

1 Q. **Reference: Proposed July 1, 2027 rates; \$60.1 million NP revenue deficiency**

2 Please provide the calculation of the approximately \$60.1 million Newfoundland Power revenue
3 deficiency associated with the proposed July 1, 2027 rate implementation and identify the
4 corresponding amount of revenue previously collected through the Project Cost Recovery Rider
5 that offsets the deficiency in the SCVDA. Please reconcile any difference between those
6 amounts.

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9 A. Please refer to CA-NLH-341, Attachment 1, for the calculation of the Newfoundland Power Inc.
10 revenue deficiency, as well as the calculation of the Project Cost Recovery Rider that offsets the
11 deficiency in the Supply Cost Variance Deferral Account.

12 Please refer to CA-NLH-341, Attachment 2, for the reconciliation between the two amounts.

Newfoundland and Labrador Hydro
Revenue Deficiency Calculation - Newfoundland Power

Description	2027 Total	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
Existing and New Rates													
Demand	\$ 88,515,075	7,025,006	7,025,006	7,025,006	7,025,006	7,025,006	7,025,006	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507
1st Block Energy	\$ 366,576,000	50,238,500	50,238,500	50,238,500	24,693,500	24,693,500	24,693,500	15,359,500	15,359,500	15,359,500	31,900,500	31,900,500	31,900,500
2nd Block Energy	\$ 121,638,071	17,098,148	10,745,258	9,612,603	8,094,844	4,220,419	1,915,956	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
TOTAL	\$ 576,729,146	74,361,654	68,008,764	66,876,109	39,813,350	35,938,925	33,634,462	29,471,081	29,428,012	29,652,261	44,759,245	48,393,451	76,391,833
New Rates													
Demand	\$ 92,730,079	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507
1st Block Energy	\$ 354,450,000	40,171,000	40,171,000	40,171,000	30,719,000	30,719,000	30,719,000	15,359,500	15,359,500	15,359,500	31,900,500	31,900,500	31,900,500
2nd Block Energy	\$ 189,631,638	38,188,484	32,320,348	31,274,119	9,442,943	5,422,968	3,031,933	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
TOTAL	\$ 636,811,717	86,086,990	80,218,855	79,172,625	47,889,450	43,869,474	41,478,439	29,471,081	29,428,012	29,652,261	44,759,245	48,393,451	76,391,833
Revenue Deficiency	\$ (60,082,571)	(11,725,337)	(12,210,090)	(12,296,517)	(8,076,100)	(7,930,549)	(7,843,977)	-	-	-	-	-	-
Project Cost Rec Rider	\$ 76,601,764	17,011,991	15,557,731	15,298,451	11,795,947	9,231,479	7,706,164						

Newfoundland and Labrador Hydro
Newfoundland Power - Total Revenue from Test Year Rates

Description	2027 Total	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
Demand	16,860,014	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001
Demand Rate		\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50
Demand Charge	\$ 92,730,079	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507
Total Energy Consumption KWh	6,014,582,000	766,305,915	700,798,706	689,119,433	531,348,942	415,832,403	347,124,508	313,450,423	312,212,800	318,656,728	417,449,389	521,880,579	680,402,174
2nd Block Energy	3,014,582,000	426,305,915	360,798,706	349,119,433	271,348,942	155,832,403	87,124,508	183,450,423	182,212,800	188,656,728	147,449,389	251,880,579	410,402,174
2nd Block Rate		0.08958	0.08958	0.08958	0.03480	0.03480	0.03480	0.03480	0.03480	0.03480	0.03480	0.03480	0.08958
2nd Block Charge	\$ 189,631,638	38,188,484	32,320,348	31,274,119	9,442,943	5,422,968	3,031,933	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
1st Block Energy	3,000,000,000	340,000,000	340,000,000	340,000,000	260,000,000	260,000,000	260,000,000	130,000,000	130,000,000	130,000,000	270,000,000	270,000,000	270,000,000
1st Block Rate		0.11815	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815
1st Block Charge	\$ 354,450,000	40,171,000	40,171,000	40,171,000	30,719,000	30,719,000	30,719,000	15,359,500	15,359,500	15,359,500	31,900,500	31,900,500	31,900,500
Winter Charge	\$ 138,546,777	38,188,484	32,320,348	31,274,119	-	-	-	-	-	-	-	-	36,763,827
Summer Charge	\$ 51,084,861	-	-	-	9,442,943	5,422,968	3,031,933	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	-
Total 2nd Block Charge	\$ 189,631,638	38,188,484	32,320,348	31,274,119	9,442,943	5,422,968	3,031,933	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
Demand	\$ 92,730,079	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507
1st Block Energy	\$ 354,450,000	40,171,000	40,171,000	40,171,000	30,719,000	30,719,000	30,719,000	15,359,500	15,359,500	15,359,500	31,900,500	31,900,500	31,900,500
2nd Block Energy	\$ 189,631,638	38,188,484	32,320,348	31,274,119	9,442,943	5,422,968	3,031,933	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
TOTAL	\$ 636,811,717	86,086,990	80,218,855	79,172,625	47,889,450	43,869,474	41,478,439	29,471,081	29,428,012	29,652,261	44,759,245	48,393,451	76,391,833
Project Cost Rec Rider	\$/KWh	0.02220	0.02220	0.02220	0.02220	0.02220	0.02220	-	-	-	-	-	-
Project Cost Rec Rider	\$ 76,601,764	17,011,991	15,557,731	15,298,451	11,795,947	9,231,479	7,706,164	-	-	-	-	-	-

Newfoundland and Labrador Hydro
Newfoundland Power - Total Revenue from Existing and Test Year Rates

Description	2027 Total	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
Demand	16,860,014	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001	1,405,001
Demand Rate		\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50
Demand Charge	\$ 88,515,075	7,025,006	7,025,006	7,025,006	7,025,006	7,025,006	7,025,006	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507
Total Energy Consumption KWh	6,014,582,000	766,305,915	700,798,706	689,119,433	531,348,942	415,832,403	347,124,508	313,450,423	312,212,800	318,656,728	417,449,389	521,880,579	680,402,174
2nd Block Energy	2,174,582,000	176,305,915	110,798,706	99,119,433	241,348,942	125,832,403	57,124,508	183,450,423	182,212,800	188,656,728	147,449,389	251,880,579	410,402,174
2nd Block Rate		0.09698	0.09698	0.09698	0.03354	0.03354	0.03354	0.03480	0.03480	0.03480	0.03480	0.03480	0.08958
2nd Block Charge	\$ 121,638,071	17,098,148	10,745,258	9,612,603	8,094,844	4,220,419	1,915,956	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
1st Block Energy	3,840,000,000	590,000,000	590,000,000	590,000,000	290,000,000	290,000,000	290,000,000	130,000,000	130,000,000	130,000,000	270,000,000	270,000,000	270,000,000
1st Block Rate		0.08515	0.08515	0.08515	0.08515	0.08515	0.08515	0.11815	0.11815	0.11815	0.11815	0.11815	0.11815
1st Block Charge	\$ 366,576,000	50,238,500	50,238,500	50,238,500	24,693,500	24,693,500	24,693,500	15,359,500	15,359,500	15,359,500	31,900,500	31,900,500	31,900,500
Winter Charge		\$ 17,098,148	\$ 10,745,258	\$ 9,612,603	-	-	-	-	-	-	-	-	\$ 36,763,827
Summer Charge		-	-	-	8,094,844	4,220,419	1,915,956	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	-
Total 2nd Block Charge	\$ 121,638,071	17,098,148	10,745,258	9,612,603	8,094,844	4,220,419	1,915,956	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
Demand	\$ 88,515,075	7,025,006	7,025,006	7,025,006	7,025,006	7,025,006	7,025,006	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507	7,727,507
1st Block Energy	\$ 366,576,000	50,238,500	50,238,500	50,238,500	24,693,500	24,693,500	24,693,500	15,359,500	15,359,500	15,359,500	31,900,500	31,900,500	31,900,500
2nd Block Energy	\$ 121,638,071	17,098,148	10,745,258	9,612,603	8,094,844	4,220,419	1,915,956	6,384,075	6,341,005	6,565,254	5,131,239	8,765,444	36,763,827
TOTAL	\$ 576,729,146	74,361,654	68,008,764	66,876,109	39,813,350	35,938,925	33,634,462	29,471,081	29,428,012	29,652,261	44,759,245	48,393,451	76,391,833

Newfoundland and Labrador Hydro
Reconciliation of Project Cost Recovery Rider to Revenue Deficiency

Reconciling Items	\$
2027 Project Cost Recovery Rider (PCRR)	76,602,633
2027 Revenue Deficiency	60,082,571
Variance	(16,520,062)
Adjustment to restate 2027 PCRR collection using 2025 energy for January - June 2027	(3,371,103)
Difference in Rate Revenue Billing Determinants - January - June 2027	(13,148,959)
Total Reconciling Items	(16,520,062)