

1 Q. In response to IC-NLH-002 in the Hydro 2025 Capital Budget Application, Hydro stated as
2 follows:

3 *"At this time, Newfoundland and Labrador Hydro can confirm that, to the best of its knowledge,*
4 *Table 9 accurately and completely presents the total remaining cost contribution for the period*
5 *2025-2029 to be sought from Braya Renewable Fuels [Newfound/and] LP in relation to*
6 *specifically assigned capital expenditures."*

7 Table 9 of the Hydro 2025 Capital Budget Application appeared to indicate that there were
8 would be no "Beyond 2025" specifically assigned costs to Braya in relation to the "Replace
9 Protective Relays Program" (Transformers T1 and T2). However, the present Application
10 proposes to specifically assign to Braya what appears to be an additional ("Beyond 2025")
11 \$412,200 in capital costs for the same Program, in relation to the same transformers. Please
12 fully explain this additional expenditure proposed to be assigned to Braya, in light of Hydro's
13 above-noted response to IC-NLH-002.

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16 A. This \$412,200 capital cost in the present application that is proposed to be specifically assigned
17 to Braya Renewable Fuels ("Braya") is not an additional expenditure; it is a deferred 2025
18 expenditure for the Replace Protective Relays Program for Transformer T1 and T2 in the Come
19 By Chance Terminal Station. This expenditure has been deferred by one year after consultation
20 with Braya. Newfoundland and Labrador Hydro has also assessed the reliability risk of the one-
21 year deferral of this work to be low.