

1 Q. **Reference: CA-NLH-117; PUB-NLH-104; CA-NLH-138; CA-NLH-146; IIC-NLH-022**

2 Using the Cost-of-Service sensitivities for system load factor, NP generation credit, wind-
3 purchase classification and Holyrood fuel classification cited above, please provide the resulting
4 range of Island Industrial allocated 2027 Cost of Service and corresponding RCC at Hydro's
5 proposed Island Industrial revenues. Use a common 2027 base with total rate mitigation and all
6 inputs other than the specified sensitivity held constant; reconcile any differences from the
7 previously filed sensitivity results. Show each sensitivity separately and identify the low and high
8 results and their assumptions. Do not combine assumptions Hydro considers mutually
9 inconsistent.

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12 A. Please refer to CA-NLH-286, Attachment 1 for the resulting Cost of Service and corresponding
13 Revenue to Cost Coverage ("RCC") ratio¹ for Island Industrial customers as a result of the
14 sensitivities requested in CA-NLH-117, PUB-NLH-104, CA-NLH-138, CA-NLH-146 and IIC-NLH-022
15 of this proceeding.

¹ Newfoundland and Labrador Hydro submits that, under normal circumstances, rates would be designed to achieve an RCC of 1.0. However, for illustrative purposes and in response to this request, the calculated revenue for Island Industrial customers has been held constant.

Table 1: Island Industrial Revenue for Requested Sensitivities

RFI¹	Request	Island Industrial Revenues²	Island Industrial Cost of Service	RCC
CA-NLH-117	2027 Test Year - Mitigated	42,815,529	42,815,529	1.000
	2027 Test Year - Unmitigated	77,081,467	77,084,808	1.000
	2019 Test Year	45,661,771	45,661,771	1.000
PUB-NLH-104	52.59% System Load Sensitivity	42,815,529	43,081,318	0.994
	48.29% System Load Sensitivity	42,815,529	42,549,777	1.006
CA-NLH-138	Revenue Requirement with 118.1 MW NP credit	42,815,529	43,089,741	0.994
CA-NLH-146	22% Demand / 78 % Energy Wind Purchase Classification - Mitigated	42,815,529	42,936,433	0.997
	22% Demand / 78 % Energy Wind Purchase Classification - Unmitigated	77,081,467	77,205,693	0.998
IIC-NLH-022	Holyrood fuel 88.84% Demand / 11.16% to Energy	42,815,529	40,447,375	1.059

¹ Request for Information ("RFI").

² Island Industrial revenues were held constant as requested in the applicable RFIs.