

1 Q. **Reference: Response to CA-NLH-020**

2 CA-NLH-020 states that the Electricity Canada five-year average DAFOR benchmark of 6.03% is
3 not used for resource adequacy or long-term planning. Please explain the purpose of including
4 the comparison with Muskrat Falls' 2025 DAFOR of 1.35% in the GRA, and whether and how
5 Hydro uses Muskrat Falls' own DAFOR in resource adequacy and long-term planning.

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8 A. For the Key Performance Indicators ("KPI") for asset reliability in Chapter 2, Section 2.1.2 of
9 Newfoundland and Labrador Hydro's ("Hydro") 2026 General Rate Application, data from the
10 relevant Electricity Canada comparator group KPIs, where available, is provided to compare
11 Hydro's performance with broader industry performance.

12 For further information on how the Muskrat Falls DAFOR¹ performance is considered in resource
13 adequacy and long-term planning, please refer to the 2024 Resource Adequacy Plan² as well as
14 the 2025 Near-Term Reliability Planning Report.³

¹ Derated Adjusted Forced Outage Rate ("DAFOR").

² "2024 Resource Adequacy Plan – An Update to the Reliability and Resource Adequacy Study," Newfoundland and Labrador Hydro, rev. August 26, 2024 (originally filed July 9, 2024).

³ "Reliability and Resource Adequacy Study Review – 2025 Near-Term Reliability Report," Newfoundland and Labrador Hydro, November 20, 2025.