

1 Q. **Reference: CA-NP-034.**

2 a) Does Hydro have projects/programs in its 2026 CBA that increase its ability to export or
3 import power? Are there projects included in the Reliability and Resource Adequacy Study
4 relating to power exports or imports that will be included in future CBAs?

5 b) To reduce the need for Holyrood Thermal Generating Station (HTGS) during the winter
6 months, how much energy and capacity can be imported to the IIS in each winter to 2031?

7 c) To reduce the need for HTGS generation during the winter months, how much of Hydro's
8 excess energy and capacity, which would otherwise be exported, can be delivered to the IIS
9 in each winter to 2031?

10 d) Under normal operating conditions during the winter, if electricity demand goes from 1,300
11 MW to 1,600 MW during a day, how much of the 300MW increase would typically be
12 supplied HTGS, by Muskrat Falls via the LIL, and by other Hydro sources?

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15 A. Newfoundland and Labrador Hydro ("Hydro") has not included any programs or projects within
16 its 2026 Capital Budget Application ("CBA") that increase its ability to export or import power.
17 Hydro addresses its plan to meet resource adequacy and system reliability requirements as part
18 of the *Reliability and Resource Adequacy Study Review* proceeding, which is currently under
19 review by the Board of Commissioners of Public Utilities. Much of the information requested
20 above can be found on the record of that proceeding; however, it is Hydro's opinion that the
21 information requested is not necessary for a satisfactory understanding of the matters to be
22 considered in the 2026 CBA as required by the *Board of Commissioners of Public Utilities*
23 *Regulations, 1996.*