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Q: In 2010, according to a Na1cor Submission to the PUB, 38% of the energy available under the 300 MW recall contract was sold in Labrador, with the unused balance being sold to short-term export markets.

Since that time, Wabush Mines has closed but with the plans for Alderon and the 28% expansion of IOC, what new projections has Hydro to offer to meet the

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A. Please see Liberty's response to CA-PUB-067. Liberty has no knowledge of "what new projections has Hydro to offer to meet demand in Labrador for the winter and what are the revised numbers in Nalcor's projections". Liberty is unable to provide

demand in Labrador for the winter and what are the revised numbers in

any data or advice on Labrador load or Hydro's intentions to meet that load.

Na1cor's projections? Can Liberty please advise?