Q. Please provide a list of applications filed by Hydro that proposed deferred cost recovery amounts applicable to 2026, excluding those associated with supply cost variances. For each application, please reference the corresponding Board order and indicate the approved deferred cost recovery amount for 2026.

A. Please refer to NP-NLH-002, Attachment 1.

Table 1: Deferred Cost Recovery Amounts Applicable to 2026 (Excluding Those Associated with Supply Cost Variances)[1]

Description	Board Order(s)	Forecasted Balance to be Deferred in 2026 ($000)	Forecasted Balance to be Recovered in 2026[2] ($000)
Foreign Exchange Losses	P.U. 7(2002-2003)	-	2,157.0
Conservation Demand Management	P.U. 30(2019)	1,720.7	-
Conservation Demand Management - Labrador Interconnected	P.U. 33(2023)	216.5	-
Asset Disposal - Sunnyside Transformer	P.U. 13(2016) and P.U. 49(2016)	-	19.0
Business Systems Transformation Program	P.U. 16(2019)	1,637.3	-
Reliability and Resource Adequacy	P.U. 29(2019)	250.0	-
Holyrood Thermal Generating Station Accelerated Depreciation	P.U. 33(2021) and P.U. 4(2022)	2,682.0	-
Electrification Cost Deferral	P.U. 33(2023)	98.0	-
General Expenses Capitalized Deferral Account	P.U. 32(2025)	6,389.0	226.0
AFUDC[3] Deferral Account	Proposed	2,117.0	-
Cloud Cost Deferral Account	P.U. 35(2025) and P.U. 1(2026)	-	322.0

[1] Forecast balance consistent with Newfoundland and Labrador Hydro's 2026 General Rate Application filing. Actuals may differ from the forecast.
[2] Forecast recoveries shown impact the income statement in 2026.
[3] Allowance for Funds Used During Construction ("AFUDC").