

1 Q. **Reference: Volume 1, table 5-3, page 5.4 and page 5.5**

2 Hydro provides (table 5-3) a table which compares components of power purchases for the
3 2019 Test Year and 2027 Test Year. Hydro states (lines 1 to 3 of page 5.5) “The primary driver of
4 the \$14.8 million decrease in the 2027 Test Year power purchases...is lower off island power
5 purchases...due to imports over the Maritime Link, which were forecast in the 2019 Test Year
6 but are not forecast for 2027.”

7 a) Provide a table of Off-Island power purchases for the 2019 Test Year to 2025 Actual and
8 the 2026 Forecast.

9 b) Extend table 5-3 to include 2028 Forecast to 2030 Forecast of fuel costs and comment
10 on the reasons for changes in projected power purchased costs.

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13 A. a) Off-Island Power Purchase amounts for the period 2019 Test Year through 2024 Actuals can
14 be found in Schedule A-VI¹ of Newfoundland and Labrador Hydro’s (“Hydro”) 2026 General
15 Rate Application. The Supplemental Material filed on July 17, 2026, contains 2025 Actuals.
16 Table 1 provides the requested data in tabular format.

Table 1: Off-Island Power Purchases (\$000)

2019TY	2019	2020	2021	2022	2023	2024	2025	2026
14.3	18.6	11.7	2.5	0.9	0.4	0.1	3.4	-

17 b) Please refer to Table 2 for Power Purchases for the 2019 Test Year, 2027 Test Year and the
18 2028–2030 Forecast. The same breakdown as presented in Table 5-3 is not available for the
19 2028–2030 forecast; therefore, Hydro has provided the 2019 Test Year and 2027 Test Year
20 in a comparable breakdown.

¹ Sum of Labrador-Island Link and Maritime Link Imports.

Table 2: Power Purchases 2019TY, 2027TY, 2028F–2030F (\$ Millions)^{2,3,4}

	2019TY	2027TY	2028F	2029F	2030F
Island Hydro	31.5	31.7	32.0	32.0	32.0
Wind ⁵	14.1	15.7	15.8	7.7	7.8
Other ⁶	36.0	19.5	21.9	22.3	22.7
Total Power Purchases	81.7	66.9	69.7	62.0	62.5

- 1 The decrease in Wind power purchases from the 2027 Test Year and 2028 Forecast to the 2029
- 2 and 2030 Forecasts is due to the expiration date of one of the wind power purchase agreements
- 3 in 2028.

² Forecast balances are estimates at a point in time; actual results may differ.

³ Forecast 2028–2030 excludes the impact of any variance deferral mechanisms.

⁴ Numbers may not add due to rounding.

⁵ Includes Fermeuse and St. Lawrence.

⁶ Other includes power purchases used to serve the Island Interconnected System, other than purchases from hydro generators, purchases to serve isolated systems and the Labrador Interconnected System.