

1 Q. **Reference: Application**

2 Provide, for each year beginning with the approved 2017 GRA, the forecast annual system peak
3 demand and the corresponding actual annual system peak demand, together with the forecast
4 error expressed in MW and as a percentage.

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7 A. Please refer to Table 1 for the requested Island Interconnected System data and Table 2 for the
8 requested Labrador Interconnected System data.

Table 1: Island Interconnected System Data

Island Interconnected	2019	2020	2021	2022	2023	2024	2025
Forecasted Peak (MW) ¹	1,485.6	1,494.9	1,470.8	1,434.0	1,476.0	1,523.1	1,539.7
Actual Peak (MW) ²	1,580.2	1,447.5	1,327.2	1,404.9	1,532.4	1,562.9	1,518.3
Difference (MW)	94.6	(47.4)	(143.6)	(29.1)	56.4	39.8	(21.5)
Difference (%)	6.4	(3.2)	(9.8)	(2.0)	3.8	2.6	(1.4)

Table 2: Labrador Interconnected System Data

Labrador Interconnected	2019	2020	2021	2022	2023	2024	2025
Forecasted Peak ³ (MW)	396.4	449.7	420.4	453.7	453.8	447.0	449.0
Actual Peak ⁴ (MW)	400.8	441.5	409.0	432.8	422.4	443.5	429.2
Difference (MW)	4.4	(8.2)	(11.4)	(20.9)	(31.4)	(3.6)	(19.8)
Difference (%)	1.1	(1.8)	(2.7)	(4.6)	(6.9)	(0.8)	(4.4)

¹ Excludes losses.

² Excludes losses; as per Schedule A-I and Supplemental Material of Newfoundland and Labrador Hydro's ("Hydro") 2026 General Rate Application ("GRA").

³ *Supra*, f.n. 1.

⁴ Excludes losses; as per Schedule A-II and Supplemental Material of Hydro's 2026 GRA.