

1 Q. **Reference: Exhibit 16, page 8**

2 Hydro states “*The first large capacity resource option (Bay d’Espoir Unit 8) is required in 2031 to*
3 *meet the planning reserve margin requirements, and the second large capacity resource option*
4 *(Avalon CT) is advanced to 2031 to mitigate the loss of load associated with a potential LIL*
5 *shortfall event.*” Is the first large capacity resource required in 2031 to mitigate the loss of load
6 associated with a potential LIL shortfall event or to meet Hydro’s LOLH criterion, or both?
7 Provide supporting documentation.

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10 A. The requested information relates specifically to Newfoundland and Labrador Hydro’s (“Hydro”)
11 2025 Build Application¹ and *Reliability and Resource Adequacy Study Review* proceeding. It is
12 Hydro’s opinion that the information requested is not necessary for a satisfactory understanding
13 of the matters to be considered in the 2026 General Rate Application as required by the *Board*
14 *of Commissioners of Public Utilities Regulations, 1996.*

¹ “2025 Build Application – Bay d’Espoir Unit 8 and Avalon Combustion Turbine,” Newfoundland and Labrador Hydro, March 21, 2025.