

Q. Please provide data detailing how many times in 2013 Newfoundland Power exercised its interruption capability with interruptible customers. Of those times, how many were for the purposes of affecting Newfoundland Power's bill from Newfoundland and Labrador Hydro, how many were due to system emergency conditions, and how many times were for some other identified reason.

A. Newfoundland Power does not have interruptible customers. However, the Company does have curtailable customers.¹ Curtailable customers are requested to curtail load for two reasons. One reason is to manage Newfoundland Power's demand and demand related costs. The other is at the request of Newfoundland and Labrador Hydro ("Hydro") to support the operation of the Island Interconnected System.

In the calendar year 2013, Newfoundland Power requested customer curtailment a total of 13 times. Of these 13 times, Newfoundland Power requested customer curtailment to manage demand related costs on 8 occasions and requested customer curtailment on behalf of Hydro to support the Island Interconnected System on 5 occasions.

Table 1 outlines the date, duration and whether the request for customer curtailment originated from Newfoundland Power to manage demand related costs or from Hydro to support the operation of the Island Interconnected System.

Table 1
Newfoundland Power Curtailable Customers
Load Shed Occurrences

Date	Duration	Requested By
January 7, 2013	3.5 hours (16:30-20:00)	Newfoundland Power
January 8, 2013	1.0 hour (7:30-8:30)	Newfoundland Power
January 18, 2013	1.5 hours (16:30-18:00)	Newfoundland Power
January 19, 2013	2.5 hours (16:30-19:00)	Hydro
January 23, 2013	2.0 hours (16:30-18:30)	Newfoundland Power
January 24, 2013	2.5 hours (16:30-19:00)	Newfoundland Power
February 8, 2013	2.5 hours (16:30-19:00)	Newfoundland Power
February 9, 2013	2.75 hours (16:00-18:45)	Hydro
December 13, 2013	2.0 hours (16:30-18:30)	Newfoundland Power
December 14, 2013	3.0 hours (16:45-19:45)	Newfoundland Power
December 29, 2013	3.25 hours (16:30-19:45)	Hydro
December 30, 2013	2.0 hours (12:00-14:00)	Hydro
December 30, 2013	2.5 hours (16:00-18:30)	Hydro

¹ See the response to Request for Information PUB-NP-093.