| 1 | Q. | Refere | nce: Application |
|----|----|---|---|
| 2 | | According to the Shenandoah Valley Electric Cooperative | |
| 3 | | (https://odec.myenergysites.com/news/ShenandoahValleyElectric/energy-storage-can-electrify-content of the property of the | |
| 4 | | your-bottom-line?newsletterCampaignSendId=45136&subscriberId=f043515d-6ce0-4f8e-aa88- | |
| 5 | | 2748acc61f1f&spaceId=v92ovjhf1w1y), battery energy storage "offers a cleaner and more eco- | |
| 6 | | friendly storage solution. There's no need to run a generator that emits dangerous gases and | |
| 7 | | requires regular maintenance." It goes on to say "You can have the batteries connected to solar | |
| 8 | | or wind sources on-site to generate your own power, lowering the cost of electricity and your | |
| 9 | | carbon footprint. If you need to pull power from the grid, you can do that during off-peak hours | |
| LO | | and reduce your energy spend." | |
| l1 | | a) | Given the remote nature of many of Hydro's customers, is battery energy storage |
| L2 | | | combined with time-of-use rates a valid alternative to meeting load growth and |
| L3 | | | satisfying minimum reliability requirements? |
| L4 | | b) | How is battery storage in the form of an electric vehicle impacting Hydro's approach to |
| L5 | | | reliability? |
| L6 | | c) | Is the government, or Hydro, currently offering programs promoting battery storage, |
| L7 | | | customer-owned generation, smart meters or time-of-use rates? |
| | | | |

remote customers?

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Newfoundland and Labrador Hydro ("Hydro") is not aware of the details surrounding the A. Shenandoah Valley Electric Cooperative's electrical system. Hydro currently offers a Net Metering Service Option to users with customer-owned generation. Hydro addresses its plan to meet resource adequacy and system reliability requirements as part of the Reliability and Resource Adequacy Study Review proceeding, which is currently under review by the Board of Commissioners of Public Utilities. It is Hydro's opinion that the information requested is not

d) Would smart meters reduce the cost and duration of outages, particularly in the case of

- 1 necessary for a satisfactory understanding of the matters to be considered in the 2026 Capital
- 2 Budget Application as required by the Board of Commissioners of Public Utilities Regulations,
- 3 1996.