

1 Q. **Reference: Application**

2 Provide a table that consolidates for industrial customers in total separately for Island and
3 Labrador, for each year 2019 through 2025:

4 a) total number of industrial customers;

5 b) total forecast energy (GWh);

6 c) total actual energy (GWh);

7 d) total forecast winter peak demand (MW);

8 e) total actual winter peak demand (MW);

9 f) the annual variance (GWh, MW and %) and

10 g) a brief explanation of material variances including whether such variances are driven by
11 customer operational decisions, economic conditions, customer provided forecast
12 inaccuracies and/or Hydro forecasting assumptions.

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15 A. Please refer to Table 1 for the Island Interconnected System information and Table 2 for
16 Labrador Interconnected System information. Newfoundland and Labrador Hydro ("Hydro")
17 considers the winter season to be from December to March. The "Winter Peak" provided in
18 Table 1 and Table 2 is on an annual basis; therefore, it reflects January to March and will differ
19 from the data provided in Schedule A-I of Hydro's 2026 General Rate Application ("GRA").

20 A brief explanation of variances is discussed below each respective table.

Table 1: Island Interconnected Data

Island Interconnected	2019	2020	2021	2022	2023	2024	2025
Number of Customers	5	5	5	5	5	6	6
Total Forecast Energy (GWh)	647.3	663.2	699.3	683.9	493.4	664.5	584.2
Total Actual Energy (GWh) ¹	617.9	452.1	421.9	387.4	334.3	448.8	506.7
Energy Variance (GWh) (Actual minus Forecast)	(29.4)	(211.1)	(277.4)	(296.5)	(159.1)	(215.7)	(77.5)
Energy Variance (%)	(5)	(32)	(40)	(43)	(32)	(32)	(13)
Total Forecast Winter Peak (MW) ²	92.2	92.7	89.2	86.7	70.7	85.3	80.0
Total Actual Winter Peak (MW) ³	90.1	82.3	69.7	67.8	65	69.0	74.3
Demand Variance (MW)	(2.1)	(10.4)	(19.5)	(18.9)	(5.7)	(16.3)	(5.7)
Demand Variance (%)	(2)	(11)	(22)	(22)	(8)	(19)	(7)

- 1 Energy variances for 2020 through 2024 are due to unexpected operational issues from multiple
2 Industrial customers.

Table 2: Labrador Interconnected Data

Labrador Interconnected	2019	2020	2021	2022	2023	2024	2025
Number of Customers	2	2	2	2	2	2	2
Total Forecast Energy (GWh)	1,741.5	2,074.1	2,065.4	2,050.5	2,028.3	1,991	1,956.9
Total Actual Energy (GWh) ⁴	1,818.3	2,002.9	1,902.2	1,960.6	1,798.0	1,864.1	1,838.6
Energy Variance (GWh) (Actual minus Forecast)	76.8	(71.2)	(163.2)	(89.9)	(230.3)	(126.9)	(118.3)
Energy Variance (%)	4	(3)	(8)	(4)	(11)	(6)	(6)
Total Forecast Winter Peak (MW) ⁵	251	317	314	319	319	317	317
Total Actual Winter Peak (MW) ⁶	267.0	298.8	299.0	297.0	297.6	302.9	303.6
Demand Variance (MW)	16	(18.2)	(15)	(22)	(21.4)	(14.1)	(13.4)
Demand Variance (%)	6	(6)	(5)	(7)	(7)	(4)	(4)

¹ As per Schedule A-I of Hydro's 2026 GRA.

² Sum of total forecasted Power on Orders from Industrial customers; not coincident.

³ Sum of maximum of each customer from January to March of the specified year; non-coincident.

⁴ As per Schedule A-II of Hydro's 2026 GRA.

⁵ *Supra*, f.n. 2.

⁶ *Supra*, f.n. 3.

1 The demand variance in 2019, resulting in actuals being higher than forecast, was due to a new
2 Industrial customer coming online. Overall, there is minimal variance between Industrial
3 customers on the Labrador Interconnected System.