

1 Q. **Reference: Bates White Expert Addendum Report of Vincent Musco and Collin Cain, June 5,**
2 **2026**

3 It is observed (page 40) that Newfoundland Power plans to file a supplemental capital budget
4 application later this year to refurbish its Greenhill and Wesleyville GTs and *“The refurbishment*
5 *project is estimated to account for a total of approximately \$231 million, though NP notes this*
6 *estimate is subject to change in the forthcoming application.”*

7 a) Does the \$231 million cost estimate equate to \$4812/kW, and compare to \$6667/kW
8 for Hydro's Avalon CT?

9 b) Hydro has suggested that CT prices could increase by almost 200% by 2027 (2025 Build
10 Application - Avalon Combustion Turbine Evidentiary Update, page 13). Does Hydro
11 have an opinion on the reasonableness of this estimate, and if refurbishment of the gas
12 turbines is favourable compared to other alternatives such as Bay d’Espoir Unit 8 and
13 battery storage?

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16 A. Newfoundland and Labrador Hydro (“Hydro”) notes that Newfoundland Power Inc.’s
17 (“Newfoundland Power”) cost estimate is subject to change, as Newfoundland Power has not
18 yet formally applied for the refurbishment project, and noted in its filing that it “has presented
19 the most recent available budget estimates for the projects in its five-year plan for visibility and
20 transparency.”¹ Hydro believes it is premature to consider the reasonableness of a preliminary
21 estimate that is subject to change, without the detail necessary to support any review. Once
22 Newfoundland Power has filed its application for the refurbishment project, Hydro will consider
23 the estimate and its foundation, including whether the estimate considers the volatility of
24 market pricing, to determine the estimate’s reasonableness and whether there is sufficient
25 information to determine any impact on Hydro’s analysis of system needs.

¹ “2027 Capital Budget Application,” Newfoundland Power Inc., May 29, 2026, 2027-2031 Capital Plan, p. 1.