Q. **Reference: Volume 1, page 159; Schedule D-V, page 239)**

Provide a master continuity schedule for all existing and proposed deferral, variance, and regulatory asset/liability accounts reflected in the 2026 GRA, showing for each account from 2024 through 2030: opening balance, additions, transfers, dispositions, amortization, carrying charges, closing balance, rate-base treatment, financing rate, customer-class allocation, proposed recovery period, account definition source, and approval status.

A. For a continuity schedule for all existing and proposed deferral accounts from 2024 to 2026 Forecast, refer to Newfoundland and Labrador Hydro's ("Hydro") response to part a) of CA-NLH-193. Hydro's 2027 Test Year deferral account continuity is included in Schedule D-V, with additional detail, such as rate base treatment, financing rate, recovery period, reference to respective orders issued by the Board of Commissioners of Public Utilities, and approval status included in Hydro's response to CA-NLH-195 of this proceeding.

Refer to CA-NLH-192, Attachment 1 for forecast 2028–2030 deferral account continuity schedules.

Newfoundland and Labrador Hydro
Forecast Deferred Charges
2028–2030
($000)[1]

Deferred Charges:	January 1, 2028 Opening Balance	Additions	Amortization/ Disposition	December 31, 2028 Ending Balance	January 1, 2029 Opening Balance	Additions	Amortization/ Disposition	December 31, 2029 Ending Balance	January 1, 2030 Opening Balance	Additions	Amortization/ Disposition	December 31, 2030 Ending Balance
Existing												
Foreign Exchange Losses	30,197	-	(2,157)	28,040	28,040	-	(2,157)	25,883	25,883	-	(2,157)	23,726
Foreign Exchange on Fuel[3]	(1,214)	-	-	(1,214)	(1,214)	-	-	(1,214)	(1,214)	-	-	(1,214)
Conservation Demand Management	5,965	1,866	(597)	7,235	7,235	2,009	(723)	8,520	8,520	1,869	(852)	9,537
Conservation Demand Management - Labrador Interconnected	674	152	(67)	759	759	166	(76)	849	849	170	(85)	934
GRA Hearing Costs[2]	1,125	-	(375)	750	750	-	(375)	375	375	-	(375)	-
Phase II Hearing Costs[2]	1,492	-	(213)	1,279	1,279	-	(213)	1,066	1,066	-	(213)	853
Asset Disposal[4]	178	-	(19)	159	159	-	(19)	140	140	-	(19)	121
Isolated Supply[5]	-	-	-	-	-	-	-	-	-	-	-	-
Business Systems Transformation Program[2]	12,613	-	(1,811)	10,802	10,802	-	(1,811)	8,991	8,991	-	(1,811)	7,179
Reliability and Resource Adequacy[2,6]	4,430	-	(633)	3,797	3,797	-	(633)	3,164	3,164	-	(633)	2,531
Hydraulic Resource Optimization[6]	(183)	-	183	-	-	-	-	-	-	-	-	-
Frequency Converter[2]	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Expense Recognition[7]	1,713,434			1,713,434	1,713,434			1,713,434	1,713,434			1,713,434
Muskrat Falls Export Revenue Recognition[8]	40,960			40,960	40,960			40,960	40,960			40,960
Muskrat Falls Power Purchase Agreement Sustaining Capital[2]	51,929	3,859	(858)	54,930	54,930	2,728	(922)	56,736	56,736	5,458	(964)	61,230
Holyrood Thermal Generating Station Accelerated Depreciation	(11,443)	11,774	-	331	331	23,541	-	23,872	23,872	4,010	-	27,882
Return on Equity	(0)	-	-	(0)	(0)	-	-	(0)	(0)	-	-	(0)
Electrification Cost[9]	945	105	95	1,145	1,145	110	114	1,369	1,369	116	137	1,622
General Expenses Capitalized[9]	18,440	6,578	(431)	24,587	24,587	6,578	(575)	30,589	30,589	6,578	(716)	36,451
Allowance for Funds Used During Construction[10]	6,220	5,679	(146)	11,753	11,753	10,725	(275)	22,203	22,203	7,189	(520)	28,873
Cloud Cost Deferral[11]	1,656	-	(322)	1,334	1,334	-	(322)	1,012	1,012	-	(322)	690
Proposed												
Revenue Deficiency - Island Utility[2]	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Deficiency - Island Industrial[2]	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Deficiency - Labrador Industrial[2]	1,490	-	(501)	989	989	-	(501)	488	488	-	(488)	0
Revenue Deficiency - Labrador Interconnected Rural[2,12]	1,626	1,100	-	2,726	2,726	600	-	3,326	3,326	100	-	3,426
Total Deferred Charges	**1,880,534**	**31,113**	**(7,853)**	**1,903,795**	**1,903,795**	**46,457**	**(8,488)**	**1,941,764**	**1,941,764**	**25,490**	**(9,018)**	**1,958,236**
Less: Deferred Charges Excluded from Rate Base												
Electrification Cost Deferral	(945)			(1,145)	(1,145)			(1,369)	(1,369)			(1,622)
Power Purchase Expense Recognition	(1,713,434)			(1,713,434)	(1,713,434)			(1,713,434)	(1,713,434)			(1,713,434)
Muskrat Falls Export Revenue Recognition	(40,960)			(40,960)	(40,960)			(40,960)	(40,960)			(40,960)
Total Deferred Charges for Rate Base	**125,195**			**148,256**	**148,256**			**186,000**	**186,000**			**202,220**
Current Year Opening	106,010			125,195	125,195			148,256	148,256			186,000
Average Deferred Charges for Rate Base	**115,603**			**136,726**	**136,726**			**167,128**	**167,128**			**194,110**

[1] Numbers may not add due to rounding.
[2] Disposition has been proposed within this application.
[3] Foreign exchange is included in fuel inventory and recognized upon the consumption of fuel expense which is included the Supply Cost Variance Deferral Account ("SCVDA") calculation. The balance of this account is expected to reverse with additions to the account and is not amortized.
[4] Balance is immaterial, amortization assumed to be consistent for the purpose of this analysis.
[5] Newfoundland and Labrador Hydro ("Hydro") does not currently have a forecast for the additions to this account for the period of 2028–2030. Annual disposition or transfer is through the Rate Stabilization Plan ("RSP") or SCVDA for Island Interconnected System Customers, and through transfer to Hydro's net income for Labrador Customers.
[6] Hydro does not current have a forecast for additions to this account for the period of 2028–2030. Balance to be disposed of via application each year effective March 31.
[7] This deferral represents timing differences in expense recognition and therefore is excluded from rate base, as per Board Order Nos. P.U. 9(2021) and P.U. 33(2021). Given the nature of this account and that recovery from customers is not being proposed, no forecast has been provided.
[8] This deferral represents a timing difference in revenue recognition and is therefore excluded from rate base, as per Board Order Nos. P.U. 33(2021) and No. P.U. 4(2022). Given the nature of this account and that recovery from customers is not being proposed, no forecast has been provided.
[9] Forecast additions assumed to be consistent with 2027 Test Year.
[10] Forecast as provided in Attachment 1 of Hydro's response to PUB-NLH-006, Attachment 1 from the *Allowance for Funds Used During Construction* proceeding
[11] As noted in its Cloud Cost Deferral Account application, Hydro does not typically know whether a solution for a proposed project will be a cloud-based or on-premises solution until the completion of the procurement process, at the earliest. Therefore, Hydro is unable to forecast the 2028–2030 additions to this account at this time.
[12] Additions are net additions and rider recoveries.