

- 1 Q. Complete the table below for the Avalon CT providing a comparison of the scopes of work in the
- 2 original and additional work applications. Add additional rows to the table as required.

Original Early Execution Scope of Work	Original Early Execution Scope Completed December 31, 2025	Remaining Original Early Execution Scope for 2026	Proposed Additional Scope of Work
Critical Path Request for Proposal (“RFP”) preparation, issuance and award for CT and GSU transformers. This entails the detailed engineering and fabrication scheduling necessary to complete the work and includes firm confirmation of the final supply and install pricing and schedule.			
Engage Engineering Support from an EPCM Contractor to support the following activities: <ul style="list-style-type: none"> <li>Complete geotechnical investigations and surveys needed to support the execution phase; and</li> <li>Detailed execution planning activities, such as establishing project execution plan, contracting plan, and other planning documentation</li> </ul>			
Preparation of Early Execution RFP and engage with Early Execution contractors to complete initial geotechnical work and minor excavations in preparation to support line relocation and new line installations to ensure the overall schedule can be maintained.			
Avalon CT interface optimization assessments in areas such as fire water supply, overall site fuel utilization, etc.			

- 1 A. The information requested is provided in Table 1.

**Table 1: Comparison of Original Early Execution vs Additional Early Execution Scopes**

Original Early Execution Scope of Work	Original Early Execution Scope Completed December 31, 2025	Remaining Original Early Execution Scope for 2026	Proposed Additional Scope of Work <sup>1</sup>
Critical Path Request for Proposal (“RFP”) preparation, issuance and award for Combustion (“CT”) and generator step-up (“GSU”) transformers. This entails the detailed engineering and fabrication scheduling necessary to complete the work and includes firm confirmation of the final supply and install pricing and schedule.	CT Package: Newfoundland and Labrador Hydro (“Hydro”) entered negotiations with the proponent with the highest-scoring bid submission, General Electric. Negotiations have concluded successfully, and Hydro executed an agreement with cancellation provisions on December 15, 2025. <sup>2</sup>  Transformers: Under negotiation, with an anticipated award in early February 2026.	Transformers: Complete contract award.	CT Package: Gain Additional Early Execution Application approval to allow payment of the March 2026 milestone payment to enable the production slots and overall contract pricing to be maintained.  Scope for both the CT package and transformers, post-award, is to ensure that product delivery aligns with engineering and quality requirements, as well as adherence to the agreed delivery schedule. This includes regular weekly meetings, review of progress reports, engineering support, and periodic site visits. Crucially, there are payment milestones contractually required for which approval of the Additional Early Execution Application is required.
Engage Engineering Support from an EPCM <sup>3</sup> Contractor to support the following activities:  • Complete geotechnical investigations and surveys needed to support the execution phase; and  • Detailed execution planning activities, such as establishing project execution plan, contracting plan, and other planning documentation.	EPCM: The RFP for EPCM services closed on August 28, 2025, with one submission. Following the evaluation, the proposal was found technically non-compliant, and the contract was not awarded. A revised RFP was issued on October 24, 2025.  Geotechnical Investigation: Field work was completed on December 12, 2025.	EPCM: Completion of the RFP evaluation, negotiation and award of the EPCM contract by the third quarter of 2026.  Geotechnical Investigation: A final geotechnical report will be issued by the contractor in the first quarter of 2026. Results of the investigation will help define the magnitude of the site's civil design.	N/A

<sup>1</sup> As outlined in the application, the additional early execution scope includes the work necessary to bridge the period between the completion of the work approved in the original early execution application and the receipt of overall project approval from the Board of Commissioners of Public Utilities. Hydro added additional work scopes within the Additional Early Execution Application that were not included within the original Early Execution Application as a result of evolving project execution strategy to mitigate schedule risk involving long-lead items and site preparation. Hydro has added these scopes to the table requested herein.

<sup>2</sup> In the “Avalon Combustion Turbine Project Early Execution Update,” Newfoundland and Labrador Hydro, January 15, 2026, Hydro incorrectly referred to the agreement as a Limited Notice to Proceed. The full agreement has been negotiated and agreed to by the parties as of December 15, 2025. The agreement details specific progress payments through the life of the agreement, and the negotiated cancellation provisions stipulate that if cancellation were to occur prior to delivery of the CT packages, the progress payments made as of the date of cancellation are non-recoverable.

<sup>3</sup> Engineering, Procurement and Construction Management (“EPCM”).

## Additional Early Execution Application – Bay d’Espoir Unit 8 and Avalon Combustion Turbine

Original Early Execution Scope of Work	Original Early Execution Scope Completed December 31, 2025	Remaining Original Early Execution Scope for 2026	Proposed Additional Scope of Work <sup>1</sup>
Preparation of Early Execution RFP and engage with Early Execution contractors to complete initial geotechnical work and minor excavations in preparation to support line relocation and new line installations to ensure the overall schedule can be maintained.	<p>Site civil work was completed by the contractor in December 2025.</p> <p>Hydro collaborated with Newfoundland Power Inc. (“Newfoundland Power”) for the development, design and execution of relocating Transmission Lines 38L and 39L. Work initiated in November 2025, with the parties completing the Transmission Line 38L outage, reroute and return to service before year-end.</p> <p>The tie-in of Transmission Line 39L and the construction power feed by Newfoundland Power remains outstanding.</p>	Completion of the tie-in of Transmission Line 39L and construction power feed by Newfoundland Power, and decommissioning of older line sections.	N/A
Avalon CT interface optimization assessments in areas such as fire water supply, overall site fuel utilization, etc.	All studies were completed in 2025.		N/A
N/A	N/A	N/A	Develop and issue an Invitation to Tender for Circuit Breakers to mitigate long lead delivery risk.
N/A	N/A	N/A	Develop, issue, and award an RFP for engineering design for the Avalon CT Project site civil development.