

1 **Q. What were the capital expenditures each year since 2004 for Newfoundland Power's**
2 **hydroelectric facilities, its diesel generators, and its gas turbine generators?**

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4 A. Table 1 provides a breakdown of capital expenditures related to Newfoundland Power
5 generation projects by hydro and thermal for the years 2004 to 2014 forecast.¹
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Generation Capital Expenditures
2004 – 2014 Forecast
(000s)

Year²	Hydro	Thermal	Total
2004	\$ 6,502	\$ 0 ³	\$ 6,502
2005	3,116	1,139	4,255
2006	3,956	90	4,046
2007	18,205 ⁴	37	18,242
2008	3,619	301	3,920
2009	8,235	202	8,437
2010	4,966	196	5,162
2011	8,822	252	9,074
2012	8,039	117	8,156
2013	4,163	201	4,364
2014 Forecast	9,010	412	9,422
Total	\$78,633	\$2,947	\$81,580

¹ Newfoundland Power does not categorize its thermal generation capital expenditures between diesel generation and gas turbine generation.

² Expenditures are shown in the years in which the capital project was approved, including those expenditures that were carried over to future years.

³ In 2004 the Company completed 3 large thermal generation projects totaling \$1,883,000 that were approved in prior years' capital budgets. The Mobile Gas Turbine refurbishment and the purchase of the Portable Diesel MD3 were approved in 2003 and the relocation of the Wesleyville Gas Turbine was approved in 2002.

⁴ In Order No. P.U. 30 (2006), the Board approved the Rattling Brook Hydro Plant Refurbishment project at a cost of \$18,242,000.