLH-103 and IC-NLH-147, Hydro committed to undertake a full review of its assets to ensure accuracy of the specifically assigned charges for 2018 and 2019. The purpose of this review was to ensure the accuracy of the existing specific assignments to any customer. This includes identifying if any assets were erroneously specifically assigned during Hydro's functionalization process and to ensure that those assets that are specifically assigned continue to meet the criteria for specific assignment. The findings of this review will form the basis of the specific assignment of expenditures going forward.

2.0 Review Methodology

In order to ensure accuracy and completeness of asset assignments, Hydro undertook a review of all assets in stations interfacing with members of the Island Industrial Group, as well as transmission lines and terminal station equipment feeding these stations. A list of all asset

Review of Industrial Customer Specifically Assigned Assets

records meeting these criteria was generated, and the function of each asset was assessed.

The results of this review were tabulated in three lists for each Island Industrial Customer:

- **Specifically Assigned Assets:** A list of any assets that are specifically assigned to that customer, including any assets specifically assigned (additions or deletions) as a result of this review.
- **Asset Additions:** A breakout of any assets that were not specifically assigned prior to this review, but are now specifically assigned.
- **Asset Deletions:** A breakout of any assets that were specifically assigned prior to this review, but are now re-assigned elsewhere.

Single line diagrams showing the areas that are specifically assigned, as well as tables showing the above noted lists are included in Appendix A to Appendix E under the appropriate customer.

It should be noted that this assessment was based on the current asset record, and asset additions or retirements planned for 2018/2019 are not noted.

3.0 Review Results

3.1 Corner Brook Pulp and Paper

3.1.1 Frequency Converter

Description of Current Asset Status: The Corner Brook Frequency converter was constructed between 1966 and 1967, to convert 60 Hz to 50 Hz, for use by multiple customers having 50 Hz load requirements. The frequency converter consists of two physically-coupled 6.6 kV rotating machines, one serving as a motor and one serving as a generator. Power is transmitted on both sides of the frequency converter at 66 kV, and is stepped down to the intermediary voltage of 6.6 kV via two power transformers, T1 and T2. Prior to 2001, the Corner Brook Frequency Converter was assigned to the Common Cost of Service group. In Hydro's 2001 General Rate Application, Hydro requested that the Board approve Hydro's proposal to specifically assign the entirety of the Corner Brook Frequency Converter to Corner

Review of Industrial Customer Specifically Assigned Assets

Brook Pulp and Paper, on the basis that the converter serves only that customer. The Board approved this proposal in Order No. P.U. 7(2002-2003).

Justification for Assignment: Hydro maintains that the frequency converter exists solely to serve the industrial customer, and as such, the entire frequency converter is specifically assigned to Corner Brook Pulp and Paper.

Review Findings: Transformer T2 failed in October 2014, and was replaced by the customer's spare transformer. This spare transformer remains in this role today. There are a number of Hydro assets associated with T2 that have not yet been retired and have net book value remaining.

Appendix A provides the single line diagram, and the full list of specifically assigned assets, asset additions, and asset deletions for Corner Brook Pulp and Paper.

3.1.2 Assets at Deer Lake Power

Description of Current Asset Status: Deer Lake Power (DLP) has one transmission line from the Deer Lake Power Generation station to the Massey Drive Terminal Station (L1), and two lines that connect the Massey Drive Terminal Station and the Corner Brook Pulp and Paper frequency converter (L16 and L17). DLP's Lines L1, L16, and L17 are connected to Bus B4 at Massey Drive. The disconnect switches B4L16-1, B4L17-1, and B4L1-1 are currently specifically assigned to Newfoundland Power.

Review Findings: Currently, disconnect switches for these lines (B4L1-1, B4L16-1 and B4L17-1) are all specifically assigned to Newfoundland Power. Hydro wheels power via DLP's L1 to Newfoundland Power at Marble Mountain and Pasadena; therefore, given that this line serves more than one customer, this disconnect switch should be assigned as common, and not specifically assigned to Newfoundland Power. Since the disconnect switches feeding L16 (B4L16-1) and L17 (B4L17-1) are only used for Deer Lake Power's connection to the frequency

Review of Industrial Customer Specifically Assigned Assets

converter, they will be changed from being specifically assigned to Newfoundland Power to be specifically assigned to Deer Lake Power.

Appendix B provides the single line diagram, and the full list of specifically assigned assets, asset additions, and asset deletions for the Deer Lake Power site owned by Corner Brook Pulp and Paper.

3.2 North Atlantic Refining Limited (NARL)

Description of Current Asset Status: The Come By Chance terminal station is a 230 kV terminal station constructed in 1972 to supply electricity to the Come By Chance Refinery. The terminal station bisected TL 207, dividing it into TL 207 and TL 237. The station serves the refinery at 13.8 kV, supplied via two (2) redundant step-down power transformers.

Prior to 2012, the sole purpose of the Come By Chance terminal station was to serve North Atlantic Refining Ltd, and therefore all assets and associated expenditures in the Come By Chance terminal station were specifically assigned to North Atlantic Refining Ltd. In 2012, Nalcor installed four capacitor banks at the Come By Chance terminal station,¹ which improved transmission transfer capabilities to the Avalon, allowing Hydro to delay the start-up of Units 2 and 3 in Holyrood. As a result of the new role of the Come By Chance terminal station, all assets in the station were re-assigned to the Common customer group with the exception of the high-side disconnect switches, automatic ground switches, and all equipment downstream, including transformers T1 and T2, but not including the station service system.

Justification for Assignment: While the Come By Chance terminal station as a whole no longer serves only the industrial customer, the sole purpose of transformers T1 and T2 is to step the 230 kV transmission voltage to 13.8 kV for use by the refinery. The same justification applies for the transformer's ancillary devices, such as protective relays, as well as the transformers bushings, surge arrestors, and fall-arrest equipment. The high and low-side disconnect switches provide a means of

¹ The capacitor banks were installed to allow power from the Exploits generation units to be transferred to the Avalon Peninsula.

Review of Industrial Customer Specifically Assigned Assets

visual isolation allowing the transformers to be safely removed from service during maintenance or repairs, and serve no useful purpose to the island interconnected grid as a whole. The high-speed ground switches B1AG and B2AG exist solely as part of the transformer protection scheme, and as such are specifically assigned to the industrial customer.

Review Findings: A number of assets in the Come By Chance terminal station were not re-assigned following the installation of the capacitor banks and have been re-assigned to common as a result of this review.

Appendix C provides the single line diagram, and the full list of specifically assigned assets, asset additions, and asset deletions for North Atlantic Refining Ltd.

3.3 Vale Newfoundland & Labrador Limited (Vale)

Description of Current Asset Status: The Voisey's Bay Nickel terminal station was constructed in 2011 to serve the Long Harbor Nickel Processing Plant (LHNPP), owned by Vale. The station consists of a single 230 kV bus arrangement, which provides power at 13.8 kV via two step-down power transformers. The station is fed from the Western Avalon terminal station by the radial 230 kV transmission line TL 208. TL 208 includes the original transmission line that used to serve a different industrial customer, and a new extension built in 2011. The entirety of the Voisey's Bay Nickel terminal station, TL 208, and the Western Avalon Terminal Station breaker B1L08 and associated disconnect switches, structures, foundations, and protection, control, and monitoring equipment is specifically assigned to Vale.

Justification for Assignment: TL 208, its protective equipment, and the entire Voisey's Bay Nickel terminal station serve Vale exclusively. As such, the assets and associated expenditures are specifically assigned to that customer.

Review Findings: Three assets related to B1L08 were identified as common; however, these assets should have been specifically assigned to Vale. It should be noted that in 2018, once TL 208 is moved to the new gas insulated ring bus, which is a common asset, B1L08 will be retired, and therefore there will be no additional reassignment to Vale for these three items.

Review of Industrial Customer Specifically Assigned Assets

Appendix D provides the single line diagram, and the full list of specifically assigned assets, asset additions, and asset deletions for Vale.

3.4 Teck Resources Limited

Description of Assets: The Duck Pond terminal station was constructed in 2006 to serve the Duck Pond Mine, owned by Teck Resources Ltd (formerly Aur Resources). The station is fed from the Buchans terminal station by the radial 66 kV transmission line TL 264 via breaker B2L64 in the Buchans terminal station. The entirety of the Duck Pond terminal station, TL 264, breaker B2L64 and associated disconnect switches and protection, control, and monitoring equipment is specifically assigned to Teck Resources Ltd.

Justification for Assignment: TL 264, its protective equipment, and the entire Duck Pond terminal station serve Teck Resources Ltd exclusively. As such, the assets and associated expenditures are specifically assigned to that customer.

Review Findings: No issues found with the specifically assigned assets for Teck Resources.

Appendix E provides the single line diagram and the full list of specifically assigned assets for Teck Resources.

4.0 Future Monitoring of Specifically Assigned Expenditures

During the proceedings for Hydro's 2018 Capital Budget Application, the Island Industrial Customers expressed concern with the lack of communication between Hydro and the individual customers regarding capital projects that would impact specifically assigned charges. In Hydro's final submission for the 2018 Capital Budget Application, Hydro recognized the concerns raised by the Island Industrial Customers and Hydro committed to engage further with the individual customers on this matter.

Hydro believes this engagement should include discussions with the affected customers on the selection criteria for specifically assigned assets, and what assets are assigned to the individual members. As well, Hydro is committed to clearly identifying capital expenditures

Review of Industrial Customer Specifically Assigned Assets

that it will be proposing be specifically assigned in advance with each customers, as well as in specific project proposals in all future capital budget applications.

5.0 Customer Impacts of Revised Assignments

Hydro will incorporate the impacts of the corrections in assignments resulting from this review in its compliance filing at the conclusion of the GRA. Hydro will also revisit the 2015 Test Year Cost of Service Study to determine the materiality of the rate impacts of the assignment corrections for NARL and Corner Brook Pulp and Paper related to incorrect assignments that occurred prior to 2015. Hydro will provide the Board an update of the customer impacts once the analysis is complete.

Review of Industrial Customer Specifically Assigned Assets – Appendix A
(Revision 1 – March 5, 2018)

Appendix A

Corner Brook Pulp and Paper

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Review of Industrial Customer Specifically Assigned Assets - Appendix A (Revision 1 - March 5, 2018)
Page 2 of 5

CORNER BROOK PULP & PAPER		
Specifically Assigned Assets		
Asset ID	Asset Description	Location
61041	BREAKER,52M,CBF CS	CBFCS
61046	BREAKER,152,CBF CS	CBFCS
61054	BREAKER,252,CBF CS	CBFCS
61098	DISCONNECT,29MA,CBF CS	CBFCS
61105	DISCONNECT,29MB,CBF CS	CBFCS
61111	DISCONNECT,29AT,CBF CS	CBFCS
61118	DISCONNECT,229SP,CBF CS	CBFCS
61125	DISCONNECT,129SP,CBF CS	CBFCS
61139	GROUND,229G,CBF CS	CBFCS
61145	GROUND,129G,CBF CS	CBFCS
61166	COMPRESSOR 1 ,CBF CS	CBFCS
61221	LIQUID RHEOSTAT,CBF CS	CBFCS
61228	STARTING MOTOR,CBF CS	CBFCS
61235	MAIN EXCITER,50 CYCLE,CBF CS	CBFCS
61242	MAIN EXCITER 60 CYCLE,CBF CS	CBFCS
61248	PILOT EXCITER,CBF CS	CBFCS
267570	HV ARRESTORS T1,CBF TS	CBFTS
268881	60 CYCLE CONVERTER GEN,CBF CS	CBFCS
268882	50 CYCLE CONVERTER GEN,CBF CS	CBFCS
268884	50/60 VOLTAGE REGULATORS,CBFCS	CBFCS
274972	50 CY, NEUT. GND. TRF, CBF CS	CBFCS
302416	VHF BASE STATION RADIO	CBFCS
303167	BATTERY CHARGER, CBF CS	CBFCS
303306	TELULAR PHONECELL CDMA	CBFCS
307379	TRANSFORMER T1, CBFTS	CBFTS
309026	OIL WATER SEPARATOR, CBF CS	CBFCS
309202	VENTILATION UPGRADE 2006 CBF CS	CBFCS
309290	50 HZ ASSESSMENT 2006	CBFCS
309341	60 HZ ASSESSMENT, 2006	CBFCS
310091	FALL ARREST PROTECTION SYSTEM, T1	CBFTS
323978	WALL BUSHING T1 A PH, CBF TS	CBFTS
323979	WALL BUSHING T1 B PH, CBF TS	CBFTS
323980	WALL BUSHING T1 C PH, CBF TS	CBFTS
323981	WALL BUSHING T2 A PH, CBF TS	CBFTS
323982	WALL BUSHING T2 B PH, CBF TS	CBFTS
323983	WALL BUSHING T2 C PH, CBF TS	CBFTS
323984	VENTILATION UPGRADE 2008 CBFCS	CBFCS
323985	60 CY ROTOR REWIND, CBFCS	CBFCS
323986	50 CY ROTOR REWIND, CBFCS	CBFCS
323987	BEARING # 4, CBFCS	CBFCS
324035	WALL BUSHING 229TB APH, CBF TS	CBFTS
324036	WALL BUSHING 229TB BPH, CBF TS	CBFTS
324037	WALL BUSHING 229TB CPH, CBF TS	CBFTS
324038	WALL BUSHING 129TA APH, CBF TS	CBFTS
324039	WALL BUSHING 129TA BPH, CBF TS	CBFTS
324040	WALL BUSHING 129TA CPH, CBF TS	CBFTS
333516	SYNCHRONIZER, CBF CS	CBFCS
333517	LIQUID RHEOSTAT, CBF CS	CBFCS
333591	AVR 60 CY, CBF CS	CBFCS

Review of Industrial Customer Specifically Assigned Assets - Appendix A (Revision 1 - March 5, 2018)
Page 3 of 5

333592	AVR 50CY, CBF CS	CBFCS
333640	PHONE BOOTH, CBF CS	CBFCS
343134	SWITCH UPGRADE, 129, CBF CS 6.6KV REPLACE CURRENT-CARRYING PARTS	CBFCS
358389	125 VDC BATTERIES, CBF CS	CBFCS
368096	PORTABLE LIFTING TOOL	CBFCS
378378	UPGRADE, COMPRESSOR 1 CBF CS	CBFCS
378379	COMPRESSOR CONTROL PANEL	CBFCS
378397	COMPRESSOR 2, CBF CS	CBFCS
378398	AIR DRYER 1, CBF CS	CBFCS
378399	AIR DRYER 2, CBF CS	CBFCS
378400	AIR RECEIVER, CBF CS	CBFCS
378401	DEW POINT MONITOR, CBF CS	CBFCS
379518	COMP AIR SYSTEM UPGRADE (2013) BALANCE OF SYSTEM	CBFCS
388496	FSK DATA MODEM	CBFCS
388868	PRV, MAIN (PRESSURE REDUCING VALVE)	CBFCS
388920	PRV, DRYERS 1 (PRESSURE REDUCING VALVE)	CBFCS
388921	PRV, DRYERS 2 (PRESSURE REDUCING VALVE)	CBFCS
388922	PRV, DRYERS 3 (PRESSURE REDUCING VALVE)	CBFCS
388923	PRV, DRYERS 4 (PRESSURE REDUCING VALVE)	CBFCS
388963	RTU (REMOTE TERMINAL UNIT)	CBFCS
389861	3500 VIBRATION MONITORING	CBFCS
390227	BUSHING X2,T2 CBF TS MATERIAL ONLY	CBCTS
390228	BUSHING X3,T2 CBF TS MATERIAL ONLY	CBCTS
397720	BREAKER,152T,CBFTS	CBFTS
404326	CBFCS,60 HZ, EXCITER O/H	CBFCS
404327	CBFCS, 50 HZ, EXCITER O/H	CBFCS
404655	SF6 BREAKER 152T CBFTS (2015 PROJECT)	CBFTS
404657	SF6 BREAKER 152T CBFTS (2016 PROJECT)	CBFTS
99013954	REV METERING EQUIP - (SANGAMO SOLID STATE RECORDER)	MDRTS
99013964	REV METERING EQUIP - (SANGAMO SOLID STATE RECORDER)	PASSUBSTN
99013968	REV METERING EQUIP - (SANGAMO SOLID STATE RECORDER)	BFDREPEATER
99014004	REV METERING EQUIP - (FIBERGLASS ENCLOSURES)	PASSUBSTN
99014008	REV METERING EQUIP - (FIBERGLASS ENCLOSURES)	BFDREPEATER
99014031	FIRE PROTECTION SYSTEM - BLDG	CBFTS
99014033	CONTROL, METERING AND RELAYING	CBFTS
99014034	CONTROL, METERING AND RELAYING	CBFTS
99014036	REV METERING EQUIPMENT - (LINE RECORDER, 50 HZ)	CBFTS
99014037	REV METERING EQUIPMENT - (LINE RECORDER, 60 HZ)	CBFTS
99014038	REV METERING EQUIPMENT - (LINE RECORDER, 60 HZ)	CBFTS
99014039	FIRE PROTECTION SYSTEM	CBFTS
99014914	BUILDING - (CONCRETE) - RENOVATIONS	CBFTS
99014915	FOUNDATION (CONCRETE) FOR EQUIPMENT AND STRUCTURES	CBFTS
99014916	STRUCTURAL SUPPORT - (STEEL)	CBFTS
99014919	POWER TRANSFORMER - STATION SERVICE	CBFTS
99014920	POWER TRANSFORMER - STATION SERVICE	CBFTS
99014930	SWITCHING - H.V. (BUSWORK AND HARDWARE	CBFTS
99014938	RESISTORS - (3.87 OHM RESISTOR BANK)	CBFTS
99014939	RESISTORS - (3.5 OHM RESISTOR BANK)	CBFTS
99014941	CONTROL, METERING AND RELAYING PANELS	CBFTS
99014943	CABLES TRAYS AND CONDUIT	CBFTS
99014944	CONTROL CABLES	CBFTS
99014945	FIRE FIGHTING EQUIPMENT - BLDG	CBFTS
99041697	METER, MULTIFUNCTION	CBFTS

Review of Industrial Customer Specifically Assigned Assets - Appendix A (Revision 1 - March 5, 2018)
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CORNER BROOK PULP & PAPER					
Asset Additions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
NO ASSET ADDITIONS					

Review of Industrial Customer Specifically Assigned Assets - Appendix A (Revision 1 - March 5, 2018)
Page 5 of 5

CORNER BROOK PULP & PAPER					
Asset Deletions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
61010	TRANSFORMER T2,CBFTS	CBFTS	CBP&P	TO BE RETIRED	9/22/2014
310092	FALL ARREST PROTECTION SYSTEM, T2	CBFTS	CBP&P	TO BE RETIRED	9/22/2014
390008	TRF UPGRADE T2, CBF TS (2014) WINDING REPAIR	CBFTS	CBP&P	TO BE RETIRED	9/22/2014
390226	BUSHING X1,T2 CBF TS MATERIAL ONLY	CBFTS	CBP&P	TO BE RETIRED	9/22/2014
99039625	POWER TRANSFORMER - (69KV PWR TRF BY MALONEY	CBFTS	CBP&P	TO BE RETIRED	8/8/2002

Review of Industrial Customer Specifically Assigned Assets – Appendix B
(Revision 1 – March 5, 2018)

Appendix B

Deer Lake Power

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Review of Industrial Customer Specifically Assigned Assets - Appendix B (Revision 1 - March 5, 2018)
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DEER LAKE POWER		
Specifically Assigned Assets		
Asset ID	Asset Description	Location
61396	DISCONNECT,B4L16-1,MDR TS	MDRTS
61404	DISCONNECT,B4L17-1,MDR TS	MDRTS
99010773	EXPORT METER, TYPE DSW-64 BY C	MDRTS
99010776	IMPORT METER, TYPE DSW-64	MDRTS
99010879	REVENUE METERING EQUIPMENT	MDRTS
99013990	REV METERING EQUIP - (SANGAMO SOLID STATE RECORDER)	DLKPOWPLANT
99013991	REV METERING EQUIP - (SANGAMO SOLID STATE RECORDER)	PASSUBSTN
99020531	REVENUE METERING EQUIP - (SAN GAMO DATASTAR RECORDER)	DLKPOWPLANT

Review of Industrial Customer Specifically Assigned Assets - Appendix B (Revision 1 - March 5, 2018)
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DEER LAKE POWER					
Asset Deletions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
NO ASSET DELETIONS					

Review of Industrial Customer Specifically Assigned Assets - Appendix B (Revision 1 - March 5, 2018)
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DEER LAKE POWER					
Asset Additions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
61396	DISCONNECT,B4L16-1,MDR TS	MDRTS	NP	DLP	6/29/1987
61404	DISCONNECT,B4L17-1,MDR TS	MDRTS	NP	DLP	6/29/1987

Review of Industrial Customer Specifically Assigned Assets – Appendix C
(Revision 1 – March 5, 2018)

Appendix C

North Atlantic Refinery Limited

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Review of Industrial Customer Specifically Assigned Assets - Appendix C (Revision 1 - March 5, 2018)
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NORTH ATLANTIC REFINING LTD		
Specifically Assigned Assets		
Asset ID	Asset Description	Location
6265	GROUND,B1AG,CBC TS	CBCTS
6266	GROUND,B2AG,CBC TS	CBCTS
323027	HV ARRESTORS T1, CBC TS	CBCTS
327730	HV ARRESTORS T1,CBC (INSTALL)	CBCTS
327732	HV ARRESTERS T2, CBC TS	CBCTS
333792	FALL ARREST PLATES T1, CBC TS	CBCTS
333793	FALL ARREST PLATES T2, CBC TS	CBCTS
390168	BUSHING H1,T1 CBC TS MATERIAL ONLY	CBCTS
390221	BUSHING H2,T1 CBC TS MATERIAL ONLY	CBCTS
390222	BUSHING H3,T1 CBC TS MATERIAL ONLY	CBCTS
390223	BUSHING H1,T2 CBC TS MATERIAL ONLY	CBCTS
390224	BUSHING H2,T2 CBC TS MATERIAL ONLY	CBCTS
390225	BUSHING H3,T2 CBC TS MATERIAL ONLY	CBCTS
394947	DISCONNECT B1T1 - CBC	CBCTS
395677	BUSHING H1,T1,CBC TS	CBCTS
395678	BUSHING H2,T1,CBC TS	CBCTS
395679	BUSHING H3,T1,CBC TS	CBCTS
395681	BUSHING H1,T2,CBC TS	CBCTS
395682	BUSHING H2,T2,CBC TS	CBCTS
395683	BUSHING H3,T2,CBC TS	CBCTS
395698	TRF UPGRADE T1, CBC TS (2015) PROTECTIVE DEVICE REPLACEMENT	CBCTS
395699	TRF UPGRADE T2, CBC TS (2015) PROTECTIVE DEVICE REPLACEMENT	CBCTS
405674	DISCONNECT,B2T2 CBC TS	CBCTS
99010017	POWER TRANSFORMER T1, 230KV,	CBCTS
99010018	POWER TRANSFORMER T2, 230 KV,	CBCTS
99019336	REVENUE METERING EQUIP - (DATA STAR RECORDER)	CBCTS
99031755	DIGITAL METERS,FULLY CONTRIBUTED	CBCTS
6261	DISCONNECT, B10T1	CBCTS
6262	DISCONNECT, B11T2	CBCTS

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NORTH ATLANTIC REFINING LTD					
Asset Additions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
390168	BUSHING H1,T1 CBC TS MATERIAL ONLY	CBCTS	COMMON	NARL	12/31/2014
394947	DISCONNECT B1T1 - CBC	CBCTS	COMMON	NARL	9/29/2015
405674	DISCONNECT,B2T2 CBC TS	CBCTS	OTHER	NARL	12/31/2015

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NORTH ATLANTIC REFINING LTD					
Asset Deletions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
6287	FENCE,CBC TS	CBCTS	NARL	COMMON	12/8/2011
6288	SEWAGE SYSTEM, CBC TS	CBCTS	NARL	COMMON	12/8/2011
6291	CABLE RACEWAY,CBC TS TRENCH,CONDUIT,TRAY,ETC	CBCTS	NARL	COMMON	12/8/2011
267745	BUS WORK, CBC TS	CBCTS	NARL	COMMON	12/8/2011
267746	SUPPORT STR, FOOTINGS, CBC TS	CBCTS	NARL	COMMON	12/8/2011
267751	POWER & CONTROL CABLE,CBC TS	CBCTS	NARL	COMMON	12/8/2011
267752	GROUNDING, CBC TS	CBCTS	NARL	COMMON	12/8/2011
378369	GROUNDING UPGRADE,CBC TS(2013) GROUND MAT U	CBCTS	NARL	COMMON	12/8/2011
394741	INSULATORS - TL207 BUS 1	CBCTS	NARL	COMMON	12/8/2011
394742	INSULATORS - TL207 BUS 1	CBCTS	NARL	COMMON	12/8/2011
99009831	EXIT DOOR/ENTRANCE, CBC TS	CBCTS	NARL	COMMON	12/8/2011
99009832	REPAIR EXTERIOR SIDING, CBC TS	CBCTS	NARL	COMMON	12/8/2011
99009858	GROUNDING	CBCTS	NARL	COMMON	12/8/2011
99009859	CONTROL CABLES	CBCTS	NARL	COMMON	12/8/2011
99009871	AIR CONDITIONING UNIT, CBC TS FOR TELECONTROL B	CBCTS	NARL	COMMON	12/8/2011
99009987	AIR RECEIVER BY BROWN BOVERIE	CBCTS	NARL	TO BE RETIRED	12/31/1997
99009988	AIR RECEIVER BY BROWN BOVERIE	CBCTS	NARL	TO BE RETIRED	12/31/1997
99009990	INSTRUMENT AIR DRYER BY BROWN	CBCTS	NARL	TO BE RETIRED	12/31/1997
99009992	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99009994	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99009995	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99009996	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99009997	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99009998	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99010004	LAND CLEARED 10' OUTSIDE FENCE	CBCTS	NARL	COMMON	12/8/2011
99010005	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99010006	LIGHTING FIXTURE, 250 WATT	CBCTS	NARL	COMMON	12/8/2011
99010008	COMPRESSOR & DRIVE, MODEL # C-	CBCTS	NARL	TO BE RETIRED	12/31/1997
99010009	BALANCE OF COMPRESSED AIR SYST	CBCTS	NARL	TO BE RETIRED	12/31/1997
99010011	CONCRETE BLDG. - FOR CONTROL & EQUIPMENT BLDG	CBCTS	NARL	COMMON	12/8/2011
99010012	FOUNDATION FOR BUILDING - CONCRETE	CBCTS	NARL	COMMON	12/8/2011
99010013	FOUNDATION FOR BUILDING - CONCRETE	CBCTS	NARL	COMMON	12/8/2011
99010014	EQUIPMENT FOUNDATION, CBC TS	CBCTS	NARL	COMMON	12/8/2011
99010049	SUSPENSION INSULATOR, 230 KV,	CBCTS	NARL	COMMON	12/8/2011
99010050	POST TYPE INSULATOR, 230 KV, 1	CBCTS	NARL	COMMON	12/8/2011
99010053	CONT, MET, & REL PNL, CBC TS	CBCTS	NARL	COMMON	12/8/2011
99010054	CONTROL,METERING & RELAY PANEL	CBCTS	NARL	COMMON	12/8/2011
99010055	CONTROL,METERING & RELAY PANEL	CBCTS	NARL	COMMON	12/8/2011
99010057	CONT, MET & REL PNL, CBC TS	CBCTS	NARL	COMMON	12/8/2011
99010062	MISCELLANEOUS TELECONTROL	CBCTS	NARL	COMMON	12/8/2011
99024621	CONT, MET & RELAYING C/W ANNUNCIATOR, CBC TS	CBCTS	NARL	COMMON	12/8/2011
99024622	CONTROL CABLE - (#18-2, #12-2, #12-4, #16)	CBCTS	NARL	COMMON	12/8/2011
99031499	TIMERS RXKM-2H TIMER RELAY WITH PANEL BASES &	CBCTS	NARL	COMMON	12/8/2011

Review of Industrial Customer Specifically Assigned Assets – Appendix D
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Appendix D

Vale Newfoundland and Labrador Limited

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VALE		
Specifically Assigned Assets		
Asset ID	Asset Description	Location
3199	RIGHT-OF-WAY	WHBTL208
6454	CT B1L08 B PH,WAV TS	WAVTS
6492	PT TL208 B PH,WAV TS	WAVTS
6522	BREAKER,B1L08,WAV TS	WAVTS
342312	B1L08, UPGRADE (L&M) WAV TS	WAVTS
362648	RECLOSER, B1L08, WAV TS	WAVTS
362649	TL208 PROTECTION, WAV TS	WAVTS
362650	BUS WORK, VBN TS	VBNTS
362651	SUPPORT STR, FOOTINGS, VBN TS	VBNTS
362652	POWER & CONTROL CABLES, VBN TS	VBNTS
362653	GROUNDING, VBN TS	VBNTS
362654	CABLE RACEWAY, VBN TS	VBNTS
364451	125 VDC BATTERIES, VBN TS	VBNTS
364452	125 VDC CHARGER, VBN TS	VBNTS
364453	125 VDC DIST PANEL, VBN TS	VBNTS
364454	DISCONNECT, B1L08, VBN TS	VBNTS
364455	DISCONNECT, B1T1-1, VBN TS	VBNTS
364456	DISCONNECT, B1T2-1, VBN TS	VBNTS
364457	TRANSFORMER T1, VBN TS	VBNTS
364458	TRANSFORMER T2, VBN TS	VBNTS
364459	BREAKER, B1T1, VBN TS	VBNTS
364460	BREAKER, B1T2, VBN TS	VBNTS
364461	REVENUE METERING, VBN TS	VBNTS
364463	FENCE, VBN TS	VBNTS
364464	POST INSULATORS(230KV), VBN TS	VBNTS
364465	AC DISTRIBUTION PANEL, VBN TS	VBNTS
364468	HEAT,LIGHT,VENT,SECUR,VBN TS	VBNTS
364469	YARD LIGHTING, VBN TS	VBNTS
364470	FIRE PROT / DET, VBN TS	VBNTS
364478	BREAKER FAIL PROT, VBN TS	VBNTS
364485	BUSHING H1, T1, VBN TS	VBNTS
364486	BUSHING H2, T1, VBN TS	VBNTS
364487	BUSHING H3, T1, VBN TS	VBNTS
364488	BUSHING X1, T1, VBN TS	VBNTS
364489	BUSHING X2, T1, VBN TS	VBNTS
364490	BUSHING X3, T1, VBN TS	VBNTS
364491	BUSHING X0, T1, VBN TS	VBNTS
364492	BUSHING Y1, T1, VBN TS	VBNTS
364493	BUSHING Y2, T1, VBN TS	VBNTS
364494	BUSHING Y3, T1, VBN TS	VBNTS
364495	BUSHING Y0, T1, VBN TS	VBNTS
364496	HV ARRESTERS, T1, VBN TS	VBNTS
364497	LV (X) ARRESTERS, T1, VBN TS	VBNTS
364498	LV (Y) ARRESTERS, T1, VBN TS	VBNTS
364499	NEUT GND RESISTOR(X)T1, VBN TS	VBNTS
364500	NEUT GND RESISTOR(Y)T1, VBN TS	VBNTS
364501	BUSHING H1, T2, VBN TS	VBNTS
364502	BUSHING H2, T2, VBN TS	VBNTS
364503	BUSHING H3, T2, VBN TS	VBNTS

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364504	BUSHING X1, T2, VBN TS	VBNTS
364505	BUSHING X2, T2, VBN TS	VBNTS
364506	BUSHING X3, T2, VBN TS	VBNTS
364507	BUSHING X0, T2, VBN TS	VBNTS
364508	BUSHING Y1, T2, VBN TS	VBNTS
364509	BUSHING Y2, T2, VBN TS	VBNTS
364510	BUSHING Y3, T2, VBN TS	VBNTS
364511	BUSHING Y0, T2, VBN TS	VBNTS
364512	HV ARRESTERS, T2, VBN TS	VBNTS
364513	LV(X) ARRESTERS, T2, VBN TS	VBNTS
364514	LV (Y) ARRESTERS, T2, VBN TS	VBNTS
364515	NEUT GND RESISTOR(X) T2 VBN TS	VBNTS
364516	NEUT GND RESISTOR(Y) T2 VBN TS	VBNTS
364517	TL208 PROTECTION, VBN TS	VBNTS
364518	T1 PROTECTION A, VBN TS	VBNTS
364519	T1 PROTECTION B, VBN TS	VBNTS
364520	T2 PROTECTION A, VBN TS	VBNTS
364521	T2 PTOTECTION B, VBN TS	VBNTS
364522	STATION CONTROL, HMI, VBN TS	VBNTS
364523	PT, B1, A PH, VBN TS	VBNTS
364524	PT, B1, B PH, VBN TS	VBNTS
364525	PT B1 C PH, VBN TS	VBNTS
364532	GND SW, L08G, VBN TS	VBNTS
364538	AA236 TYPE , STEEL TOWERS TL208 LINE EXTENSION TO VALE	WHBTL208
364541	NDD TYPE STEEL TOWER SS TL208 LINE EXTENSION TO VALE	WHBTL208
364544	A-TYPE (CAC) STEEL TOWER TL208 LINE EXTENSION TO VALE	WHBTL208
364547	DD236 TYPE STEEL TOWERS TL208 LINE EXTENSION TO VALE	WHBTL208
364548	TOWER FOUNDATIONS SELF S TL-208 Extension To VALE	WHBTL208
364549	ANCHORS FOR V-TOWERS TL208 LINE EXTENSION TO VALE	WHBTL208
364550	TAP CHANGER, T1, VBN TS	VBNTS
364551	TAP CHANGER, T2, VBN TS	VBNTS
364553	804 KMCIL CONDUCTOR TL-208 LINE EXTENSION FOR VALE, 7909 METERS	WHBTL208
364554	SUSPENSION INSULATORS FOG, 15000 LBS 70KN	WHBTL208
364559	# 1 STEEL COUNTERPOISE TL208 LINE EXTENSION TO VALE 2700 METERS	WHBTL208
364560	OVERHEAD GROUND WIRE TL-208 LINE EXTENSION TO VALE 5/8" GUY STRAND, 3	WHBTL208
364577	SUSPENSION INSULATORS FOG 25000 LBS 120KN	WHBTL208
364578	INSULATORS SUSPENSION 15000 LBS 70 KN	WHBTL208
364579	SUSPENSION INSULATORS	WHBTL208
367903	CT, B1L08, APH, WAV TS	WAVTS
367904	CT, B1L08, CPH, WAV TS	WAVTS
368035	DISCONNECT B1L08-1, WAV TS LABOUR ONLY	WAVTS
368036	DISCONNECT B1L08-2, WAV TS LABOUR ONLY	WAVTS
368040	GND SW L08G, WAV TS LABOUR ONLY	WAVTS
394737	FOUNDATIONS - B1L08	WAVTS
394739	FOUNDATIONS - B1L08-1	WAVTS
401060	TRANS T1,INSP./OIL PROCESS,VBN 2016	VBNTS
99011438	FOUNDATIONS FOR METAL TOWERS	WHBTL208
99011439	METAL TOWERS (GUYED)	WHBTL208
99011440	METAL TOWERS (RIDGED)	WHBTL208
99011441	ANCHORS FOR GUYED TOWERS	WHBTL208
99011443	CONDUCTOR 795 MCM ACSR 26/7	WHBTL208
99011444	OVERHEAD GROUND WIRE	WHBTL208
99011445	COUNTERPOISE	WHBTL208
99027963	RIGHT OF WAY	WHBTL208

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VALE					
Asset Additions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
6454	CT B1L08 B PH,WAV TS	WAVTS	COMMON	VALE	1/1/2013
394737	FOUNDATIONS - B1L08	WAVTS	COMMON	VALE	10/23/2015
394739	FOUNDATIONS - B1L08-1	WAVTS	COMMON	VALE	10/23/2015

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VALE					
Asset Deletions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
NO ASSET DELETIONS					

*Review of Industrial Customer Specifically Assigned Assets – Appendix E
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Appendix E

Teck Resources Limited

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TECK		
Specifically Assigned Assets		
Asset ID	Asset Description	Location
298879	TL264 PROTECTION, BUC TS	BUCTS
298880	BREAKER, B2L64, BUC TS	BUCTS
298881	DISCONNECT, B2L64-1, BUC TS	BUCTS
298882	DISCONNECT, B2L64-2, BUC TS	BUCTS
298883	BUS WORK, DPD TS	DPDTS
298884	WOOD SUPPORT STRUCT, DPD TS	DPDTS
298885	POWER & CONTROL CABLE, DPD TS	DPDTS
298886	GROUNDING, DPD TS	DPDTS
298887	STATION INSULATORS, DPDTS	DPDTS
298950	DISCONNECT, L64T1, DPD TS	DPDTS
298951	T1AG, DPD TS	DPDTS
298952	TRANSFORMER, T1 DPD TS	DPDTS
298953	TRANSFORMER T1 PROTECTION, DPD TS	DPDTS
298991	HV ARRESTERS T1, DPD TS	DPDTS
298992	LV ARRESTERS T1, DPD TS	DPDTS
298993	NEUTRAL GROUND RESISTOR, T1 DPD TS	DPDTS
304235	CONTROL CABLE, TL264, BUC TS	BUCTS
304354	RIGHT OF WAYS	BIFTL264
304355	40 FT WOOD POLES	BIFTL264
304356	45 FT WOOD POLES	BIFTL264
304357	50 FT WOOD POLES	BIFTL264
304358	55FT WOOD POLES	BIFTL264
304359	60FT WOOD POLES	BIFTL264
304360	65FT WOOD POLES	BIFTL264
304361	TYPE D STRUCTURES	BIFTL264
304362	SUSPENSION INSULATORS	BIFTL264
304363	POST TYPE INSULATORS	BIFTL264
304364	266.8 ACSR ALUMINUM COND.	BIFTL264
304365	AIRCRAFT WARNING MARKERS.	BIFTL264

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TECK					
Asset Additions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
NO ASSET ADDITIONS					

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TECK					
Asset Deletions					
Asset ID	Asset Description	Location	Currently Assigned To	To Be Assigned To	Re-assignment Effective Date
NO ASSET DELETIONS					