

1 Q. **Reference: Application, Holyrood Thermal Generating Station Overview, page 13**

2 Regarding the years 2025-2030, it is stated that Holyrood “*will typically be online and staged to*
3 *meet load requirements, as needed,...*” Please elaborate on “as needed.” In particular, how
4 much variability in daily generation is anticipated during the mid-October through March period
5 over those years and would this be in response to changes in system load over that time?

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8 A. All three units at the Holyrood Thermal Generating Station (“Holyrood TGS”) are assumed to be
9 available through the near-term period; however, only two units are expected to be online and
10 operating at minimum, with the third unit available to be brought online, if required, to
11 maintain adequate system reserves. This regime is subject to change in advance of each winter
12 season as Newfoundland Labrador Hydro assesses the status of the system as part of winter
13 readiness activities.

14 Minimal variation is expected during daily generation, as energy delivered via the Labrador
15 Island Link (“LIL”) is utilized to keep the Holyrood TGS units operating at minimum output. As
16 identified through the Reliability and Resource Adequacy Study – 2022 Update, Holyrood TGS
17 shall remain available for a Bridging Period until 2030, or until such time that sufficient
18 alternative generation is commissioned, adequate performance of the Labrador-Island Link is
19 proven, and generation reserves are met.