

1 Q. **Reference: Volume 3, page 696 (footnotes 5-6)**

2 Produce the full Life Extension Condition Assessment studies performed by Hatch Ltd. for the
3 Holyrood Thermal Generating Station — both the original study performed in 2021 (attached to
4 Hydro’s March 31, 2022 filing as Attachment 2) and the 2024 refresh (attached to Hydro’s
5 March 7, 2025 filing as Attachment 1) — including the engineering basis for the specific timing
6 and dollar magnitude of the capital projects driving the \$43.5 million (2028), \$55.2 million
7 (2029), and \$13.8 million (Q1 2030) accelerated-depreciation forecast. If Hydro’s position is that
8 production is unnecessary because the studies were filed in the referenced proceedings, provide
9 the specific filing/docket reference and page numbers, together with any summary or extract
10 already prepared for regulatory purposes that ties specific Hatch-identified capital projects to
11 specific in-service years within the 2028-2030 window.

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14 A. The Life Extension Condition Assessments (“LECA”) studies performed by Hatch Ltd. are
15 available on the Board of Commissioners of Public Utilities website at the following links:

- 16 • 2021 LECA: [Assessment to Determine the Potential Long-Term Viability of the Holyrood](#)
17 [Thermal Generating Station \(March 31, 2022\)](#); and
- 18 • 2024 LECA Refresh: [Holyrood Thermal Generating Station Capital Plan Refresh](#)
19 [\(March 7, 2025\)](#).

20 The numbers cited for the Accelerated Depreciation Study are based on Holyrood Thermal
21 Generating Station projects included in Newfoundland and Labrador Hydro’s 2026 Capital
22 Budget Application.¹

¹ “2026 Capital Budget Application,” Newfoundland and Labrador Hydro, July 15, 2025, vol. I, sch. 3, app. B.