

1 Q. **Reference: Volume 1, page 167; Volume 3 (Exhibit 12), pages 701, 714; (Exhibit 13), page 716**

2 Explain and support Hydro's proposed allocation design for Long-Term SCVDA components,
3 including demand/energy splits, cost-of-service allocator choices, rural rate alteration, export
4 revenue, greenhouse gas credits, load variation, and rate mitigation components. Provide a
5 component-by-component allocation table, compare Hydro's proposal to energy-only recovery,
6 demand-and-energy allocation, and other feasible alternatives, and provide customer-class
7 impacts under each approach.

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10 A. Newfoundland and Labrador Hydro's filed evidence in its 2026 General Rate Application explains
11 and supports the proposed allocation design for the Long-Term Supply Cost Variance Deferral
12 Account ("SCVDA") components. Please refer to Section 5.7.2, Exhibit 12 and Exhibit 13.