- Q. Provide Newfoundland Power's generation capacity that was available to supply 2 customers in December 2013 and January 2014. In the reply state whether the 3 capacity is hydro or thermal and whether it was unavailable at anytime during this 4 period, why it was unavailable and its operational status as of January 24, 2014.
- 5 6 A. A summary of Newfoundland Power's generation capacity that was available to supply customers in December 2013 and January 2014 is summarized in Table 1 below, and the 7 capacity and operational status of each plant as of January 24<sup>th</sup>, 2014 are listed in Table 2. 8 A detailed listing of occasions when plants were unavailable during this period is 9 included in Table 3. 10
- 11 12

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Table 1Generation Availability					
Date	Daily Hydro Availability (MW)	Daily Thermal Availability (MW)	Daily Total Availability (MW)		
1-Dec-13 <sup>1</sup>	92	42	133		
2-Dec-13	92	42	133		
3-Dec-13	92	42	133		
4-Dec-13	92	42	133		
5-Dec-13	92	42	133		
6-Dec-13	92	42	133		
7-Dec-13	92	42	133		
8-Dec-13	92	42	133		
9-Dec-13	92	42	133		
10-Dec-13	92	35	127		
11-Dec-13	85	35	120		
12-Dec-13	85	35	120		
13-Dec-13	85	35	120		
14-Dec-13	85	35	120		
15-Dec-13	85	35	120		
16-Dec-13	85	35	120		
17-Dec-13	85	35	120		
18-Dec-13	89	33	122		
19-Dec-13	89	33	122		
20-Dec-13	89	33	122		
21-Dec-13	80	33	113		

<sup>1</sup> The response to Request for Information PUB-NLH-001 indicates the total capacity available on December 1<sup>st</sup>, 2013 at 1715 hours from Newfoundland Power was 127 MW. This is 6 MW (133 MW - 127 MW) less than what was actually available. The difference reflects the Company's mobile gas turbine (6.5 MW) being connected and made available at Whitbourne on November 26th, 2013.

Table 1Generation Availability (Cont'd)					
Date	Daily Hydro Availability (MW)	Daily Thermal Availability (MW)	Daily Total Availability (MW)		
22-Dec-13	80	33	113		
23-Dec-13	80	33	113		
24-Dec-13	86	33	119		
25-Dec-13	86	33	119		
26-Dec-13	86	33	119		
27-Dec-13	87	33	120		
28-Dec-13	87	33	120		
29-Dec-13	87	33	120		
30-Dec-13	86	33	119		
31-Dec-13	89	39	128		
1-Jan-14	89	39	128		
2-Jan-14	89	39	128		
3-Jan-14	89	39	128		
$4$ -Jan- $14^2$	89	19	108		
$5$ -Jan- $14^2$	89	9	98		
6-Jan-14	89	29	118		
7-Jan-14	87	27	114		
8-Jan-14	87	27	114		
9-Jan-14	87	27	114		
10-Jan-14	87	27	114		
11-Jan-14	87	27	114		
12-Jan-14	87	27	114		
13-Jan-14	87	27	114		
14-Jan-14	87	27	114		
$15$ -Jan- $14^{3}$	87	27	114		
16-Jan-14	87	27	114		
17-Jan-14	87	27	114		
18-Jan-14	87	27	114		
19-Jan-14	87	27	114		
20-Jan-14	87	27	114		
21-Jan-14	87	27	114		
22-Jan-14	94	37	131		
23-Jan-14	87	37	124		
24-Jan-14	94	37	131		

<sup>&</sup>lt;sup>2</sup> On January 4<sup>th</sup> and 5<sup>th</sup>. 2014 the Greenhill gas turbine was capable of running but was out of service with no fuel available. See Table 3 for details.

<sup>&</sup>lt;sup>3</sup> The response to Request for Information PUB-NLH-001 indicates the total capacity available on January 15<sup>th</sup>, 2014 at 1715 hours from Newfoundland Power was 124 MW. This is 10 MW (124 MW – 114 MW) more than what was actually available. The difference reflects the Wesleyville gas turbine (10 MW) being out of service from January 5-22, 2014.

Table 2Newfoundland Power Generation SummaryJanuary 24th, 2014				
Hydro Plants	Capacity (MW)	Available (MW)	Operational Status January 24, 2014	
Cape Broyle	6.280	6.280	Available	
Hearts Content	2.700	2.700	Available	
Horsechops	8.130	8.130	Available	
Mobile	10.500	10.500	Available	
Morris	1.100	1.100	Available	
New Chelsea	4.300	4.300	Available	
Petty Harbour G1	1.450	1.450	Available	
Petty Harbour G2	1.350	1.350	Available	
Petty Harbour G3	2.450	2.450	Available	
Pierre's Brook	4.100	4.100	Available	
Pitman's	0.625	0.600	Available	
Rocky Pond	3.250	3.250	Available	
Seal Cove G1	1.300	1.300	Available	
Seal Cove G2	2.280	2.280	Available	
Topsail	2.600	2.600	Available	
Tors Cove G1	2.050	2.050	Available	
Tors Cove G2	2.050	2.050	Available	
Tors Cove G3	2.400	0.000	Out of service AC Drive failure	
Victoria	0.550	0.550	Available	
Total Avalon	59.465	57.040		
Fall Pond	0.350	0.350	Available	
Lawn	0.600	0.600	Available	
West Brook	0.680	0.000	Out of service. Bearing replacement	
Total Burin	1.630	0.950		
Lockston G1	1.500	1.500	Available	
Lockston G2	1.500	1.500	Available	
Port Union G1	0.255	0.255	Available	
Port Union G2	0.256	0.256	Available	
Rattling Brook G1	7.400	7.400	Available	
Rattling Brook G2	7.400	7.400	Available	
Sandy Brook	6.310	6.310	Available	
Total Central	24.621	24.621		
Lookout Brook G3	2.800	2.800	Available	
Lookout Brook G4	3.000	3.000	Available	
Rose Blanche 2 Turbines	6.000	6.000	Available	
Total Western	11.800	11.800		
Total Hydro	97.516	94.411		

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Table 2Newfoundland Power Generation Summary January 24th, 2014 (Cont'd)					
Capacity Thermal PlantsCapacity (MW)Available (MW)Operational Status January 24, 2014					
Port Aux Basques Diesel	2.500	0.000	Out of service. Bearing damage		
Portable Diesel (MD3)	2.500	0.000	Out of Service. Bearing replacement		
Mobile Gas Turbine (MGT)	6.500	6.500	Available. Located at Holyrood		
Greenhill Gas Turbine	20.000	20.000	Available		
Wesleyville Gas Turbine 10.000 10.000 Available					
Total Thermal 41.500 36.500					
Total Company 139.016 130.911					

**PUB-NP-001** Supply Issues and Power Outages on the Island Interconnected System

Requests for Information

Table 3   Generation Outage Summary Dec 01/2013 - Jan 24/2014				
Outage		Duration		
Hydro Plant	Start	Finish	(Hours)	Reason for Unavailability
Cape Broyle	12/6/13 9:18	12/6/13 9:46	0:28	Tripped on cooling temp
	12/26/13 16:17	12/26/13 18:23	2:06	Tripped on start-up - Bearing Oil Level
	12/28/13 20:30	12/29/13 14:48	18:18	Bearing Oil Level
Hearts Content	12/15/13 16:49	12/15/13 18:34	1:45	Ice in Forebay
	12/17/13 7:13	12/17/13 8:57	1:44	Plant lockout
	12/18/13 12:36	12/18/13 14:30	1:54	Ice in Forebay
	12/27/13 7:01	12/27/13 7:51	0:50	Generator Trip
	12/29/13 5:59	12/29/13 7:29	1:30	Ice in Forebay
	1/8/14 17:45	1/8/14 23:24	5:39	Ice in Forebay
	1/14/14 17:08	1/14/14 18:54	1:46	Ice in Forebay
	1/23/14 9:49	1/23/14 11:10	1:21	Ice in Forebay
Horsechops	12/20/13 22:24	12/30/13 19:05		Trip on 20L. Remained off due to low water level
•	12/31/14 5:56	12/31/14 7:46	1:50	PLC Network Module Fault
	1/5/14 19:20	1/5/14 19:45	0:25	RTD Board Failure
Mobile	12/11/13 9:18	12/11/13 10:21	1:03	Turbine Oil level
Morris	12/8/13 4:50	12/9/13 10:30	5:40	Blocked trash racks
	12/20/13 22:24	12/23/13 15:24		Trip on 20L. Remained off due to low water level
	12/23/13 18:45	12/27/13 9:59		Plant Lockout
	12/29/13 17:53	12/30/13 16:24	22:31	Blocked trash racks
New Chelsea	6/17/13 14:00	12/18/13 12:00		Out of service for planned rewind/runner replacement
	12/19/13 3:35	12/19/13 4:36	1:01	Governor alarm
	1/8/14 22:57	1/9/14 12:15	13:18	Fault on feeder NCH-03 supplying the forebay
	1/10/14 16:58	1/10/14 18:04	1:06	AC Drive Failure
	1/17/14 4:30	1/17/14 5:00	0:30	AC Drive Failure
	1/23/14 7:55	1/24/14 7:59	24:04	AC Drive Failure

Requests for Information

Table 3Generation Outage Summary Dec 01/2013 - Jan 24/2014 (Cont'd)				
	Out	tage	Duration	
Hydro Plant	Start	Finish	(Hours)	Reason for Unavailability
Petty Harbour G2	12/15/13 0:35	12/15/13 9:38	9:03	Feeder PHR-01 tripped supplying the forebay
	12/15/13 17:12	12/15/13 17:57	0:45	Governor alarm
	1/1/14 11:25	1/1/14 11:58	0:33	Governor alarm
Petty Harbour G3	12/15/2013 5:03	12/15/2013 5:44	0:51	Bearing cooling water
÷	12/15/2013 18:03	12/15/2013 18:16	0:13	Bearing cooling water
	12/28/2013 8:09	12/28/2013 9:34	1:25	Bearing cooling water
	12/29/2013 17:25	12/29/2013 19:11	1:46	Turbine over speed
	12/30/2013 9:29	12/30/2013 16:02	6:33	Over current
	1/8/2014 15:08	1/8/2014 15:38	0:30	Over current
	1/8/2014 15:42	1/8/2014 15:46	0:04	Over current
	1/23/2014 8:40	1/23/2014 9:00	0:20	Cooling water
Pierre's Brook	1/23/14 13:52	1/23/14 15:02	1:10	Forebay Line Tripped
Pitman's	6/6/13 10:10	12/19/13 12:00		Out of service until 12/19/2013 for planned runner
				replacement
	12/29/13 11:19	12/29/13 16:29	5:10	Trip on 65L transmission line
	1/14/14 7:32	1/14/14 8:26	0:54	Plant locked out
Rocky Pond	12/14/13 12:09	12/14/13 12:30	0:21	Plant lockout on over speed
-	12/20/13 22:24	12/21/13 14:10	15:46	Transmission line 20L tripped
Seal Cove G1	12/30/13 11:20	12/30/13 13:40	2:20	Plant locked out
	1/14/14 8:03	1/14/14 9:15	1:12	Blocked trash racks
Seal Cove G2	12/30/13 11:20	12/30/13 13:40	2:20	Plant locked out
	1/14/14 8:03	1/14/14 9:15	1:12	Blocked trash racks
Tors Cove G2	12/23/13 11:20	12/30/13 10:10		Governor issue.
Tors Cove G3	1/6/14 17:55			Out of service AC drive Failure. Expected return 1/31/2014
Victoria	1/12/14 2:34	1/12/14 8:30	5:56	Trip on CAR 40L Breaker
	1/23/14 12:53	1/24/14 16:08	27:15	Water level Meter damaged with lightning

**PUB-NP-001** s and Power Outages

Requests for Information

Supply Issues and Power Outages
on the Island Interconnected System

	G	eneration Outage S	Table 3 Summary De (Cont'd)	ec 01/2013 - Jan 24/2014
	Ou	Itage	Duration	
Hydro Plant	Start	Finish	(Hours)	Reason for Unavailability
Lawn	12/19/13 9:03	12/19/13 13:16	4:13	Bus Lockout
West Brook	9/17/14 9:27			Out of service bearing replacement. Expected return 2/14/2014
Rattling Brook G1	12/10/13 11:00	1/21/14 1:35		Out of service $\frac{12}{10} - \frac{1}{21} + \frac{1}{2014}$ with damaged rotor pole
	1/22/14 09:05	1/23/14 09:03	24:00	Exciter inspection required
Lookout Brook G3	1/8/14 9:58	1/8/14 16:30	6:32	Alarm on brush gear temperature
Lookout Brook G4	12/23/13 0:42	12/23/13 4:52	3:48	Alarm on brush gear temperature
Rose Blanche	12/25/13 17:29	12/25/13 22:50	5:21	LGL-02 tripped
	Ou	tage	Duration	
Thermal Plant	Start	Finish	(Hours)	Reason for Unavailability
PAB Diesel	1/6/14 12:01			Out of service. Bearing damage
Portable Diesel MD3	12/18/13 8:00			Out of service. Bearing replacement
Wesleyville GT	1/4/14 16:00	1/22/14 18:32		Out of service $1/4/2013 - 1/22/2014$ lube oil cooler leak.
Mobile GT	12/09/13 9:00	12/30/13 17:00		Unavailable due to transport from Whitbourne to Holyrood Generating Station and to reconnect to system.
Greenhill GT	1/3/2014 19:00	1/4/2014 16:00	21:00	Lack of fuel supply to operate.
Greenhill GT	1/4/2014 19:14	1/5/2014 13:45	18:30	Lack of fuel supply to operate.