

1 **Q. Please describe Newfoundland Power’s distribution line and pole inspections and**
2 **treatment policies and practices. In the response include how the inspections and the**
3 **resulting repairs are tracked, whether there is a formal policy indicating the**
4 **number of inspections to be completed each year and the expected inspection and**
5 **repair (CM) completion rates, the level of management who monitors the inspection**
6 **and repair completions consistent with policy and/or schedules and the title of the**
7 **person held accountable for the completion of the inspection work consistent with**
8 **the policy and the schedule.**

9
10 A. A copy of Newfoundland Power’s “Distribution Inspection and Maintenance Practices”
11 was provided in the response to Request for Information PUB-NP-067. The practices
12 require distribution lines to have a minimum of one detailed ground inspection every
13 seven years and for padmount transformers to be inspected annually. It is Newfoundland
14 Power’s expectation that all required inspections be completed in the year they are
15 scheduled.

16
17 All distribution line preventative maintenance and inspections as well as deficiency
18 identification and corrective maintenance activities are recorded and tracked in the
19 company’s asset management system.

20
21 The Superintendents of Operations and Maintenance Supervisors ensure that inspections
22 are completed and any identified deficiencies and hazards are corrected in accordance
23 with the Company’s practices.

24
25 At the senior management level the Company’s Regional Managers are ultimately
26 responsible for ensuring that distribution line inspection and maintenance activities are
27 completed in their respective regions in accordance with the Company’s practices.

28
29 Details on monitoring and accountability are outlined in the response to PUB-NP-136.