

1 Q. **Reference: Chapter 6, Section 6.6.3 and Table 6-4**

- 2 a) Provide the calculation supporting each proposed quarterly First Block quantity,
3 including the forecast Newfoundland Power energy purchases, demand revenues, First
4 Block revenues, Second Block revenues and total revenues by month and quarter.
- 5 b) Show the proportion of Newfoundland Power's annual power-purchase expense and
6 Hydro's annual revenue from Newfoundland Power forecast to be recognized in each
7 quarter under: i) the existing block quantities; and ii) the proposed block quantities.
- 8 c) Explain the principal factors resulting in the proposed reduction in the monthly First
9 Block quantity for January through March from 590 GWh to 340 GWh.
- 10 d) Provide the forecast quantity and percentage of Newfoundland Power's monthly
11 purchases billed in the First and Second Blocks for each month of the 2027 Test Year.
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15 A. a) Please refer to CA-NLH-164, Attachment 1.

16 b) Please refer to CA-NLH-164, Attachment 2.

17 c) The principal factor resulting in the proposed reduction in the monthly First Block quantity
18 for January through March from 590 GWh to 340 GWh is Newfoundland and Labrador
19 Hydro's ("Hydro") recalibration of the Newfoundland Power Inc's ("Newfoundland Power")
20 wholesale quarterly block structure to reflect the 2027 Test Year cost and revenue profile.
21 Hydro implemented a new quarterly blocking structure in the wholesale rate charged to
22 Newfoundland Power effective January 1, 2025. In this General Rate Application, Hydro is
23 proposing to revise that existing block structure so that approximately the same proportion
24 of Hydro's revenue, corresponding to Newfoundland Power's power purchase costs, is
25 reflected in each quarter based on 2027 Test Year costs.

26 d) Please refer to CA-NLH-164, Attachment 1.

[illegible]

Newfoundland Power - Revenue Calculation (2027TY)

Description	Proposed Blocking Structure					Existing Blocking Structure					Variance - Blocking Structure				
	Q1 2027	Q2 2027	Q3 2027	Q4 2027	TOTAL	Q1 2027	Q2 2027	Q3 2027	Q4 2027	TOTAL	Q1 2027	Q2 2027	Q3 2027	Q4 2027	TOTAL
Demand	4,215,004	4,215,004	4,215,004	4,215,004	16,860,014	4,215,004	4,215,004	4,215,004	4,215,004	16,860,014	-	-	-	-	-
Demand Rate	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50	-	-	-	-	-
Demand Charge	\$ 23,182,520	\$ 23,182,520	\$ 23,182,520	\$ 23,182,520	\$ 92,730,079	\$ 23,182,520	\$ 23,182,520	\$ 23,182,520	\$ 23,182,520	\$ 92,730,079	-	-	-	-	-
Total Energy Consumption kWh	2,156,224,054	1,294,305,854	944,319,951	1,619,732,142	6,014,582,000	2,156,224,054	1,294,305,854	944,319,951	1,619,732,142	6,014,582,000	-	-	-	-	-
2nd Block Energy	1,136,224,054	514,305,854	554,319,951	809,732,142	3,014,582,000	386,224,054	424,305,854	554,319,951	869,732,142	2,234,582,000	750,000,000	90,000,000	-	-	780,000,000
2nd Block Rate	0.08958	0.03480	0.03480	0.06256	0.03480	0.08958	0.03480	0.03480	0.06191	0.03480	-	-	-	0.0007	-
2nd Block Charge	\$ 101,782,951	\$ 17,897,844	\$ 19,290,334	\$ 50,660,510	\$ 189,631,638	\$ 34,597,951	\$ 14,765,844	\$ 19,290,334	\$ 53,844,110	\$ 122,498,238	\$ 67,185,000	\$ 3,132,000	-	\$ (3,183,600)	\$ 67,133,400
1st Block Energy	1,020,000,000	780,000,000	390,000,000	810,000,000	3,000,000,000	1,770,000,000	870,000,000	390,000,000	750,000,000	3,780,000,000	(750,000,000)	(90,000,000)	-	60,000,000	(780,000,000)
1st Block Rate	0.11815	0.11815	0.11815	0.11815	0.11815	0.11153	0.11153	0.11153	0.11153	0.11153	0.0066	0.0066	0.0066	0.0066	-
1st Block Charge	\$ 120,513,000	\$ 92,157,000	\$ 46,078,500	\$ 95,701,500	\$ 354,450,000	\$ 197,408,100	\$ 97,031,100	\$ 43,496,700	\$ 83,647,500	\$ 421,583,400	\$ (76,895,100)	\$ (4,874,100)	\$ 2,581,800	\$ 12,054,000	\$ (67,133,400)
Demand	23,182,520	23,182,520	23,182,520	23,182,520	92,730,079	23,182,520	23,182,520	23,182,520	23,182,520	92,730,079	-	-	-	-	-
1st Block Energy	120,513,000	92,157,000	46,078,500	95,701,500	354,450,000	197,408,100	97,031,100	43,496,700	83,647,500	421,583,400	(76,895,100)	(4,874,100)	2,581,800	12,054,000	(67,133,400)
2nd Block Energy	101,782,951	17,897,844	19,290,334	50,660,510	189,631,638	34,597,951	14,765,844	19,290,334	53,844,110	122,498,238	67,185,000	3,132,000	-	(3,183,600)	67,133,400
TOTAL	\$ 245,478,470	\$ 133,237,363	\$ 88,551,354	\$ 169,544,529	\$ 636,811,717	\$ 255,188,570	\$ 134,979,463	\$ 85,969,554	\$ 160,674,129	\$ 636,811,717	\$ (9,710,100)	\$ (1,742,100)	\$ 2,581,800	\$ 8,870,400	\$ -