

1 Q. Reference: Hydro's November 30, 2016 *Energy Supply Risk Assessment*
2 On Page 85 of the Liberty Consulting Group *Review of Newfoundland and Labrador*
3 *Hydro Power Supply Adequacy and Reliability Prior to and Post Muskrat Falls – Final*
4 *Report*, it states:
5 *"It is hoped that Nova Scotia can provide some or all of this needed supply over the*
6 *Maritime Link, but this does not appear to be a certainty at this time and no*
7 *information is available to determine if it would be economic. If Hydro is unable to*
8 *confirm a dependable, economic supply via the Maritime Link, the time to start*
9 *development of new generation appears to be now."*
10 Has Hydro finalized any agreements for 300 MW of firm capacity over the Maritime
11 Link? If so, please provide the terms of the agreements. If not, please provide a
12 timeline on when such agreements can be expected.

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15 A. Hydro's Energy Supply Risk Assessment is an evaluation of Hydro's supply risk prior
16 to interconnection to the North American grid. As noted in Section 1.0 Executive
17 Summary of Hydro's Energy Supply Risk Assessment:

18 *Newfoundland and Labrador Hydro (Hydro) has conducted a*
19 *comprehensive risk assessment of its ability to meet Island*
20 *Interconnected System (IIS) energy and demand requirements until*
21 *the expected interconnection with the North American grid.*

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23 Hydro agrees that the finalization of an agreement for supply over the Maritime
24 Link is important for the post-Muskrat Falls period, which will not be until 2020/1
25 when Holyrood is no longer available. As such, it is not part of this current review
26 for the period prior to the interconnection with North America, which is scheduled
27 to occur during 2018.