

1 Q. **Reference: Application**

2 To understand how costs have migrated by class, provide a table that compares allocated
3 revenue requirement by class (% and \$) from the 2017 approved GRA and the 2027 proposed
4 GRA showing for each: i) generation; ii) transmission; iii) distribution; iv) Rural Deficit; v)
5 Customer costs; vi) Total allocated revenue requirement; and vii) percentage of total revenue
6 requirement.

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9 A. Please refer to CA-NLH-128, Attachment 1, which compares the allocated revenue requirement
10 by customer class between:

- 11 • The approved 2019 Test Year Cost of Service Study, filed as Exhibit 14 to Newfoundland and
12 Labrador Hydro's ("Hydro") 2017 General Rate Application ("GRA") Compliance Application;
13 and
14 • The proposed 2027 Test Year Cost of Service Study, filed as Schedule F to Hydro's 2026 GRA.

CA-NLH-128 Attachment 1: Allocated Revenue Requirement by Customer Class

2019 Approved Test Year compared with 2027 Proposed Test Year (Schedule F, including rate mitigation)

Customer Class (\$000s)	2019 Test Year					2027 Test Year						
	Generation	Transmission	Distribution	Specifically Assigned	Rural Deficit	Revenue Requirement	Generation	Transmission	Distribution	Specifically Assigned	Rural Deficit	Revenue Requirement
Newfoundland Power	390,851.1	51,288.7	-	3,074.1	61,762.9	506,976.9	503,718.6	67,575.0	-	2,743.3	62,778.8	636,815.8
Island Industrial	41,965.4	3,378.3	-	318.1	-	45,661.8	38,707.4	3,694.9	-	413.3	-	42,815.5
Rural Island Interconnected	30,044.4	12,490.4	30,498.0	-	(22,002.5)	51,030.3	37,619.5	14,781.5	34,914.5	-	(18,406.4)	68,909.1
Island Isolated	8,946.4	-	1,723.4	-	(9,066.4)	1,603.5	8,561.4	-	1,843.0	-	(8,686.5)	1,717.9
Labrador Isolated	34,419.2	-	3,527.5	-	(28,922.4)	9,024.3	40,856.8	-	3,308.7	-	(32,196.1)	11,969.3
L'Anse au Loup	5,947.6	-	1,461.1	-	(4,285.8)	3,123.0	8,004.9	-	1,753.6	-	(5,681.4)	4,077.1
Labrador Industrial	1,378.8	3,606.2	-	-	-	4,985.0	1,519.2	7,608.2	-	44.8	-	9,172.2
Rural Labrador Interconnected	2,688.3	2,799.0	12,635.0	-	2,514.1	20,636.4	2,409.3	4,044.4	13,585.4	-	2,191.5	22,230.6
Total	516,241.2	73,562.6	49,845.1	3,392.3	-	643,041.2	641,397.0	97,704.0	55,405.2	3,201.4	-	797,707.6

Source: Schedule 3.2 A, B, C, D, E (pg 3 of 4)

Notes

1. Amounts are presented in \$000 and may not add due to rounding.
2. The 2019 comparison is the approved 2019 Test Year Cost of Service Study filed as Exhibit 14 to the 2017 GRA Compliance Application.
3. The 2027 comparison is Schedule F to the 2026 GRA and therefore includes rate mitigation.
4. Generation includes production demand and production energy.

	Variance (\$000s)				
	Generation	Transmission	Distribution	Specifically Assigned	Rural Deficit
	28.9%	31.8%	-	(10.8%)	1.6%
	(7.8%)	9.4%	-	29.9%	-
	25.2%	18.3%	14.5%	-	(16.3%)
	(4.3%)	-	6.9%	-	(4.2%)
	18.7%	-	(6.2%)	-	11.3%
	34.6%	-	20.0%	-	32.6%
	10.2%	111.0%	-	-	-
	(10.4%)	44.5%	7.5%	-	(12.8%)
	24.2%	32.8%	11.2%	(5.6%)	-

	Variance (\$000s)				
	Generation	Transmission	Distribution	Specifically Assigned	Rural Deficit
	112,867.6	16,286.3	-	(330.8)	1,015.9
	(3,258.0)	316.6	-	95.1	-
	7,575.1	2,291.1	4,416.4	-	3,596.1
	(385.1)	-	119.6	-	379.9
	6,437.6	-	(218.8)	-	(3,273.8)
	2,057.3	-	292.4	-	(1,395.6)
	140.4	4,002.0	-	44.8	-
	(279.1)	1,245.3	950.4	-	(322.5)
	125,155.8	24,141.4	5,560.1	(190.9)	0.0