1	Q.	Further to the responses to PUB-NLH-481 and PUB-NLH-482, please state whether it
2		is still intended to rely on import on the Maritime Link for provision of adequate
3		power to the Island Interconnected System during a bipolar outage of the Labrador
4		Island Link. If so, please state the maximum power that could be required from the
5		Maritime Link.
6		
7		
8	Α.	Hydro intends to rely on imports on the Maritime Link to provide power to the
9		Island Interconnected System during a bipolar outage of the Labrador-Island HVdc
10		Link. To this end, Hydro is working with New Brunswick Power and Nova Scotia
11		Power to complete the technical analysis of the intended mode of operation. This
12		study is expected to be complete in mid 2016.
13		
14		With respect to power import to the Island Interconnected System via the Maritime
15		Link, the analysis will consider a maximum flow of 325 MW at the Woodbine, NS
16		converter to Newfoundland. The 325 MW limit is based upon sudden loss of load
17		criteria in New England and the NPCC criteria that must consider the simultaneous
18		loss of both poles of the Maritime Link.