

Q. Reference: Application

Provide a consolidated table that compares of all material demand and energy allocators reflected in the approved 2017 GRA and proposed 2027 Test Year Cost of Service Studies, including for each allocator: i) the allocator value or customer-class percentage in each Test Year; ii) the underlying billing demand, coincident peak, and energy used to derive the allocator; and iii) an explanation of each material change. As part of the response, quantify the effect of changes in the allocator values, separate from changes in classification methodology and changes in total revenue requirement, on the allocated revenue requirement of each customer class.

A. Schedule 4.1 Demand Energy Allocator Differences

Table 1 contains a comparison of the material changes between the allocators as presented in Schedule 4.1 between the 2027 Test Year and 2019 Test Year. This schedule is used for classification purposes.

Table 1: Differences of Allocators used in Schedule 4.1

	2019 Demand	2027 Demand	Change	2019 Energy	2027 Energy	Change
Generation						
Hydraulic	45.66%	49.71%	+4.05%	54.34%	50.29%	-4.05%
Hydraulic Generation	45.66%	49.71%	+4.05%	54.34%	50.29%	-4.05%
Diesel/Gas Turbine Island Isolated	56.39%	62.00%	+5.61%	43.61%	38.00%	-5.61%
Diesel/Gas Turbine Labrador Isolated	40.63%	45.70%	+5.07%	59.37%	54.30%	-5.07%
Transmission Lines and Terminals						
Lines - Hydraulic	45.66%	49.71%	+4.05%	54.34%	50.29%	-4.05%
Term Stations - Hydraulic	45.66%	49.71%	+4.05%	54.34%	50.29%	-4.05%

The Demand and Energy Split associated with the hydraulic generators and associated Lines and Terminal Stations shifted by approximately 4% from Energy to Demand. The underlying cause of

this shift is due to changes to the basis by which the allocators are derived. In 2019 and 2027, allocators are based on the following System Load Factors shown in Table 2.

Table 2: Changes in System Load Factor

	2019	2027	Changes
Sales + Losses for System Load Factor (MWh)	7,201,672	7,416,874	215,202
Hours in Year	8,760	8,760	-
Average Demand (kW)	822,109	846,675	24,566
Coincident Peak at Generation (kW)	1,513,022	1,683,676	170,560
System Load (Average Demand/Coincident Peak)	54.34%	50.29%	4.05%

This was not a methodology change, just changes to the determinants used in the system load calculation.

Table 3 outlines changes to the Holyrood Thermal Generating Station ("Holyrood TGS") allocations noted in Schedule 4.1.

Table 3: Changes to Holyrood TGS Allocation in Schedule 4.1

	2019 Demand	2027 Demand	Change	2019 Energy	2027 Energy	Change
Holyrood	84.26%	88.84%	+4.58%	15.74%	11.16%	-4.58%
Terminal Stations - Holyrood	84.26%	88.84%	+4.58%	15.74%	11.16%	-4.58%

The Demand and Energy split for the Holyrood TGS and associated terminal station changed by approximately 4.6 percentage points, reflecting changes in the forecast 2027 net capacity factor used to determine the allocation factors. These splits did not change due to the methodology; rather, the change was due to an update on the capacity factor.

Schedule F 4.4 Purchased Power Allocator Differences

Island Interconnected Purchased Power is allocated mainly through the System Load factor as demonstrated in Table 2, with the exception of Wind, which is proposed in Newfoundland and Labrador Hydro's 2026 General Rate Application ("GRA") to be allocated as 43% Demand and 57% Energy. In the previous GRA, this was allocated fully as Energy.

Labrador Interconnected purchases are allocated using the System Load Factor for Labrador as shown in Table 4.

Table 4: Changes in System Load Factor

	2019	2027	Changes
Sales + Losses for System Load Factor (MWh)	2,969,637	2,810,079	(159,558)
Hours in Year	8,760	8,760	-
Average Demand (kW)	339,000	320,785	(18,214)
Coincident Peak at Generation (kW)	435,825	480,169	44,344
System Load (Average Demand/Coincident Peak)	77.78%	66.81%	(10.97)%

1 The Isolated Systems Power purchases are allocated as 100% Energy. This is consistent with the
2 allocation in the 2019 Test Year.

3 **Changes to Customer Allocators**

4 CA-NLH-110, Attachment 1 summarizes the changes in the allocators presented in
5 Schedule F.31, "Basis of Allocation to Classes of Service," between the 2027 and 2019 Cost of
6 Service Studies.

Island Interconnected System Basis of Allocation for 2027 Cost of Service Study

Line No.	Description	1	2	3	4	5	6	7			10	11	12	13	14	15	16	17	Specifically Assigned Customer
								Distribution											
								Substations	Primary Lines	Line Transformers									
					</														

Ratios Excluding Labrador Industrial

Total

[illegible]

Ratios

[illegible]

Line No.	Description	Total Amount	Production Demand	Production Energy	Transmission Demand	Substations		Primary Lines		Line Transformers		Secondary Lines		Meters Customer	Street Lighting Customer	Accounting Customer	Specialty Assigned Customer
						Demand	CP kW	Demand	Customer	Demand	Customer	Demand	Customer				
Amounts																	
1	CFB - Goose Bay Secondary		(CP kW)	(MWh @ Gen)	(CP kW)	(CP kW)	(CP kW)	(Rural Cust)	(CP kW)	(Rural Cust)	(CP kW)	(Rural Cust)	(CP kW)	(Wtd Rural Cust)		(Rural Cust)	
2	Labrador Industrial Firm	248,639		2,165,918	229,500	-	-	-	-	-	-	-	-	-	-	-	-
3	Labrador Industrial Non-Firm					-	-	-	-	-	-	-	-	-	-	-	-
Rural																	
4	1/Domestic		725	2,386	669	648	340	615	340	615	340	615	340	340	-	340	-
5	1/1A Domestic All Electric	94,430	352,780	87,161	84,345	84,345	9,532	80,086	9,532	80,086	9,532	80,086	9,532	9,532	-	9,532	-
6	2/IGS 0-10 kW	1,493	7,400	1,378	1,333	1,333	502	1,266	502	1,266	502	1,266	502	942	-	502	-
7	2/IGS 10-100 kW	17,066	80,052	15,752	15,243	15,243	730	14,385	730	14,385	730	14,385	730	3,462	-	730	-
8	2/IGS 110-1,000 kVa	32,240	160,409	29,758	28,797	28,797	177	26,944	177	26,944	177	26,944	177	1,490	-	177	-
9	2/IGS Over 1,000 kVa	40,723	198,659	37,589	36,374	36,374	7	26,443	7	26,443	7	26,443	7	59	-	7	-
10	4/Street and Area Lighting	509	2,037	470	455	455	386	432	386	432	386	432	386	1	-	386	-
11	Street and Area Lighting	187,188	803,719	172,778	167,194	167,194	11,674	150,171	11,674	150,171	11,674	150,171	11,674	15,846	1	11,674	-
12	Total Labrador Interconnected	453,625	2,969,637	402,278	467,194	467,194	11,674	150,171	11,674	150,171	11,674	150,171	11,674	15,846	1	11,674	-
Ratios																	
13	CFB - Goose Bay Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Labrador Industrial Firm		0.5705	0.7294	0.5705	-	-	-	-	-	-	-	-	-	-	-	-
15	Labrador Industrial Non-Firm					-	-	-	-	-	-	-	-	-	-	-	-
Rural																	
16	1/Domestic		0.0017	0.0008	0.0017	0.0039	0.0291	0.0041	0.0291	0.0041	0.0291	0.0041	0.0215	-	0.0291	-	-
17	1/1A Domestic All Electric	0.2167	0.1188	0.2167	0.0045	0.0045	0.0165	0.0333	0.0165	0.0333	0.0165	0.0333	0.0165	-	0.0165	-	-
18	2/IGS 0-10 kW	0.0034	0.0025	0.0034	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0095	-	0.0095	-	-
19	2/IGS 10-100 kW	0.0392	0.0270	0.0392	0.0912	0.0912	0.0625	0.0958	0.0625	0.0958	0.0625	0.0958	0.2198	-	0.2198	-	-
20	2/IGS 110-1,000 kVa	0.0740	0.0540	0.0740	0.1722	0.1722	0.0152	0.1794	0.0152	0.1794	0.0152	0.1794	0.0940	-	0.0940	-	-
21	2/IGS Over 1,000 kVa	0.0834	0.0669	0.0834	0.2176	0.2176	0.0066	0.1761	0.0066	0.1761	0.0066	0.1761	0.0037	-	0.0037	-	-
22	4/Street and Area Lighting	0.0012	0.0007	0.0027	0.0027	0.0027	0.0331	0.0029	0.0331	0.0029	0.0331	0.0029	0.0031	-	1.0000	0.0031	-
23	Subtotal Rural	0.4295	0.2706	0.4295	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	-
24	Total Labrador Interconnected	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	-
Ratios Excluding Labrador Industrial																	
25	CFB - Goose Bay Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural																	
26	1/Domestic		0.0039	0.0030	0.0039	0.0039	0.0291	0.0041	0.0291	0.0041	0.0291	0.0041	0.0215	-	0.0291	-	-
27	1/1A Domestic All Electric	0.5045	0.4389	0.5045	0.5045	0.5045	0.0165	0.0533	0.0165	0.0533	0.0165	0.0533	0.0165	-	0.0165	-	-
28	2/IGS 0-10 kW	0.0092	0.0092	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0095	-	0.0095	-	-
29	2/IGS 10-100 kW	0.0912	0.0996	0.0912	0.0912	0.0912	0.0625	0.0958	0.0625	0.0958	0.0625	0.0958	0.2198	-	0.2198	-	-
30	2/IGS 110-1,000 kVa	0.1722	0.1966	0.1722	0.1722	0.1722	0.0152	0.1794	0.0152	0.1794	0.0152	0.1794	0.0940	-	0.0940	-	-
31	2/IGS Over 1,000 kVa	0.2472	0.2176	0.2176	0.2176	0.2176	0.0066	0.1761	0.0066	0.1761	0.0066	0.1761	0.0037	-	0.0037	-	-
32	4/Street and Area Lighting	0.0027	0.0025	0.0027	0.0027	0.0027	0.0331	0.0029	0.0331	0.0029	0.0331	0.0029	0.0031	-	1.0000	0.0031	-
33	Subtotal Rural	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	-
34	Total Labrador Interconnected	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	-

L'Anse Au Loup Basis of Allocation for 2019 Cost of Service Study

Line No.	Description	1	2	3	4	5	Distribution										15	16	17							
							Total Amount	Production Demand	Production Energy	Transmission Demand	Substations		Primary Lines		Line Transformers					Secondary Lines		Services Customer	Meters Customer	Street Lighting Customer	Accounting Customer	Assigned Customer
											Demand	(CP kW)	Demand	(CP kW)	Demand	(CP kW)				Demand	(CP kW)					
Amounts																										
1	1.1 Domestic Diesel		1,361		4,704	1,361	1,294	388	1,195	388	1,195	388	388	388	388	388	388	-								
2	1.12 Domestic All Electric		3,035		12,256	3,035	2,886	430	2,665	430	2,665	430	430	430	430	430	430	-								
3	2.1 GS 0-10 kW		1,374		6,967	1,374	1,307	202	1,207	202	1,207	202	202	202	202	964	964	-								
4	2.2 GS 10-100 kW		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-								
5	2.3 GS 110-1,000 kVa		305		3,043	305	290	7	305	7	268	7	59	7	59	59	59	-								
6	4.1 Street and Area Lighting		15		57	15	14	35	13	35	13	35	35	35	35	-	1	35								
7	Total		6,090		27,027	6,090	5,792	1,062	5,348	1,062	5,348	1,062	1,841	1,841	1,841	1,841	1	1,062								
Ratios																										
8	1.1 Domestic Diesel		0.2234		0.1741	0.2234	0.2234	0.3653	0.2234	0.3653	0.2234	0.3653	0.3653	0.2108	0.3653	0.2108	-	0.3653								
9	1.12 Domestic All Electric		0.4983		0.4535	0.4983	0.4983	0.4049	0.4983	0.4049	0.4983	0.4049	0.4049	0.2336	0.4049	0.2336	-	0.4049								
10	2.1 GS 0-10 kW		0.2256		0.2578	0.2256	0.2256	0.1902	0.2256	0.1902	0.2256	0.1902	0.1902	0.5235	0.1902	0.5235	-	0.1902								
11	2.2 GS 10-100 kW		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-								
12	2.3 GS 110-1,000 kVa		0.0501		0.1126	0.0501	0.0501	0.0066	0.0501	0.0066	0.0501	0.0066	0.0066	0.0320	0.0066	0.0320	-	0.0066								
13	4.1 Street and Area Lighting		0.0024		0.0021	0.0024	0.0024	0.0330	0.0024	0.0330	0.0024	0.0330	0.0330	-	0.0330	-	1.0000	0.0330								
14	Total		1.0000		1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000								

[illegible]

Line

Island Interconnected System Basis of Allocation for 2027 Cost of Service Study

Line No.	Description	1	2	3	4	5	6	7		9		10		11		12	13		14	15	16	17	Specifically Assigned Customer
								Distribution Substations		Primary Lines		Line Transformers		Secondary Lines			Services						
			Total Amount	Production Demand	Production Energy	Transmission Demand	Rural Prod & Transmission Demand	Demand	(CP kW)	Demand	(CP kW)	Demand	(Rural Cust)	Demand	(CP kW)	(Rural Cust)	Demand	(Wld Rural Cust)	Customer	Customer	Customer	Customer	Customer
Amounts																							
1	Newfoundland Power		161,105		319,988	147,284	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Industrial - Firm		(5,914)		(123,596)	(6,433)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Industrial - Non-Firm				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural																							
4	1.1 Domestic		4,597		6,510	4,157	4,157	3,234	3,234	78	1,948	78	1,948	78	78	78	78	78	78	78	78	78	78
5	1.12 Domestic All Electric		3,797		7,226	3,337	3,337	2,342	2,342	181	963	181	963	181	181	181	181	181	181	181	181	181	181
6	1.3 Special		7		5	5	5	2	2	-	(2)	-	(2)	-	-	-	-	-	-	-	-	-	-
7	2.1 GS 0-10 kW		554		56	403	403	56	56	177	(421)	177	(421)	177	842	842	842	842	842	842	842	842	177
8	2.2 GS 10-100 kW		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	2.3 GS 110-1,000 kVa		683		(395)	572	572	327	327	(11)	(552)	(11)	(552)	(11)	(88)	(88)	(88)	(88)	(88)	(88)	(88)	(88)	(11)
10	2.4 GS Over 1,000 kVa		1,266		6,191	1,163	1,163	977	977	(1)	(879)	(1)	(879)	(1)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(1)
11	4.1 Street and Area Lighting		(161)		(763)	(162)	(162)	(167)	(167)	104	(173)	104	(173)	104	-	-	-	-	-	-	-	-	104
12	Subtotal Rural		10,732	18,811	9,477	9,477	9,477	6,772	6,772	527	883	527	883	527	1,004	1,004	1,004	1,004	1,004	1,004	1,004	527	527
13	Total		165,924	215,203	150,328	9,477	9,477	6,772	6,772	527	883	527	883	527	1,004	1,004	1,004	1,004	1,004	1,004	1,004	527	527
Ratios Excluding Return on Equity																							
14	Newfoundland Power		0.0094		0.0191	0.0092	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Industrial - Firm		(0.0096)		(0.0197)	(0.0094)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Industrial - Non-Firm		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural																							
17	1.1 Domestic		0.0009		0.0004	0.0008	0.0126	0.0126	0.0126	(0.0071)	0.0215	(0.0071)	0.0215	(0.0071)	(0.0072)	(0.0072)	(0.0072)	(0.0072)	(0.0072)	(0.0072)	(0.0072)	(0.0071)	(0.0071)
18	1.12 Domestic All Electric		(0.0000)		0.0003	(0.0001)	(0.0020)	(0.0020)	(0.0020)	(0.0003)	0.0081	(0.0003)	0.0081	(0.0003)	(0.0019)	(0.0019)	(0.0019)	(0.0019)	(0.0019)	(0.0019)	(0.0019)	(0.0003)	(0.0003)
19	1.3 Special		(0.0000)		(0.0000)	(0.0000)	(0.0001)	(0.0001)	(0.0001)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)
20	2.1 GS 0-10 kW		(0.0007)		(0.0003)	(0.0007)	(0.0111)	(0.0111)	(0.0111)	0.0046	(0.0072)	0.0046	(0.0072)	0.0046	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0046	0.0046
21	2.2 GS 10-100 kW		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	2.3 GS 110-1,000 kVa		(0.0002)		(0.0003)	(0.0002)	(0.0039)	(0.0039)	(0.0039)	(0.0005)	(0.0083)	(0.0005)	(0.0083)	(0.0005)	(0.0031)	(0.0031)	(0.0031)	(0.0031)	(0.0031)	(0.0031)	(0.0031)	(0.0005)	(0.0005)
23	2.4 GS Over 1,000 kVa		0.0004		0.0007	0.0004	0.0070	0.0070	0.0070	(0.0000)	(0.0117)	(0.0000)	(0.0117)	(0.0000)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0000)	(0.0000)
24	4.1 Street and Area Lighting		(0.0002)		(0.0001)	(0.0001)	(0.0025)	(0.0025)	(0.0025)	0.0034	(0.0023)	0.0034	(0.0023)	0.0034	-	-	-	-	-	-	-	0.0034	0.0034
25	Subtotal Rural		0.0002	0.0007	0.0002	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	Description	Total Amount	Production Demand	Production Energy	Transmission Demand	Distribution										Meets Customer	Street Lighting Customer	Accounting Customer	Specifically Assigned Customer	Specifically Assigned Customer		
						Primary Lines		Line Transformers		Secondary Lines		Services Customer	Customer	Demand	Customer						Demand	Customer
						Demand	Substations Demand	Demand	Customer	Demand	Customer											
Amounts																						
1	CFB - Goose Bay Secondary		(CP kW)	(MWh @ Gen)	(CP kW)	(CP kW)	(Rural Cust)	(CP kW)	(Rural Cust)	(CP kW)	(Rural Cust)	(CP kW)	(Rural Cust)	(Wtr Rural Cust)								
2	Labrador Industrial Firm	68.370		(139.608)	68.887	-	-	-	-	-	-	-	-	-	-	-	-					
3	Labrador Industrial Non-Firm					-	-	-	-	-	-	-	-	-	-	-	-					
Rural																						
4	1.Domestic	16		166	26	(25)	21	(25)	21	(25)	21	(25)	21	(25)	21	(25)	(25)					
5	1.1A Domestic All Electric	(6.028)		6.972	(3.952)	(4.071)	538	(4.238)	538	(4.238)	538	(4.238)	538	(4.238)	538	538	538					
6	2.IGS 0-10 kW	(578)		(2.440)	(517)	(503)	(481)	(74)	(481)	(74)	(481)	(74)	(481)	(74)	(138)	(74)	(74)					
7	2.2GS 10-100 kW	(408)		3.891	(71)	(115)	29	(246)	29	(246)	29	(246)	29	136	136	29	29					
8	2.3GS 110-1,000 kVa	(1.487)		13.351	(812)	(872)	20	(1.888)	20	(1.888)	20	(1.888)	20	164	164	20	20					
9	2.4GS Over 1,000 kVa	(15.302)		(40.308)	(13.661)	(13.280)	(1)	(22.331)	(1)	(22.331)	(1)	(22.331)	(1)	(8)	(8)	(1)	(1)					
10	4.I Street and Area Lighting	(241)		(952)	(218)	(212)	12	(202)	12	(202)	12	(202)	12			12	12					
11	Subtotal Rural	(24.027)	(19.930)	(19.930)	(19.088)	(19.038)	499	(29.365)	499	(29.365)	499	(29.365)	499	687	687	499	499					
12	Total Labrador Interconnected	44,344	(159,558)	40,885	(19,088)	499	(29,365)	499	(29,365)	499	(29,365)	499	(29,365)	687	687	499	499					
Ratios																						
13	CFB - Goose Bay Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
14	Labrador Industrial Firm	0.0887	(0.0883)	0.0897	-	-	-	-	-	-	-	-	-	-	-	-	-					
15	Labrador Industrial Non-Firm	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Rural																						
16	1.Domestic	(0.0001)	0.0001	(0.0001)	0.0007	(0.0032)	0.0107	(0.0032)	0.0112	(0.0032)	0.0112	(0.0032)	0.0107	(0.0032)	0.0083	(0.0032)	(0.0032)					
17	1.1A Domestic All Electric	(0.0326)	0.0092	(0.0326)	0.0373	(0.0373)	(0.0078)	(0.0078)	0.0946	(0.0078)	0.0946	(0.0078)	0.0946	(0.0078)	0.0083	0.0107	0.0107					
18	2.IGS 0-10 kW	(0.0015)	(0.0007)	(0.0015)	(0.0024)	(0.0024)	(0.0019)	(0.0024)	0.0213	(0.0024)	0.0213	(0.0024)	0.0213	(0.0024)	(0.0006)	(0.0006)	(0.0006)					
19	2.2GS 10-100 kW	(0.0045)	(0.0045)	(0.0045)	0.0029	(0.0045)	0.0029	(0.0045)	0.0280	(0.0045)	0.0280	(0.0045)	0.0280	(0.0045)	0.0061	0.0061	0.0061					
20	2.3GS 110-1,000 kVa	(0.0099)	0.0078	(0.0099)	0.0162	(0.0099)	0.0162	(0.0099)	0.1421	(0.0099)	0.1421	(0.0099)	0.1421	(0.0099)	0.0061	0.0061	0.0061					
21	2.4GS Over 1,000 kVa	(0.0405)	(0.0108)	(0.0405)	(0.0617)	(0.0617)	(0.0001)	(0.0617)	(0.0421)	(0.0001)	(0.0421)	(0.0001)	(0.0421)	(0.0001)	(0.0007)	(0.0001)	(0.0001)					
22	4.I Street and Area Lighting	(0.0006)	(0.0006)	(0.0006)	(0.0011)	(0.0011)	(0.0004)	(0.0011)	(0.0010)	(0.0004)	(0.0010)	(0.0004)	(0.0010)	(0.0004)	(0.0007)	(0.0004)	(0.0004)					
23	Subtotal Rural	(0.0897)	0.0063	(0.0897)	-	-	-	-	-	-	-	-	-	-	-	-	-					
24	Total Labrador Interconnected	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Ratios Excluding Labrador Industrial																						
25	CFB - Goose Bay Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Rural																						
26	1.Domestic	0.0007	0.0003	0.0007	0.0007	(0.0032)	0.0107	(0.0032)	0.0112	(0.0032)	0.0112	(0.0032)	0.0107	(0.0032)	0.0083	(0.0032)	(0.0032)					
27	1.1A Domestic All Electric	0.0373	0.0201	0.0373	0.0373	(0.0373)	(0.0078)	(0.0078)	0.0946	(0.0078)	0.0946	(0.0078)	0.0946	(0.0078)	0.0083	0.0107	0.0107					
28	2.IGS 0-10 kW	(0.0029)	(0.0029)	(0.0029)	(0.0024)	(0.0024)	(0.0019)	(0.0024)	0.0213	(0.0024)	0.0213	(0.0024)	0.0213	(0.0024)	(0.0006)	(0.0006)	(0.0006)					
29	2.2GS 10-100 kW	0.0109	0.0075	0.0109	0.0109	(0.0002)	0.0109	(0.0002)	0.0280	(0.0002)	0.0280	(0.0002)	0.0280	(0.0002)	0.0061	0.0061	0.0061					
30	2.3GS 110-1,000 kVa	0.0162	0.0221	0.0162	0.0162	0.0162	0.0162	0.0162	0.0280	0.0162	0.0280	0.0162	0.0280	0.0162	0.0061	0.0061	0.0061					
31	2.4GS Over 1,000 kVa	(0.0617)	(0.0499)	(0.0617)	(0.0617)	(0.0617)	(0.0001)	(0.0617)	(0.0421)	(0.0001)	(0.0421)	(0.0001)	(0.0421)	(0.0001)	(0.0007)	(0.0001)	(0.0001)					
32	4.I Street and Area Lighting	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0004)	(0.0011)	(0.0010)	(0.0004)	(0.0010)	(0.0004)	(0.0010)	(0.0004)	(0.0007)	(0.0004)	(0.0004)					
33	Subtotal Rural	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
34	Total Labrador Interconnected	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					

Amounts

[illegible]

[illegible]