

1 Q. **Reference: Application para. 15**

2 It is stated *“As noted above, the assets solely serve the indicated customer, and the costs*
3 *allocated to those assets will be specifically assigned for recovery from each customer.”* Does
4 this policy relate to both loads and generators in the province? In recent Capital Budget
5 Applications, has Hydro proposed capital expenditures for upgrading connection facilities for
6 private generators?

7
8
9 A. This policy generally relates to both loads and non-utility generators in the province.¹ In early
10 2025, Newfoundland and Labrador Hydro (“Hydro”) received approval for its application for the
11 interconnection and integration of the Puffin Wind Inc. renewable energy project in Ramea; the
12 associated costs are fully contributed by the generator. Similarly, in 2020, Hydro received
13 approval for its application for the interconnection and integration of the St. Mary’s River
14 Energy Photovoltaic and Battery Energy Storage System, also fully contributed by the generator.

¹ Assets interconnecting Newfoundland Power Inc.-owned generation are classified as common.