

1 Q. **Reference: Tab D; Volume 1: Capital Projects over \$200,000 and less than \$500,000 (Level 2**
2 **Chargers for Electric Vehicles)**

3 In Table 3 on page D-63 Hydro has estimated that the installation of 18 Level 2 chargers at nine
4 of its sites will cost \$299,800 before potential government funding. This estimate results in an
5 average cost of approximately \$16,650 per installation of a Level 2 charging station,
6 understanding that the installation costs could vary based on the location.

7 During the Rate Mitigation Reference, in its response to PUB-NP-026, Newfoundland Power
8 indicated that the Level 2 chargers cost \$1,000 per unit and the total installation costs for two
9 Level 2 chargers at its Head Office parking lot costs \$16,013, an average installation cost of
10 approximately \$8,000 per unit. Newfoundland Power did note in its response that the pricing
11 provided was specific to the location of the charger location and it can vary widely depending on
12 the characteristics of the installation site.

13 In Hydro's response to PUB-Nalcor-109 during the Rate Mitigation Reference, Hydro estimated
14 Level 2 chargers to be approximately \$5,000 per unit, with installation costs varying based on
15 the installation location.

16 Please explain how Hydro developed the estimated cost of this project and, if possible, why the
17 costs to install Level 2 charging stations at its sites would be two times the cost that
18 Newfoundland Power incurred to install Level 2 charging stations at its Head Office site.

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21 A. Newfoundland and Labrador Hydro's ("Hydro") budget for the installation of 18 Level 2 Chargers
22 for Electric Vehicles ("Project") is based on Hydro's recent experience installing two such
23 chargers at Hydro Place in St. John's. The cost to install Level 2 charging infrastructure is highly
24 dependent on equipment selection, location, and supporting electrical infrastructure required to
25 power the chargers. When comparing Hydro's recent installation to Newfoundland Power's

1 installation at its Kenmount Road location, several differences are apparent which help explain
2 the price differences noted.

3 **1) Smart Chargers**

4 The Project budget assumes the installation of ‘smart’ Level 2 chargers. These chargers
5 have a cellular connection which can be used to monitor and track usage (including the
6 ability to manage charging during peak hours), enable pre-charging authorization to
7 restrict usage of the chargers for fleet use only, the ability to undertake remote
8 diagnostics and troubleshooting, and live reporting of the chargers status (available or
9 in-use) through the internet. The installation of smart chargers is a requirement of the
10 government funding for which Hydro has applied.

11 Newfoundland Power’s Kenmount Road installation did not use smart chargers which
12 Hydro estimates would account for a difference of approximately \$8,000 for that
13 installation, or \$4,000 per plug.¹ This differing equipment specification accounts for
14 approximately 50% of the variance noted.

15 **2) Installation Location**

16 The Project budget assumes the installation of a concrete pad to secure the charging
17 infrastructure as well as parking bollards to protect the chargers from potential damage
18 from vehicles and snow clearing equipment.² Further, most of Hydro’s installations are
19 taking place in more remote areas of the province where installation and shipping costs
20 are typically higher relative to more urban areas of the province such as St. John’s.

21 Newfoundland Power’s Kenmount Road installation was placed in a parking lot island
22 which required significantly less concrete, did not include parking lot bollards, and was

¹ Smart chargers estimated at \$5,000 each (consistent with Hydro’s estimate included in the response to PUB-Nalcor-109 of the *Rate Mitigation Options and Impacts* proceeding) x 2 versus non-smart chargers estimated at \$1,000 each x 2. This represents the cost of equipment only, and excludes the cost of installation.

² “2021 Capital Budget Application,” Newfoundland and Labrador Hydro, rev 1, August 7, 2020 (originally filed August 4, 2020), vol I, sec D, p. D-63, fig. 1.

1 located in a large urban center. Hydro expects these installation differences to account
2 for a significant portion of the cost variance noted.

3 **3) Electrical Upgrades**

4 Typical Level 2 charger installations require two 40 amp circuits (one per plug) in order
5 to achieve rated charging speeds. These charging speeds are critical to ensuring fleet
6 vehicles can recharge in a reasonable amount of time and return to service. Some of the
7 sites identified by Hydro for charger installations require electrical service upgrades in
8 order to accommodate two new 40 amp circuits to complete the installation thereby
9 increasing the total project budget.

10 Hydro is not able to comment on whether Newfoundland Power's installation required
11 electrical service upgrades.