

1 Q. **Reference: CA-NLH-035**

2 Using the 2027 Test Year studies with and without rate mitigation, provide the following average
3 rates in cents per kWh using consistent annual billing quantities and effective dates. State which
4 riders are included and the assumptions used to translate Hydro's wholesale rates into
5 Newfoundland Power domestic retail rates.

6 a) What would be the average rate on the IIS based on the 2027 Test Year Cost of Service
7 Study with and without rate mitigation?

8 b) What would be the average rate for NP Domestic Customers based on the 2027 Test
9 Year Cost of Service Study with and without rate mitigation?

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12 A. a) The average mitigated energy rate on the Island Interconnected System, excluding riders,
13 proposed in this application based on the 2027 Test Year is approximately 7.0¢/kWh¹ for
14 Industrial customers and 10.6¢/kWh² for Newfoundland Power Inc. ("Newfoundland
15 Power").

16 b) The average energy rate for domestic customers as of July 1, 2026, is approximately
17 16.7¢ kWh.³ Based on the targeted increase of 2.25% per the rate mitigation plan, the rate
18 would increase to 17.1¢/kWh on July 1, 2027. The final rate on July 1, 2027, will depend on
19 any additional changes resulting from Newfoundland Power's costs.

20 Please refer to Newfoundland and Labrador Hydro's response to CA-NLH-035 of this
21 proceeding for discussion on unmitigated rates.

¹ Table 6-9: Customer Rate Impacts – Proposed July 1, 2027, Rate Island Industrial Customers. (Total Base Rate Revenue \$42,815,599/ Billing Units 613,371,000,kWh) = 7.0¢/kWh.

² Schedule E1: Calculation of Utility Customer Base Rates for July 1, 2027, p.3. (Total Base Rate Revenue \$636,811,717/ Billing Units 6,014,582,000,kWh) = 10.6¢/kWh.

³ Newfoundland Power should confirm domestic customer rates.